

**Central Hudson Gas & Electric Corporation**

**Statement of Gas Operating Revenues**

**for**

**2005, 2006, 2007 and  
the Twelve Months Ended March 31, 2008**

Central Hudson Gas & Electric Corporation  
Statement of Gas Operating Revenues

Acct No.		Year Ended December 31, 2005				Year Ended December 31, 2006			
		Mcf	Total Revenue	Base Revenue	Base Rev. \$/Mcf	Mcf	Total Revenue	Base Revenue	Base Rev. \$/Mcf
480	Residential *	5,196,724	\$ 74,141,538	\$ 23,547,024	\$ 4.53	4,169,756	\$ 68,901,546	\$ 21,757,451	\$ 5.22
481	Commercial & Industrial *	4,090,162	\$ 50,415,651	\$ 12,088,889	\$ 2.96	3,239,513	\$ 42,899,112	\$ 10,193,712	\$ 3.15
482	Other Sales-Public Authorities	1,117,306	\$ 13,438,076	\$ 5,190,952	\$ 4.65	934,467	\$ 11,980,986	\$ 4,543,021	\$ 4.86
484	Interdepartmental Sales	28,908	\$ 355,101	\$ 355,101	\$ 12.28	25,829	\$ 319,226	\$ 319,226	\$ 12.36
489.09/10	Gas Transport. - Cust. Owned Gas	1,420,831	\$ 998,004	\$ 998,008	\$ 0.70	1,629,647	\$ 1,225,740	\$ 1,225,774	\$ 0.75
489.11	SC 14 Transportation	29,978	\$ 40,306	\$ 40,306	\$ 1.34	338,179	\$ 53,436	\$ 53,438	\$ 0.16
489.12	SC 11 Transportation	2,233,520	\$ 1,321,674	\$ 1,321,688	\$ 0.59	2,162,324	\$ 1,260,754	\$ 1,260,794	\$ 0.58
489.13/14/30	Residential Transportation *	107,404	\$ 558,499	\$ 439,887	\$ 4.10	456,815	\$ 3,012,614	\$ 2,192,284	\$ 4.80
489.19/20/40	Commercial Transportation *	1,252,041	\$ 3,955,530	\$ 2,285,789	\$ 1.83	1,427,181	\$ 4,729,239	\$ 2,846,113	\$ 1.99
489.21	Industrial Transportation	179,673	\$ 541,685	\$ 293,116	\$ 1.63	170,451	\$ 495,131	\$ 286,005	\$ 1.68
489.22	OPA Transportation	69,676	\$ 212,552	\$ 110,206	\$ 1.58	58,129	\$ 191,748	\$ 101,448	\$ 1.75
	Total	15,726,222	\$ 145,978,616	\$ 46,670,966	\$ 2.97	14,612,290	\$ 135,069,532	\$ 44,779,266	\$ 3.06
487	Finance Charges on Utility Services	-	\$ 702,940	\$ 702,940		-	\$ 896,905	\$ 896,905	
488	Miscellaneous Service Revenues	-	\$ 41,648	\$ 41,648		-	\$ 38,345	\$ 38,345	
493	Rent from Gas Property	-	\$ 1,543,281	\$ 1,543,281		-	\$ 1,429,596	\$ 1,429,596	
494	Interdepartmental Rents	-	\$ -	\$ -		-	\$ -	\$ -	
495	Other Gas Revenues	-	\$ 1,307,561	\$ 1,307,561		-	\$ 1,256,102	\$ 1,256,102	
	Total Other Operating Revenues	-	\$ 3,595,430	\$ 3,595,430		-	\$ 3,620,948	\$ 3,620,948	
483	Sales For Resale	701,787	\$ 6,382,571	\$ 6,382,571	\$ 9.09	2,288,798	\$ 16,900,592	\$ 16,900,592	\$ 7.38
	Total Gas Operating Revenues	16,428,010	\$ 155,956,617	\$ 56,648,967	\$ 3.45	16,901,088	\$ 155,591,072	\$ 65,300,806	\$ 3.86

