

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

GAS DEPARTMENT

Embedded Cost of Service Studies

11/20/08 Revised Schedule A – Rate of Return Statement for the Historical Year 2006

11/20/08 Revised Schedule B – Rate of Return Statement for Rate Year # 1, 7/09 – 6/10

11/20/08 Revised Schedule C, pg. 1– Levelized Revenue Requirements @ 7.81% ROR
for Rate Year #1

11/20/08 Revised Schedule C, pg. 2– Unbundled Revenue Requirements with Backout
Credits

Gas Department 2006 Rate of Return Statement

Rate Base:	Total System	Residential		Commercial / Industrial		SC8/9 Interruptible	West Point	Intrdprtmntl	Firm		
		Heating	Non-heat	Heating	Non-heat				SC11 t	Firm SC11 d	
1	Gross Plant in Service	\$ 247,777,132	\$ 135,956,032	\$ 20,007,004	\$ 62,147,892	\$ 7,632,873	\$ 2,319,644	\$ 2,697,491	\$ 12,921,167	\$ 3,452,310	\$ 642,719
2	less: Accum. Provisions for Depr. & Amort.	\$ 92,149,000	\$ 44,554,640	\$ 6,206,131	\$ 22,181,864	\$ 2,714,774	\$ 724,324	\$ 1,096,549	\$ 12,870,586	\$ 1,570,417	\$ 229,716
3	Net Plant in Service	\$ 155,628,132	\$ 91,401,393	\$ 13,800,873	\$ 39,966,028	\$ 4,918,099	\$ 1,595,320	\$ 1,600,942	\$ 50,581	\$ 1,881,893	\$ 413,003
4	plus: Construction Work in Progress	\$ 6,750,000	\$ 3,964,318	\$ 598,580	\$ 1,733,431	\$ 213,311	\$ 69,193	\$ 69,437	\$ 2,194	\$ 81,623	\$ 17,913
5	plus: Working Capital	\$ 22,994,240	\$ 11,464,997	\$ 856,964	\$ 8,576,495	\$ 904,042	\$ 890,039	\$ 67,225	\$ 135,217	\$ 80,482	\$ 18,778
6	less: Accumulated Deferred Income Taxes	\$ 20,962,000	\$ 10,876,917	\$ 1,319,261	\$ 6,439,040	\$ 782,977	\$ 160,063	\$ 460,465	\$ 79,128	\$ 768,344	\$ 75,805
7	plus: Deferred Charges	\$ 3,224,000	\$ 1,890,508	\$ 284,768	\$ 830,085	\$ 102,130	\$ 32,895	\$ 33,747	\$ 1,070	\$ 40,193	\$ 8,604
8	less: Other Rate Base Deductions	\$ 17,258,240	\$ 10,072,722	\$ 1,463,972	\$ 4,599,068	\$ 551,321	\$ 249,953	\$ 134,993	\$ 11,320	\$ 135,504	\$ 39,386
9	Total Rate Base	\$ 150,376,132	\$ 87,771,578	\$ 12,757,952	\$ 40,067,931	\$ 4,803,284	\$ 2,177,430	\$ 1,175,894	\$ 98,613	\$ 1,180,342	\$ 343,107
Revenues:											
10	Sales, Transport & Dlvry Svc Revenues	\$ 135,093,579	\$ 68,244,434	\$ 3,826,595	\$ 49,514,212	\$ 5,354,954	\$ 5,994,197	\$ 579,141	\$ 319,226	\$ 744,440	\$ 516,380
11	Miscellaneous Revenues	\$ 20,497,493	\$ 8,722,784	\$ 380,582	\$ 8,673,488	\$ 1,291,043	\$ -	\$ -	\$ 1,429,596	\$ -	\$ -
12	Total Operating Revenues	\$ 155,591,072	\$ 76,967,218	\$ 4,207,177	\$ 58,187,700	\$ 6,645,998	\$ 5,994,197	\$ 579,141	\$ 1,748,822	\$ 744,440	\$ 516,380
Expenses:											
13	Operation and Maintenance	\$ 126,007,114	\$ 61,284,220	\$ 3,735,888	\$ 49,366,392	\$ 5,116,948	\$ 5,475,485	\$ 220,484	\$ 476,324	\$ 261,993	\$ 69,379
14	Depreciation and Amortization	\$ 6,639,296	\$ 3,630,154	\$ 487,903	\$ 1,898,843	\$ 231,960	\$ 57,072	\$ 114,023	\$ 21,575	\$ 176,417	\$ 21,348
15	Taxes Other than Income	\$ 7,066,887	\$ 3,958,077	\$ 541,204	\$ 2,054,757	\$ 264,720	\$ 70,226	\$ 62,681	\$ 24,274	\$ 74,464	\$ 16,484
16	Federal Income Tax	\$ 5,353,413	\$ 2,683,530	\$ (191,748)	\$ 1,679,372	\$ 346,692	\$ 132,793	\$ 68,610	\$ 404,786	\$ 94,681	\$ 134,697
17	NYS Income Tax	\$ 81,000	\$ 3,304	\$ (137,686)	\$ 29,973	\$ 48,993	\$ 926	\$ 5,541	\$ 88,443	\$ 7,062	\$ 34,443
18	Total Operating Expenses	\$ 145,147,710	\$ 71,559,285	\$ 4,435,561	\$ 55,029,337	\$ 6,009,314	\$ 5,736,502	\$ 471,340	\$ 1,015,402	\$ 614,618	\$ 276,352
19	Net Operating Income (line12 less line 18)	\$ 10,443,362	\$ 5,407,932	\$ (228,383)	\$ 3,158,363	\$ 636,684	\$ 257,695	\$ 107,801	\$ 733,420	\$ 129,822	\$ 240,028
20	Rate of Return (line 19 divided by line 9)	6.94%	6.16%	-1.79%	7.88%	13.26%	11.83%	9.17%	743.73%	11.00%	69.96%
21	Index (Class ROR divided by System ROR)	100	89	(26)	114	191	170	132	10,709	158	1,007