\* Includes Unbilled Sales/Transport & Revenue

Central Hudson Gas & Electric Corporation  
Statement of Gas Operating Revenues

Acct No.		Year Ended December 31, 2007				Twelve Months Ended Mar 31, 2008			
		Mcf	Total Revenue	Base Revenue	Base Rev. \$/Mcf	Mcf	Total Revenue	Base Revenue	Base Rev. \$/Mcf
480	Residential *	4,652,601	\$ 76,044,853	\$ 27,528,054	\$ 5.92	4,600,919	\$ 79,173,981	\$ 28,870,020	\$ 6.27
481	Commercial & Industrial *	3,396,109	\$ 45,289,001	\$ 11,582,389	\$ 3.41	3,283,641	\$ 45,486,553	\$ 11,849,965	\$ 3.61
482	Other Sales-Public Authorities	1,149,191	\$ 14,132,947	\$ 6,005,367	\$ 5.23	1,223,712	\$ 15,577,243	\$ 7,452,726	\$ 6.09
484	Interdepartmental Sales	26,280	\$ 301,390	\$ 301,390	\$ 11.47	23,453	\$ 280,018	\$ 280,018	\$ 11.94
489.09/10	Gas Transport. - Cust. Owned Gas	1,672,348	\$ 1,210,479	\$ 1,210,483	\$ 0.72	1,696,821	\$ 1,271,587	\$ 1,271,595	\$ 0.75
489.11	SC 14 Transportation	592,563	\$ 77,590	\$ 77,587	\$ 0.13	610,061	\$ 74,073	\$ 74,069	\$ 0.12
489.12	SC 11 Transportation	1,999,196	\$ 1,403,608	\$ 1,403,607	\$ 0.70	2,086,890	\$ 1,511,085	\$ 1,511,084	\$ 0.72
489.13/14/30	Residential Transportation *	511,202	\$ 2,963,592	\$ 2,745,779	\$ 5.37	596,889	\$ 3,416,953	\$ 3,346,850	\$ 5.61
489.19/20/40	Commercial Transportation *	1,692,840	\$ 4,451,082	\$ 3,929,991	\$ 2.32	1,750,081	\$ 4,433,648	\$ 4,353,888	\$ 2.49
489.21	Industrial Transportation	189,719	\$ 412,063	\$ 361,911	\$ 1.91	198,225	\$ 415,620	\$ 407,398	\$ 2.06
489.22	OPA Transportation	46,974	\$ 127,826	\$ 111,627	\$ 2.38	57,722	\$ 150,188	\$ 146,521	\$ 2.54
	Total Deliveries	15,929,021	\$ 146,414,431	\$ 55,258,185	\$ 3.47	16,128,413	\$ 151,790,949	\$ 59,564,134	\$ 3.69
487	Finance Charges on Utility Services	-	\$ 798,394	\$ 798,394		-	\$ 892,812	\$ 892,812	
488	Misc. Service Revenues	-	\$ 32,358	\$ 32,358		-	\$ 32,207	\$ 32,207	
493	Rent from Gas Property	-	\$ 477,504	\$ 477,504		-	\$ 128,904	\$ 128,904	
494	Interdepartmental Rents	-	\$ -	\$ -		-	\$ -	\$ -	
495	Other Gas Revenues	-	\$ (191,849)	\$ (191,849)		-	\$ (494,900)	\$ (494,900)	
	Total Other Operating Revenues	-	\$ 1,116,407	\$ 1,116,407		-	\$ 559,023	\$ 559,023	
483	Sales For Resale	2,325,173	\$ 18,218,863	\$ 18,218,863	\$ 7.84	3,005,970	\$ 25,406,842	\$ 25,406,842	\$ 8.45
	Total Gas Operating Revenues	18,254,194	\$ 165,749,701	\$ 74,593,455	\$ 4.09	19,134,383	\$ 177,756,814	\$ 85,529,999	\$ 4.47

\* Includes Unbilled Sales/Transport & Revenue

**Central Hudson Gas & Gas Corporation**

**Gas Sales, Base Delivery Revenues and Customers**

Schedule A	Summary of Gas Sales, Base Revenues and Customers by Service Classification for the Twelve Months Ended March 31, 2008, December 31, 2008, December 31, 2009, and June 30, 2010
Schedule B	Gas Sales, Base Revenues and Customers by Revenue Account - Twelve Months Ended March 31, 2008
Schedule C	Gas Sales, Base Revenues and Customers by Service Classification - Twelve Months Ended March 31, 2008
Schedule D	Gas Sales, Base Revenues and Customers by Service Classification - Twelve Months Ended December 31, 2008
Schedule E	Gas Sales, Base Revenues and Customers by Service Classification - Twelve Months Ended December 31, 2009
Schedule F	Gas Sales, Base Revenues and Customers by Service Classification - Twelve Months Ended June 30, 2010

**Central Hudson Gas & Electric Corporation**  
**Summary of Gas Sales, Base Revenues and Customers By Service Classification**  
**Years Ended March 21, 2008, December 31, 2008, 2009 and June 30, 2010**

	<u>Year Ended</u> <u>Mar. 31, 2008</u>	<u>Year Ended</u> <u>Dec. 31, 2008</u>	<u>Year Ended</u> <u>Dec. 31, 2009</u>	<u>Year Ended</u> <u>Jun. 30, 2010</u>
<b>Sales &amp; Transport (Mcf)</b>				
Service Classification Nos. 1 & 12	5,204,270	5,145,866	4,998,715	5,031,349
Service Classification Nos. 1 & 12 Unbilled	1,735	10,955	20,080	20,080
Service Classification Nos. 2, 6 & 13	5,858,999	5,781,663	5,681,453	5,791,601
Service Classification Nos. 2, 6 & 13 Unbilled	(15,320)	(5,399)	1,060	1,060
Service Classification No. 8	661,466	764,656	858,615	858,615
Service Classification No. 9	878,385	771,050	642,390	642,390
Service Classification No. 11	2,905,364	2,601,081	2,472,873	2,472,302
Service Classification No. 14	610,061	18,288	-	-
Sales for Resale	3,005,970	714,068	-	-
Interdepartmental	23,453	19,244	20,110	20,110
Sales & Transport	<u>19,134,383</u>	<u>15,821,472</u>	<u>14,695,296</u>	<u>14,837,507</u>
Case 07-M-0548 EEPS Adjustment				
Service Classification Nos. 1 & 12	-	(11,180)	(22,360)	(22,330)
Total Sales & Transport	<u>19,134,383</u>	<u>15,810,292</u>	<u>14,672,936</u>	<u>14,815,177</u>

<b>Base Revenue (\$)</b>				
Service Classification Nos. 1 & 12	\$ 32,017,822	\$ 33,422,929	\$ 33,099,100	\$ 33,320,210
Service Classification Nos. 1 & 12 Unbilled	\$ 242,075	\$ (100,629)	\$ 123,480	\$ 123,480
Service Classification Nos. 2, 6 & 13	\$ 16,799,612	\$ 17,140,266	\$ 16,909,610	\$ 17,222,880
Service Classification Nos. 2, 6 & 13 Unbilled	\$ 7,875	\$ (19,150)	\$ (18,390)	\$ (18,390)
Service Classification No. 8	\$ 7,359,983	\$ 3,824,634	\$ 628,180	\$ 628,180
Service Classification No. 9	\$ 754,567	\$ 542,352	\$ 377,060	\$ 377,060
Service Classification No. 11	\$ 2,028,114	\$ 1,793,437	\$ 1,670,040	\$ 1,670,040
Service Classification No. 14	\$ 74,069	\$ 1,646	\$ -	\$ -
Sales for Resale	\$ 25,406,841	\$ -	\$ -	\$ -
Interdepartmental	\$ 280,018	\$ 166,853	\$ 42,650	\$ 42,650
Own Territory	<u>\$ 84,970,976</u>	<u>\$ 56,772,338</u>	<u>\$ 52,831,730</u>	<u>\$ 53,366,110</u>