Gas Department RY#1 7/09-6/10 Rate of Return Statement

Rate Base:	Total System	Residential		Commercial / Industrial		SC8/9 Interruptible	West Point	Intrdprtmntl	Firm SC11 t	Firm SC11 d	
		Heating	Non-heat	Heating	Non-heat						
1	Gross Plant in Service	\$ 297,906,000	\$ 169,761,672	\$ 22,016,572	\$ 72,186,093	\$ 10,996,077	\$ -	\$ 3,236,724	\$ 13,880,461	\$ 5,048,804	\$ 779,597
2	less: Accum. Provisions for Depr. & Amort.	\$ 102,482,823	\$ 53,640,915	\$ 6,963,167	\$ 22,782,092	\$ 3,471,015	\$ -	\$ 1,021,324	\$ 12,759,365	\$ 1,599,049	\$ 245,895
3	Net Plant in Service	\$ 195,423,177	\$ 116,120,757	\$ 15,053,404	\$ 49,404,001	\$ 7,525,062	\$ -	\$ 2,215,399	\$ 1,121,096	\$ 3,449,754	\$ 533,702
4	plus: Construction Work in Progress	\$ 9,114,000	\$ 5,415,553	\$ 702,049	\$ 2,304,067	\$ 350,948	\$ -	\$ 103,320	\$ 52,285	\$ 160,887	\$ 24,890
5	plus: Working Capital	\$ 7,967,000	\$ 4,529,194	\$ 595,351	\$ 2,130,386	\$ 323,273	\$ -	\$ 86,535	\$ 144,277	\$ 133,729	\$ 24,255
6	less: Accumulated Deferred Income Taxes	\$ 34,758,000	\$ 19,156,709	\$ 2,191,978	\$ 9,711,922	\$ 1,493,600	\$ -	\$ 653,525	\$ 133,121	\$ 1,300,147	\$ 116,998
7	plus: Deferred Charges	\$ 2,956,000	\$ 1,733,978	\$ 220,317	\$ 759,861	\$ 115,961	\$ -	\$ 37,716	\$ 16,550	\$ 63,193	\$ 8,423
8	less: Other Rate Base Deductions	\$ (2,134,000)	\$ (1,282,899)	\$ (169,773)	\$ (530,190)	\$ (80,576)	\$ -	\$ (21,142)	\$ (14,191)	\$ (29,625)	\$ (5,603)
9	Total Rate Base	\$ 182,836,177	\$ 109,925,672	\$ 14,548,916	\$ 45,416,584	\$ 6,902,221	\$ -	\$ 1,810,588	\$ 1,215,278	\$ 2,537,042	\$ 479,876
Revenues:											
10	Sales, Transport & Dlvry Srvs Revenues	\$ 53,261,020	\$ 31,345,593	\$ 2,441,931	\$ 14,778,599	\$ 2,982,208	\$ -	\$ 481,560	\$ 42,650	\$ 1,065,000	\$ 123,480
11	Miscellaneous Revenues	\$ 1,167,750	\$ 723,551	\$ 38,535	\$ 362,011	\$ 43,654	\$ -	\$ -	\$ -	\$ -	\$ -
12	Total Operating Revenues	\$ 54,428,770	\$ 32,069,144	\$ 2,480,465	\$ 15,140,609	\$ 3,025,861	\$ -	\$ 481,560	\$ 42,650	\$ 1,065,000	\$ 123,480
Expenses:											
13	Operation and Maintenance	\$ 31,544,000	\$ 17,497,873	\$ 2,308,043	\$ 8,955,741	\$ 1,359,145	\$ -	\$ 331,032	\$ 480,493	\$ 508,170	\$ 103,502
14	Depreciation and Amortization	\$ 7,289,000	\$ 4,104,005	\$ 487,634	\$ 1,983,476	\$ 304,306	\$ -	\$ 123,296	\$ 26,878	\$ 236,007	\$ 23,398
15	Taxes Other than Income	\$ 7,618,000	\$ 4,503,714	\$ 540,357	\$ 2,020,531	\$ 297,702	\$ -	\$ 74,909	\$ 45,646	\$ 116,443	\$ 18,699
16	Federal Income Tax	\$ 1,928,141	\$ 1,516,373	\$ (345,629)	\$ 561,401	\$ 326,163	\$ -	\$ (15,173)	\$ (183,652)	\$ 77,225	\$ (8,568)
17	NYS Income Tax	\$ 273,939	\$ 236,171	\$ (73,450)	\$ 83,817	\$ 59,343	\$ -	\$ (5,134)	\$ (35,186)	\$ 10,352	\$ (1,974)
18	Total Operating Expenses	\$ 48,653,080	\$ 27,858,136	\$ 2,916,954	\$ 13,604,967	\$ 2,346,659	\$ -	\$ 508,930	\$ 334,179	\$ 948,198	\$ 135,057
19	Net Operating Income (line12 less line 18)	\$ 5,775,690	\$ 4,211,008	\$ (436,489)	\$ 1,535,643	\$ 679,202	\$ -	\$ (27,370)	\$ (291,529)	\$ 116,802	\$ (11,577)
20	Rate of Return (line 19 divided by line 9)	3.16%	3.83%	-3.00%	3.38%	9.84%	0.00%	-1.51%		4.60%	-2.41%
21	Index (Class ROR divided by System ROR)	100	121	(95)	107	312	-	(48)		146	(76)

Levelized RY#1 Gas Revenue Requirement @ Target ROR = 7.81%

		Total System	Residential		Commercial / Industrial		SC8/9	West Point	Intrdprtmntl	Firm	Firm	
			Heating	Non-heat	Heating	Non-heat	Interruptible			SC11 t	SC11 d	
Production:												
1	Demand - Capacity	DFWPK	\$ 1,258,804	\$ 597,490	\$ 16,842	\$ 553,970	\$ 87,493	\$ -	\$ -	\$ 3,009	\$ -	\$ -
2	Demand - Generation	DAVG MCF	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
3	Commodity	COMMOD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
4	Procurement	DAVG MCF	\$ 1,766,533	\$ 791,821	\$ 29,401	\$ 773,924	\$ 171,388	\$ -	\$ -	\$ -	\$ -	\$ -
5	Total Production		\$ 3,025,337	\$ 1,389,311	\$ 46,243	\$ 1,327,894	\$ 258,880	\$ -	\$ -	\$ 3,009	\$ -	\$ -
Transmission & Subtransmission:												
6	Supply Trans - Reg Stations	DWPK	\$ 3,792,927	\$ 1,531,581	\$ 43,171	\$ 1,420,024	\$ 224,275	\$ -	\$ 163,730	\$ 7,713	\$ 379,501	\$ 22,933
7	Supply Trans - Lines	DWPK	\$ 18,056	\$ 7,291	\$ 206	\$ 6,760	\$ 1,068	\$ -	\$ 779	\$ 37	\$ 1,807	\$ 109
8	Common Trans - Reg Stations	DWPK	\$ 1,500,132	\$ 605,752	\$ 17,075	\$ 561,630	\$ 88,702	\$ -	\$ 64,756	\$ 3,051	\$ 150,095	\$ 9,070
9	Common Trans - Lines	DWPK	\$ 348	\$ 140	\$ 4	\$ 130	\$ 21	\$ -	\$ 15	\$ 1	\$ 35	\$ 2
10	T&D Equip for Spfc Cstmrs @ Trans PSI	STSUB	\$ 271,605	\$ 18,606	\$ 658	\$ 19,120	\$ 2,386	\$ -	\$ 62,168	\$ 1,111	\$ 167,555	\$ -
11	Specific Iroquois Lines	STLNS	\$ 431,405	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 431,405	\$ -	\$ -
12	General Reg Stations / Lines	DWPK	\$ 4,417,570	\$ 1,783,811	\$ 50,281	\$ 1,653,882	\$ 261,210	\$ -	\$ 190,694	\$ 8,983	\$ 441,999	\$ 26,710
13	Total Transmission & Subtransmission		\$ 10,432,042	\$ 3,947,181	\$ 111,394	\$ 3,661,547	\$ 577,662	\$ -	\$ 482,143	\$ 452,300	\$ 1,140,991	\$ 58,824
Bulk Distribution:												
14	Distribution Reg Stations	DMAINS	\$ 2,289,534	\$ 1,059,036	\$ 29,851	\$ 981,898	\$ 155,079	\$ -	\$ 42,479	\$ 5,333	\$ -	\$ 15,857
15	Bulk Mains & Mtr Stations - Demand	DMAINS	\$ 10,469,240	\$ 4,842,603	\$ 136,500	\$ 4,489,879	\$ 709,120	\$ -	\$ 194,240	\$ 24,387	\$ -	\$ 72,510
16	Bulk Mains & Mtr Stations - Customer	CMAINS	\$ 13,067,823	\$ 9,606,788	\$ 1,622,530	\$ 1,594,053	\$ 243,866	\$ -	\$ 65	\$ 174	\$ -	\$ 347
17	(reserved for future use) - Demand	DSPEC	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
18	Dist Equip of Spfc Customers (SC8 & SC11)	CORUPT	\$ 429,041	\$ 186,662	\$ 8,006	\$ 192,697	\$ 28,886	\$ -	\$ -	\$ -	\$ -	\$ 12,790