Case 07-M-0548 EEPS Adjustment				
Service Classification Nos. 1 & 12	\$ -	\$ (52,990)	\$ (98,310)	\$ (98,310)

Total Own Territory	<u>\$ 84,970,976</u>	<u>\$ 56,719,348</u>	<u>\$ 52,733,420</u>	<u>\$ 53,267,800</u>
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Other Operating Revenue	<u>\$ 559,023</u>	<u>\$ 419,598</u>	<u>\$ 1,051,800</u>	<u>\$ 1,062,660</u>
Total Operating Revenue	<u>\$ 85,529,999</u>	<u>\$ 57,138,946</u>	<u>\$ 53,785,220</u>	<u>\$ 54,330,460</u>

<b>Customers</b>				
Service Classification Nos. 1 & 12	62,892	63,619	64,216	64,669
Service Classification Nos. 2, 6 & 13	10,551	10,469	10,450	10,585
Service Classification No. 8	42	53	54	54
Interdepartmental	1	1	1	1
Total Sales & Transport Customers	<u>73,486</u>	<u>74,142</u>	<u>74,721</u>	<u>75,309</u>

**CENTRAL HUDSON GAS & ELECTRIC CORPORATION**  
**Summary of Gas Sales, Base Revenues, and Customers By Revenue Account**  
**Twelve Months Ended March 31, 2008**

Acct. No.		April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	January 2008	February 2008	March 2008	Total
	<u>Sales (Mcf)</u>													
480	Residential	606,986	285,936	114,648	102,291	92,646	86,554	106,834	321,648	602,744	770,222	785,383	725,028	4,600,919
481	Commercial & Industrial	383,341	212,788	110,931	93,454	86,297	97,794	118,480	225,201	444,922	533,405	507,418	469,613	3,283,641
482	Public Authorities	133,520	57,664	22,406	17,232	22,309	14,649	32,104	99,344	204,165	205,988	212,258	202,074	1,223,712
483	Sales For Resale	72,731	129,597	212,530	185,632	479,722	480,170	327,501	96,195	307,825	257,337	247,231	209,500	3,005,970
484	Interdepartmental	2,104	1,036	(55)	992	78	2,371	117	975	3,900	4,195	3,728	4,014	23,453
489.09/10	Gas Transport. - Cust. Owned Gas	146,593	92,106	72,835	81,076	80,371	79,960	97,988	189,962	231,169	191,926	194,143	238,692	1,696,821
489.11	SC 14 Transportation	-	-	177,609	54,147	209,927	48,327	78,775	22,988	-	2,069	-	16,219	610,061
489.12	SC 11 Transportation	157,062	142,554	151,526	132,732	147,367	129,170	154,602	186,643	233,022	224,666	217,544	210,002	2,086,890
489.13/14/30	Residential Transportation	66,657	32,533	12,123	13,420	10,225	8,944	10,914	37,269	75,843	101,861	111,678	115,423	596,889
489.19/20/40	Commercial Transportation	170,292	108,958	82,290	75,038	80,826	69,466	84,063	127,127	221,500	241,118	253,617	235,786	1,750,081
489.21	Industrial Transportation	19,616	11,382	9,661	8,461	7,044	9,517	9,791	14,761	24,538	29,387	26,052	28,015	198,225
489.22	OPA Transportation	5,645	3,222	1,302	739	879	1,104	1,360	4,274	9,537	11,116	9,900	8,644	57,722
	Total Sales	1,764,545	1,077,774	967,807	765,213	1,217,690	1,028,026	1,022,528	1,326,386	2,359,166	2,573,289	2,568,951	2,463,008	19,134,383
	<u>Base Revenues</u>													
480	Residential	\$ 2,960,793	\$ 1,953,115	\$ 1,305,060	\$ 1,316,639	\$ 1,246,481	\$ 1,252,452	\$ 1,347,083	\$ 2,319,753	\$ 3,389,111	\$ 4,021,999	\$ 4,034,477	\$ 3,723,057	\$ 28,870,020
481	Commercial & Industrial	\$ 1,247,810	\$ 844,136	\$ 544,820	\$ 447,376	\$ 435,904	\$ 481,900	\$ 593,600	\$ 952,315	\$ 1,487,086	\$ 1,688,768	\$ 1,616,907	\$ 1,509,343	\$ 11,849,965
482	Public Authorities	\$ 639,034	\$ 255,771	\$ 115,419	\$ 118,397	\$ 112,642	\$ 95,857	\$ 222,040	\$ 676,681	\$ 1,263,096	\$ 1,314,218	\$ 1,389,683	\$ 1,249,888	\$ 7,452,726
483	Sales For Resale	\$ 570,640	\$ 1,100,441	\$ 1,780,515	\$ 1,424,351	\$ 3,309,839	\$ 3,064,712	\$ 2,326,560	\$ 980,116	\$ 3,395,468	\$ 2,677,709	\$ 2,593,256	\$ 2,183,235	\$ 25,406,842
484	Interdepartmental	\$ 24,016	\$ 11,875	\$ (669)	\$ 10,419	\$ 840	\$ 22,265	\$ 1,275	\$ 11,778	\$ 47,936	\$ 51,633	\$ 46,760	\$ 51,890	\$ 280,018
489.09/10	Gas Transport. - Cust. Owned Gas	\$ 103,204	\$ 80,768	\$ 77,140	\$ 78,854	\$ 77,345	\$ 78,426	\$ 86,031	\$ 131,007	\$ 148,688	\$ 121,213	\$ 126,185	\$ 162,734	\$ 1,271,595
489.11	SC 14 Transportation	\$ -	\$ -	\$ 29,937	\$ 5,497	\$ 22,329	\$ 4,516	\$ 7,981	\$ 2,163	\$ -	\$ 186	\$ -	\$ 1,460	\$ 74,069
489.12	SC 11 Transportation	\$ 125,570	\$ 122,956	\$ 118,667	\$ 118,503	\$ 117,358	\$ 117,888	\$ 120,127	\$ 128,480	\$ 135,568	\$ 137,498	\$ 135,132	\$ 133,337	\$ 1,511,084
489.13/14/30	Residential Transportation	\$ 295,642	\$ 195,978	\$ 123,541	\$ 131,007	\$ 118,820	\$ 118,942	\$ 128,166	\$ 241,900	\$ 392,160	\$ 494,296	\$ 537,552	\$ 568,846	\$ 3,346,850
489.19/20/40	Commercial Transportation	\$ 365,694	\$ 245,102	\$ 190,088	\$ 194,309	\$ 216,655	\$ 193,307	\$ 228,485	\$ 334,139	\$ 554,805	\$ 605,360	\$ 631,590	\$ 594,354	\$ 4,353,888
489.21	Industrial Transportation	\$ 34,772	\$ 20,318	\$ 17,234	\$ 16,877	\$ 15,110	\$ 20,364	\$ 20,980	\$ 31,467	\$ 52,314	\$ 62,632	\$ 55,563	\$ 59,767	\$ 407,398
489.22	OPA Transportation	\$ 11,921	\$ 7,423	\$ 3,587	\$ 2,820	\$ 3,115	\$ 3,941	\$ 4,324	\$ 11,498	\$ 23,672	\$ 27,619	\$ 24,705	\$ 21,896	\$ 146,521
	Total Base Revenues	\$ 6,379,096	\$ 4,837,883	\$ 4,305,339	\$ 3,865,049	\$ 5,676,438	\$ 5,454,570	\$ 5,086,652	\$ 5,821,297	\$ 10,889,904	\$ 11,203,131	\$ 11,191,810	\$ 10,259,807	\$ 84,970,976
	<u>Customers</u>													
480	Residential	61,218	53,517	60,631	54,086	60,538	53,960	60,881	53,329	61,488	54,957	60,798	52,631	57,336
481	Commercial & Industrial	8,996	7,731	8,925	7,729	8,688	7,645	8,840	7,436	9,036	7,941	8,712	7,716	8,283
482	Public Authorities	730	664	704	649	698	656	726	661	757	688	728	696	696
484	Interdepartmental	1	1	1	1	1	1	1	1	1	1	1	1	1
489.09/10	Gas Transport. - Cust. Owned Gas	1	1	1	1	1	1	1	1	1	1	1	1	1
489.13/14/30	Residential Transportation	5,170	4,846	5,233	4,887	5,217	4,872	5,388	4,967	5,620	6,094	6,635	7,151	5,507
489.19/20/40	Commercial Transportation	1,401	1,409	1,397	1,517	1,506	1,500	1,565	1,601	1,747	1,781	1,806	1,822	1,588
489.21	Industrial Transportation	21	20	20	22	19	23	23	25	27	28	27	30	24
489.22	OPA Transportation	38	48	42	50	43	55	44	55	56	64	61	65	52
	Average Customers	77,576	68,237	76,954	68,942	76,711	68,713	77,469	68,076	78,733	71,555	78,769	70,113	73,487