19	Bulk Services Demand	DSRVCS	\$ 696,849	\$ 328,425	\$ 9,257	\$ 304,503	\$ 48,092	\$ -	\$ -	\$ 1,654	\$ -	\$ 4,918
20	Bulk Services Customer	CSECY	\$ 9,453,731	\$ 6,950,113	\$ 1,173,833	\$ 1,153,231	\$ 176,427	\$ -	\$ -	\$ 126	\$ -	\$ -
21	(reserved for future use) - Demand	DSVCES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
22	Specific Services - Customer (SC8 & SC11)	CORUPT	\$ 28,259	\$ 12,294	\$ 527	\$ 12,692	\$ 1,903	\$ -	\$ -	\$ -	\$ -	\$ 842
23	Total Bulk Distribution		\$ 36,434,476	\$ 22,985,922	\$ 2,980,506	\$ 8,728,953	\$ 1,363,373	\$ -	\$ 236,783	\$ 31,674	\$ -	\$ 107,264
24	Meters & Regulators	CMTRS	\$ 6,935,735	\$ 3,150,493	\$ 690,598	\$ 2,585,799	\$ 279,491	\$ -	\$ 20,831	\$ 187,384	\$ 12,684	\$ 8,456
25	Industrial Reg Stations	CINSTP	\$ 96,413	\$ -	\$ -	\$ 85,018	\$ 11,395	\$ -	\$ -	\$ -	\$ -	\$ -
26	Firm Customers Mtr / Reg Installations	CINSTX	\$ 2,567,093	\$ 1,887,003	\$ 318,704	\$ 313,110	\$ 47,901	\$ -	\$ 171	\$ 34	\$ 102	\$ 68
27	Miscellaneous Revenues	DRMISC	\$ (1,167,750)	\$ (723,551)	\$ (38,535)	\$ (362,011)	\$ (43,654)	\$ -	\$ -	\$ -	\$ -	\$ -
28	Uncollectibles, Credit & Collections on Delivery	CODBT	\$ 985,682	\$ 724,588	\$ 122,379	\$ 120,231	\$ 18,394	\$ -	\$ 13	\$ 13	\$ 39	\$ 26
29	Bill Printing, Mailing & Receipt Services	CNBSL	\$ 505,518	\$ 325,767	\$ 55,020	\$ 108,109	\$ 16,539	\$ -	\$ 12	\$ 12	\$ 35	\$ 24
30	Customer Account Services (901-905)	CUSTAC	\$ 4,221,206	\$ 2,732,336	\$ 461,476	\$ 854,488	\$ 130,724	\$ -	\$ 7,460	\$ -	\$ 20,127	\$ 14,595
31	Competitive Energy Services	CUSVCS2	\$ 406,602	\$ 262,362	\$ 44,311	\$ 85,365	\$ 13,060	\$ -	\$ 266	\$ 2	\$ 730	\$ 505
32	Sales & Customer Service (907-916)	CUSVCS3	\$ 1,365,649	\$ 976,819	\$ 164,979	\$ 162,006	\$ 24,785	\$ -	\$ 6,534	\$ 11	\$ 17,430	\$ 13,085
33	Sales, Transport & Dlvry Srvc Revenues	RSALLES	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
34	Total Levelized Revenue Requirement from Rates		\$ 65,808,004	\$ 37,658,230	\$ 4,957,075	\$ 17,670,510	\$ 2,698,550	\$ -	\$ 754,213	\$ 674,440	\$ 1,192,140	\$ 202,847
35	Demand		\$ 25,146,469	\$ 10,774,736	\$ 303,845	\$ 9,991,798	\$ 1,577,446	\$ -	\$ 718,861	\$ 486,684	\$ 1,140,991	\$ 152,109
36	Commodity		\$ 1,766,533	\$ 791,821	\$ 29,401	\$ 773,924	\$ 171,388	\$ -	\$ -	\$ -	\$ -	\$ -
37	Customer		\$ 40,062,751	\$ 26,815,224	\$ 4,662,363	\$ 7,266,799	\$ 993,370	\$ -	\$ 35,352	\$ 187,755	\$ 51,148	\$ 50,738
38	Revenue		\$ (1,167,750)	\$ (723,551)	\$ (38,535)	\$ (362,011)	\$ (43,654)	\$ -	\$ -	\$ -	\$ -	\$ -
39	Check		\$ -	\$ (0)	\$ 0	\$ (0)	\$ (0)	\$ -	\$ (0)	\$ (0)	\$ -	\$ -