Central Hudson Gas & Electric Corporation  
Statement of Gas Sales, Base Revenues and Customers By Service Classification  
For the Twelve Months Ended March 31, 2008

	April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	January 2008	February 2008	March 2008	Total
<b>Sales &amp; Transport (Mcf)</b>													
Service Classification No. 1	608,481	286,979	115,159	102,510	92,665	86,719	107,029	322,178	604,183	772,141	787,781	725,999	4,611,824
Service Classification No. 2	451,753	233,391	113,079	98,379	95,036	95,099	113,105	243,810	546,493	643,609	617,911	583,279	3,834,943
Service Classification No. 6	98,674	71,963	57,501	52,075	53,629	55,566	58,524	81,062	122,493	138,980	136,706	140,860	1,068,033
Service Classification No. 8	63,574	36,016	19,747	12,088	13,550	17,179	37,284	80,205	101,155	93,865	99,367	87,436	661,466
Service Classification No. 9	72,534	46,860	45,681	45,148	45,921	45,795	54,437	104,462	120,047	76,018	82,074	139,408	878,385
Service Classification No.11	231,159	187,800	178,680	168,660	181,817	163,335	198,153	272,143	344,144	340,574	329,613	309,286	2,905,364
Service Classification No.12	66,503	32,331	11,872	13,184	10,120	8,734	10,706	37,016	75,596	101,477	111,509	115,135	594,181
Service Classification No.13	97,033	51,802	36,004	32,400	35,225	24,731	36,897	65,353	133,329	143,025	153,032	131,874	940,703
Service Classification No.14	-	-	177,609	54,147	209,927	48,327	78,775	22,988	-	2,069	-	16,219	610,061
Sales for Resale	72,731	129,597	212,530	185,632	479,722	480,170	327,501	96,195	307,825	257,337	247,231	209,500	3,005,970
Interdepartmental	2,104	1,036	(55)	992	78	2,371	117	975	3,900	4,195	3,728	4,014	23,453
<b>Total Sales &amp; Transport</b>	<b>1,764,545</b>	<b>1,077,774</b>	<b>967,807</b>	<b>765,213</b>	<b>1,217,690</b>	<b>1,028,026</b>	<b>1,022,528</b>	<b>1,326,386</b>	<b>2,359,166</b>	<b>2,573,289</b>	<b>2,568,951</b>	<b>2,463,008</b>	<b>19,134,383</b>
<b>Base Revenue</b>													
Service Classification No. 1	\$ 2,965,929	\$ 1,957,399	\$ 1,307,314	\$ 1,318,290	\$ 1,247,277	\$ 1,254,030	\$ 1,348,517	\$ 2,322,785	\$ 3,395,120	\$ 4,030,137	\$ 4,043,947	\$ 3,727,681	\$ 28,918,426
Service Classification No. 2	\$ 1,229,642	\$ 737,481	\$ 456,861	\$ 438,870	\$ 430,576	\$ 439,048	\$ 485,375	\$ 829,767	\$ 1,588,187	\$ 1,825,602	\$ 1,756,587	\$ 1,676,296	\$ 11,894,292
Service Classification No. 6	\$ 175,805	\$ 129,481	\$ 102,519	\$ 102,973	\$ 113,921	\$ 118,576	\$ 124,676	\$ 172,823	\$ 259,791	\$ 295,698	\$ 290,386	\$ 300,917	\$ 2,187,566
Service Classification No. 8	\$ 652,065	\$ 358,143	\$ 201,126	\$ 125,247	\$ 117,174	\$ 137,130	\$ 328,831	\$ 796,201	\$ 1,155,982	\$ 1,169,244	\$ 1,240,533	\$ 1,078,307	\$ 7,359,983
Service Classification No. 9	\$ 59,849	\$ 38,746	\$ 35,956	\$ 37,264	\$ 35,823	\$ 36,917	\$ 44,088	\$ 87,121	\$ 103,611	\$ 75,919	\$ 81,067	\$ 118,206	\$ 754,567
Service Classification No.11	\$ 168,927	\$ 164,978	\$ 159,851	\$ 160,093	\$ 158,880	\$ 159,397	\$ 162,070	\$ 172,366	\$ 180,645	\$ 182,792	\$ 180,250	\$ 177,865	\$ 2,028,114
Service Classification No.12	\$ 295,485	\$ 195,522	\$ 123,046	\$ 130,397	\$ 118,691	\$ 118,388	\$ 127,745	\$ 241,306	\$ 391,846	\$ 493,421	\$ 537,409	\$ 568,215	\$ 3,341,471
Service Classification No.13	\$ 236,738	\$ 143,817	\$ 108,883	\$ 111,648	\$ 121,088	\$ 99,591	\$ 129,534	\$ 204,871	\$ 371,319	\$ 400,790	\$ 421,615	\$ 375,735	\$ 2,725,629
Service Classification No.14	\$ -	\$ -	\$ 29,937	\$ 5,497	\$ 22,329	\$ 4,516	\$ 7,981	\$ 2,163	\$ -	\$ 186	\$ -	\$ 1,460	\$ 74,069
Sales for Resale	\$ 570,640	\$ 1,100,441	\$ 1,780,515	\$ 1,424,351	\$ 3,309,839	\$ 3,064,712	\$ 2,326,560	\$ 980,116	\$ 3,395,467	\$ 2,677,709	\$ 2,593,256	\$ 2,183,235	\$ 25,406,841
Interdepartmental	\$ 24,016	\$ 11,875	\$ (669)	\$ 10,419	\$ 840	\$ 22,265	\$ 1,275	\$ 11,778	\$ 47,936	\$ 51,633	\$ 46,760	\$ 51,890	\$ 280,018
<b>Total Base Revenue</b>	<b>\$ 6,379,096</b>	<b>\$ 4,837,883</b>	<b>\$ 4,305,339</b>	<b>\$ 3,865,049</b>	<b>\$ 5,676,438</b>	<b>\$ 5,454,570</b>	<b>\$ 5,086,652</b>	<b>\$ 5,821,297</b>	<b>\$ 10,889,904</b>	<b>\$ 11,203,131</b>	<b>\$ 11,191,810</b>	<b>\$ 10,259,807</b>	<b>\$ 84,970,976</b>
Other Operating Revenue	\$ 139,964	\$ 192,704	\$ 193,744	\$ 141,943	\$ 69,838	\$ 332,281	\$ 8,665	\$ (53,095)	\$ (210,385)	\$ (385,678)	\$ (401,612)	\$ 530,654	\$ 559,023
<b>Total Operating Base Revenue</b>	<b>\$ 6,519,060</b>	<b>\$ 5,030,587</b>	<b>\$ 4,499,083</b>	<b>\$ 4,006,992</b>	<b>\$ 5,746,276</b>	<b>\$ 5,786,851</b>	<b>\$ 5,095,317</b>	<b>\$ 5,768,202</b>	<b>\$ 10,679,519</b>	<b>\$ 10,817,453</b>	<b>\$ 10,790,198</b>	<b>\$ 10,790,461</b>	<b>\$ 85,529,999</b>
<b>Customers</b>													
Service Classification No. 1	61,256	53,576	60,672	54,141	60,578	54,017	60,922	53,385	61,530	55,016	60,839	52,683	57,385
Service Classification No. 2	9,638	8,291	9,557	8,297	9,322	8,208	9,475	7,990	9,701	8,523	9,350	8,309	8,888
Service Classification No. 6	93	103	92	99	96	102	91	100	96	116	108	122	102
Service Classification No. 8	50	45	31	26	24	36	50	51	50	46	48	50	42
Service Classification No.12	5,173	4,845	5,236	4,886	5,220	4,871	5,391	4,966	5,623	6,093	6,638	7,150	5,508
Service Classification No.13	1,364	1,375	1,364	1,491	1,469	1,477	1,538	1,582	1,731	1,758	1,783	1,796	1,561
Interdepartmental	1	1	1	1	1	1	1	1	1	1	1	1	1
<b>Average Customers</b>	<b>77,575</b>	<b>68,236</b>	<b>76,953</b>	<b>68,941</b>	<b>76,710</b>	<b>68,712</b>	<b>77,468</b>	<b>68,075</b>	<b>78,732</b>	<b>71,553</b>	<b>78,767</b>	<b>70,111</b>	<b>73,486</b>

**Central Hudson Gas & Electric Corporation**  
**Summary of Gas Sales, Base Revenues and Customers By Service Classification**  
**For the Twelve Months Ending December 31, 2008**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Sales &amp; Transport (Mcf)</b>													
Service Classification Nos. 1 & 12	765,252	939,850	798,256	718,932	387,008	243,876	129,465	117,610	98,566	132,636	241,709	572,707	5,145,866
Service Classification Nos. 1 & 12 Unbilled	108,366	(40,560)	42,878	(119,370)	(94,070)	(100,730)	(4,010)	(11,330)	5,250	700	167,730	56,100	10,955
Service Classification Nos. 2, 6 & 13	906,880	913,202	852,822	603,839	373,982	237,856	191,087	167,022	178,571	236,685	409,316	710,401	5,781,663
Service Classification Nos. 2, 6 & 13 Unbilled	18,733	(5,553)	3,191	(22,490)	(17,140)	(20,910)	(1,930)	(1,640)	590	220	27,230	14,300	(5,399)
Service Classification No. 8	93,865	99,367	87,436	61,076	37,685	25,944	20,066	23,165	25,045	56,586	99,975	134,446	764,656
Service Classification No. 9	76,018	82,074	139,408	62,210	44,630	41,700	39,970	39,080	39,580	51,750	78,440	76,190	771,050
Service Classification No. 11	340,574	329,613	309,286	206,451	169,172	133,952	136,373	133,051	137,785	176,337	233,831	294,656	2,601,081
Service Classification No. 14	2,069	-	16,219	-	-	-	-	-	-	-	-	-	18,288
Sales for Resale	257,337	247,231	209,500	-	-	-	-	-	-	-	-	-	714,068
Interdepartmental	4,195	3,728	3,511	1,690	1,060	500	80	60	80	160	1,140	3,040	19,244
Sales & Transport	2,315,952	2,321,721	2,253,007	1,512,338	902,327	562,188	511,101	467,018	485,467	655,074	1,259,371	1,861,840	15,107,404
Case 07-M-0548 EEPS Adjustment													
Service Classification Nos. 1 & 12	-	-	-	-	-	-	(1,100)	(1,000)	(840)	(1,120)	(2,100)	(5,020)	(11,180)
Total Sales & Transport	2,315,952	2,321,721	2,253,007	1,512,338	902,327	562,188	510,001	466,018	484,627	653,954	1,257,271	1,856,820	15,096,224
<b>Base Revenue (\$)</b>													
Service Classification Nos. 1 & 12	\$ 4,054,258	\$ 4,802,505	\$ 4,131,986	\$ 4,033,450	\$ 2,647,630	\$ 2,151,020	\$ 1,490,950	\$ 1,544,010	\$ 1,347,570	\$ 1,632,830	\$ 2,061,330	\$ 3,525,390	\$ 33,422,929
Service Classification Nos. 1 & 12 Unbilled	\$ 469,300	\$ (221,149)	\$ 163,910	\$ (656,540)	\$ (630,270)	\$ (876,350)	\$ (45,710)	\$ (145,020)	\$ 70,350	\$ 8,540	\$ 1,425,710	\$ 336,600	\$ (100,629)
Service Classification Nos. 2, 6 & 13	\$ 2,456,353	\$ 2,501,000	\$ 2,325,393	\$ 1,767,480	\$ 1,167,130	\$ 839,530	\$ 695,210	\$ 640,200	\$ 659,720	\$ 834,560	\$ 1,241,530	\$ 2,012,160	\$ 17,140,266
Service Classification Nos. 2, 6 & 13 Unbilled	\$ 65,737	\$ (32,412)	\$ 27,555	\$ (65,220)	\$ (53,130)	\$ (73,190)	\$ (6,940)	\$ (6,230)	\$ 2,180	\$ 770	\$ 81,690	\$ 40,040	\$ (19,150)
Service Classification No. 8	\$ 1,169,244	\$ 1,240,533	\$ 1,078,307	\$ 45,180	\$ 22,310	\$ 13,700	\$ 12,270	\$ 13,870	\$ 14,410	\$ 38,250	\$ 73,090	\$ 103,470	\$ 3,824,634
Service Classification No. 9	\$ 75,919	\$ 81,067	\$ 118,206	\$ 33,640	\$ 25,340	\$ 22,810	\$ 21,850	\$ 20,970	\$ 21,970	\$ 29,840	\$ 44,960	\$ 45,780	\$ 542,352
Service Classification No. 11	\$ 182,792	\$ 180,250	\$ 177,865	\$ 139,170	\$ 139,170	\$ 139,170	\$ 139,170	\$ 139,170	\$ 139,170	\$ 139,170	\$ 139,170	\$ 139,170	\$ 1,793,437
Service Classification No. 14	\$ 186	\$ -	\$ 1,460	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 1,646
Sales for Resale	\$ 51,633	\$ 46,760	\$ 51,890	\$ 3,580	\$ 2,250	\$ 1,060	\$ 170	\$ 130	\$ 170	\$ 340	\$ 2,420	\$ 6,450	\$ 166,853
Interdepartmental	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Own Territory	\$ 8,525,422	\$ 8,598,554	\$ 8,076,572	\$ 5,300,740	\$ 3,320,430	\$ 2,217,750	\$ 2,306,970	\$ 2,207,100	\$ 2,255,540	\$ 2,684,300	\$ 5,069,900	\$ 6,209,060	\$ 56,772,338
Case 07-M-0548 EEPS Adjustment													
Service Classification Nos. 1 & 12	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (5,400)	\$ (4,940)	\$ (4,200)	\$ (5,640)	\$ (10,450)	\$ (22,360)	\$ (52,990)
Total Own Territory	\$ 8,525,422	\$ 8,598,554	\$ 8,076,572	\$ 5,300,740	\$ 3,320,430	\$ 2,217,750	\$ 2,301,570	\$ 2,202,160	\$ 2,251,340	\$ 2,678,660	\$ 5,059,450	\$ 6,186,700	\$ 56,719,348
Other Operating Revenue	\$ (385,678)	\$ (401,612)	\$ 530,654	\$ 120,630	\$ 119,450	\$ 92,740	\$ 71,420	\$ 60,550	\$ 52,660	\$ 45,190	\$ 49,800	\$ 63,794	\$ 419,598
Total Operating Revenue	\$ 8,139,744	\$ 8,196,942	\$ 8,607,226	\$ 5,421,370	\$ 3,439,880	\$ 2,310,490	\$ 2,372,990	\$ 2,262,710	\$ 2,304,000	\$ 2,723,850	\$ 5,109,250	\$ 6,250,494	\$ 57,138,946
<b>Customers</b>													
Service Classification Nos. 1 & 12	61,109	67,477	59,833	67,240	59,597	67,156	59,659	67,139	59,661	67,284	59,698	67,575	63,619
Service Classification Nos. 2, 6 & 13	10,397	11,241	10,227	11,007	9,841	10,931	9,803	10,721	9,787	10,937	9,776	10,958	10,469
Service Classification No. 8	47	49	51	54	54	54	54	54	54	54	54	54	53
Interdepartmental	1	1	1	1	1	1	1	1	1	1	1	1	1
Total Sales & Transport Customers	71,554	78,768	70,112	78,302	69,493	78,142	69,517	77,915	69,503	78,276	69,529	78,588	74,142