		Total System	Residential		Commercial / Industrial		SC8/9	West Point	Intrdprtmntl	Firm	Firm
			Heating	Non-heat	Heating	Non-heat	Interruptible			SC11 t	SC11 d
	Revenue Requirements for bundled functions @ ROR on RB =	7.81%									
40	Demand-related functions L 35	\$ 25,146,469	\$ 10,774,736	\$ 303,845	\$ 9,991,798	\$ 1,577,446	\$ -	\$ 718,861	\$ 486,684	\$ 1,140,991	\$ 152,109
41	Commodity-related functions L 36-L45	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
42	Customer-related functions L37-L38-L46:48	\$ 36,997,199	\$ 24,778,956	\$ 4,402,119	\$ 6,591,083	\$ 901,724	\$ -	\$ 35,061	\$ 187,729	\$ 50,344	\$ 50,183
43	sub-total	\$ 62,143,668	\$ 35,553,692	\$ 4,705,964	\$ 16,582,881	\$ 2,479,170	\$ -	\$ 753,922	\$ 674,413	\$ 1,191,335	\$ 202,292
	Revenue Requirements for Unbundled Functions										
44	Procurement function L 4	\$ 1,766,533	\$ 791,821	\$ 29,401	\$ 773,924	\$ 171,388	\$ -	\$ -	\$ -	\$ -	\$ -
46	DS Uncollectibles, Credit & Collections function L 28	\$ 985,682	\$ 724,588	\$ 122,379	\$ 120,231	\$ 18,394	\$ -	\$ 13	\$ 13	\$ 39	\$ 26
47	Bill Printing, Mailing & Receipt function L 29	\$ 505,518	\$ 325,767	\$ 55,020	\$ 108,109	\$ 16,539	\$ -	\$ 12	\$ 12	\$ 35	\$ 24
48	Competitive Energy Services function L 31	\$ 406,602	\$ 262,362	\$ 44,311	\$ 85,365	\$ 13,060	\$ -	\$ 266	\$ 2	\$ 730	\$ 505
49	sub-total	\$ 3,664,335	\$ 2,104,538	\$ 251,111	\$ 1,087,629	\$ 219,380	\$ -	\$ 291	\$ 27	\$ 805	\$ 555
50	Total Delivery Service Revenue Requirement L43+L49	\$ 65,808,004	\$ 37,658,230	\$ 4,957,075	\$ 17,670,510	\$ 2,698,550	\$ -	\$ 754,213	\$ 674,440	\$ 1,192,140	\$ 202,847
	RY#1 Billing Units										
51a	GAS Deliveries @ meter (SC8&9 sales to SC1 & 2), Mcf	14,794.037	5,501.690	205.113	5,399.162	1,195.660	-	809.602	20.110	1,512.110	150.590
51b	GAS Deliveries @ meter (with SC1 EEPS adjustment), Mcf	14,794.037	4,828.888	180.131	4,741.567	1,050.034	1,501.005	809.602	20.110	1,512.110	150.590
52	Number of Customers	75,261	55,325	9,344	9,180	1,404	-	1	1	3	2