**Central Hudson Gas & Electric Corporation**  
**Summary of Gas Sales, Base Revenues and Customers By Service Classification**  
**For the Twelve Months Ending December 31, 2009**

	January	February	March	April	May	June	July	August	September	October	November	December	Total
<b>Sales &amp; Transport (Mcf)</b>													
Service Classification Nos. 1 & 12	741,128	901,338	759,821	696,235	378,536	237,959	128,233	117,913	98,917	130,575	237,949	570,111	4,998,715
Service Classification Nos. 1 & 12 Unbilled	121,770	(9,800)	7,840	(119,370)	(94,070)	(100,730)	(4,010)	(11,330)	5,250	700	167,730	56,100	20,080
Service Classification Nos. 2, 6 & 13	855,000	937,079	794,070	590,315	368,569	236,232	191,061	167,202	178,377	235,991	409,490	718,067	5,681,453
Service Classification Nos. 2, 6 & 13 Unbilled	22,440	(480)	870	(22,490)	(17,140)	(20,910)	(1,930)	(1,640)	590	220	27,230	14,300	1,060
Service Classification No. 8	139,176	107,875	127,576	61,076	37,685	25,944	20,066	23,165	25,045	56,586	99,975	134,446	858,615
Service Classification No. 9	41,070	36,470	91,300	62,210	44,630	41,700	39,970	39,080	39,580	51,750	78,440	76,190	642,390
Service Classification No. 11	301,121	276,438	274,442	206,369	169,253	133,952	136,373	133,051	137,704	176,092	233,749	294,329	2,472,873
Service Classification No. 14	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales for Resale	3,900	4,430	3,970	1,690	1,060	500	80	60	80	160	1,140	3,040	20,110
Interdepartmental	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales & Transport	2,225,605	2,253,350	2,059,889	1,476,035	888,523	554,647	509,843	467,501	485,543	652,074	1,255,703	1,866,583	14,695,296
Case 07-M-0548 EEPS Adjustment													
Service Classification Nos. 1 & 12	(3,340)	(4,050)	(3,430)	(3,130)	(1,690)	(1,040)	(560)	(510)	(430)	(560)	(1,050)	(2,570)	(22,360)
Total Sales & Transport	2,222,265	2,249,300	2,056,459	1,472,905	886,833	553,607	509,283	466,991	485,113	651,514	1,254,653	1,864,013	14,672,936
<b>Base Revenue (\$)</b>													
Service Classification Nos. 1 & 12	\$ 4,059,160	\$ 4,717,110	\$ 4,019,320	\$ 3,944,330	\$ 2,616,620	\$ 2,130,080	\$ 1,493,610	\$ 1,553,840	\$ 1,357,950	\$ 1,631,150	\$ 2,051,700	\$ 3,524,230	\$ 33,099,100
Service Classification Nos. 1 & 12 Unbilled	\$ 645,380	\$ (49,980)	\$ 40,770	\$ (656,540)	\$ (630,270)	\$ (876,350)	\$ (45,710)	\$ (145,020)	\$ 70,350	\$ 8,540	\$ 1,425,710	\$ 336,600	\$ 123,480
Service Classification Nos. 2, 6 & 13	\$ 2,338,250	\$ 2,559,670	\$ 2,178,770	\$ 1,731,360	\$ 1,152,840	\$ 835,630	\$ 696,110	\$ 641,800	\$ 660,690	\$ 834,740	\$ 1,244,350	\$ 2,035,400	\$ 16,909,610
Service Classification Nos. 2, 6 & 13 Unbilled	\$ 60,590	\$ (1,300)	\$ 2,350	\$ (65,220)	\$ (53,130)	\$ (73,190)	\$ (6,940)	\$ (6,230)	\$ 2,180	\$ 770	\$ 81,690	\$ 40,040	\$ (18,390)
Service Classification No. 8	\$ 111,500	\$ 82,140	\$ 97,990	\$ 45,180	\$ 22,310	\$ 13,700	\$ 12,270	\$ 13,870	\$ 14,410	\$ 38,250	\$ 73,090	\$ 103,470	\$ 628,180
Service Classification No. 9	\$ 30,480	\$ 27,500	\$ 51,920	\$ 33,640	\$ 25,340	\$ 22,810	\$ 21,850	\$ 20,970	\$ 21,970	\$ 29,840	\$ 44,960	\$ 45,780	\$ 377,060
Service Classification No. 11	\$ 139,170	\$ 139,170	\$ 139,170	\$ 139,170	\$ 139,170	\$ 139,170	\$ 139,170	\$ 139,170	\$ 139,170	\$ 139,170	\$ 139,170	\$ 139,170	\$ 1,670,040
Service Classification No. 14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sales for Resale	\$ 8,270	\$ 9,390	\$ 8,420	\$ 3,580	\$ 2,250	\$ 1,060	\$ 170	\$ 130	\$ 170	\$ 340	\$ 2,420	\$ 6,450	\$ 42,650
Interdepartmental	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Own Territory	\$ 7,392,800	\$ 7,483,700	\$ 6,538,710	\$ 5,175,500	\$ 3,275,130	\$ 2,192,910	\$ 2,310,530	\$ 2,218,530	\$ 2,266,890	\$ 2,682,800	\$ 5,063,090	\$ 6,231,140	\$ 52,831,730
Case 07-M-0548 EEPS Adjustment													
Service Classification Nos. 1 & 12	\$ (14,250)	\$ (16,760)	\$ (14,210)	\$ (13,320)	\$ (7,820)	\$ (5,060)	\$ (2,740)	\$ (2,510)	\$ (2,140)	\$ (2,820)	\$ (5,230)	\$ (11,450)	\$ (98,310)
Total Own Territory	\$ 7,378,550	\$ 7,466,940	\$ 6,524,500	\$ 5,162,180	\$ 3,267,310	\$ 2,187,850	\$ 2,307,790	\$ 2,216,020	\$ 2,264,750	\$ 2,679,980	\$ 5,057,860	\$ 6,219,690	\$ 52,733,420
Other Operating Revenue	\$ 86,455	\$ 103,170	\$ 134,611	\$ 129,740	\$ 128,730	\$ 99,990	\$ 77,030	\$ 65,200	\$ 56,700	\$ 48,570	\$ 53,390	\$ 68,214	\$ 1,051,800
Total Operating Revenue	\$ 7,465,005	\$ 7,570,110	\$ 6,659,111	\$ 5,291,920	\$ 3,396,040	\$ 2,287,840	\$ 2,384,820	\$ 2,281,220	\$ 2,321,450	\$ 2,728,550	\$ 5,111,250	\$ 6,287,904	\$ 53,785,220
<b>Customers</b>													
Service Classification Nos. 1 & 12	62,104	67,878	60,208	67,784	60,169	67,700	60,256	67,709	60,258	67,890	60,333	68,301	64,216
Service Classification Nos. 2, 6 & 13	10,153	10,943	10,039	10,945	9,835	10,952	9,851	10,776	9,857	11,033	9,883	11,138	10,450
Service Classification No. 8	54	54	54	54	54	54	54	54	54	54	54	54	54
Interdepartmental	1	1	1	1	1	1	1	1	1	1	1	1	1
Total Sales & Transport Customers	72,312	78,876	70,302	78,784	70,059	78,707	70,162	78,540	70,170	78,978	70,271	79,494	74,721