	Levelized Full Service DS Rates based on RY#1 @ ROR =	7.81%									
53	for Demand-related functions, Rate, \$ / Mcf L35 / L51a	\$ 1.70	\$ 1.96	\$ 1.48	\$ 1.85	\$ 1.32		\$ 0.89		\$ 0.75	\$ 1.01
54	Energy functions \$ / Mcf @ mtr (excluding commodity chgs) L36 / L51a	\$ 0.1194	\$ 0.1439	\$ 0.1433	\$ 0.1433	\$ 0.1433		\$ -		\$ -	\$ -
55	Customer Rate, \$ / mo L37+ L38/L52/12	\$ 43.07	\$ 39.30	\$ 41.24	\$ 62.68	\$ 56.35		\$ 2,946.03		\$ 1,420.79	\$ 2,114.09
	Potential Backout Credits available to Customers										
56	Procurement \$ / Mcf at meter L45 / L51b	\$ 0.12	\$ 0.16	\$ 0.16	\$ 0.16	\$ 0.16					
57	Dlvry Srvc Uncollectibles, Credit & Collections Rate \$ / month L46 / L52 / 12	\$ 1.09	\$ 1.09	\$ 1.09	\$ 1.09	\$ 1.09					
58	Bill Printing & Receipt Services Rate \$ / month L47 / L52 / 12	\$ 0.56	\$ 0.49	\$ 0.49	\$ 0.98	\$ 0.98					
59	Competitive Energy Services Rate \$ / month L48 / L52 / 12	\$ 0.45	\$ 0.40	\$ 0.40	\$ 0.77	\$ 0.77					
	Delivery Service Rates and MFCs @ ROR =	7.81%									
60	Energy Rate (Net of Procurement) in \$ / Mcf L40+L41 / L51b	\$ 1.69977	\$ 2.23131	\$ 1.68680	\$ 2.10728	\$ 1.50228					
61	Customer Rate (Net of CES & UCC) in \$ / month L55- L57- L59	\$ 41.53	\$ 37.81	\$ 39.75	\$ 60.81	\$ 54.49					
62	Supply Charge (Procurement + CES) in \$ / Mcf L45+L48 / L51b	\$ 0.14689	\$ 0.21831	\$ 0.40922	\$ 0.18122	\$ 0.17566					
63	Admin. Charge: (Uncollectibles Credit & Collections) in \$ / Mcf L46 / L51b	\$ 0.06663	\$ 0.15005	\$ 0.67939	\$ 0.02536	\$ 0.01752					
	Current (Jun 08) Delivery Service Rates										
64	First Block		First 2 Ccf or less	\$ 14.00	First 2 Ccf or less	\$ 20.00			customer chg	\$ 317.00	\$ 317.00
65	Second Block		next 48 Ccf	\$ 0.5284	next 98 Ccf	\$ 0.3843		dist demand per Mcf of MDQ / month		\$ 6.46	\$ 11.76
66	Third Block		additional gas	\$ 0.3300	next 4900 Ccf	\$ 0.2372		trans demand per Mcf XS of MDQ		\$ 1.00	\$ 1.00
67	Fourth Block				additional gas	\$ 0.2048					

MFC_B
MFC_A