**Central Hudson Gas & Electric Corporation**  
**Summary of Gas Sales, Base Revenues and Customers By Service Classification**  
**For the Twelve Months Ending June 30, 2010**

	July	August	September	October	November	December	January	February	March	April	May	June	Total
<b>Sales &amp; Transport (Mcf)</b>													
Service Classification Nos. 1 & 12	128,233	117,913	98,917	130,575	237,949	570,111	740,245	904,387	768,117	705,748	386,107	243,047	5,031,349
Service Classification Nos. 1 & 12 Unbilled	(4,010)	(11,330)	5,250	700	167,730	56,100	121,770	(9,800)	7,840	(119,370)	(94,070)	(100,730)	20,080
Service Classification Nos. 2, 6 & 13	191,061	167,202	178,377	235,991	409,490	718,067	869,133	960,317	818,733	613,323	384,256	245,651	5,791,601
Service Classification Nos. 2, 6 & 13 Unbilled	(1,930)	(1,640)	590	220	27,230	14,300	22,440	(480)	870	(22,490)	(17,140)	(20,910)	1,060
Service Classification No. 8	20,066	23,165	25,045	56,586	99,975	134,446	139,176	107,875	127,576	61,076	37,685	25,944	858,615
Service Classification No. 9	39,970	39,080	39,580	51,750	78,440	76,190	41,070	36,470	91,300	62,210	44,630	41,700	642,390
Service Classification No. 11	136,373	133,051	137,704	176,092	233,749	294,329	300,712	276,275	274,442	206,206	169,417	133,952	2,472,302
Service Classification No. 14	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales for Resale	80	60	80	160	1,140	3,040	3,900	4,430	3,970	1,690	1,060	500	20,110
Interdepartmental	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales & Transport	509,843	467,501	485,543	652,074	1,255,703	1,866,583	2,238,446	2,279,474	2,092,848	1,508,393	911,945	569,154	14,837,507
Case 07-M-0548 EEPS Adjustment													
Service Classification Nos. 1 & 12	(560)	(510)	(430)	(560)	(1,050)	(2,570)	(3,300)	(4,020)	(3,430)	(3,140)	(1,710)	(1,050)	(22,330)
Total Sales & Transport	509,283	466,991	485,113	651,514	1,254,653	1,864,013	2,235,146	2,275,454	2,089,418	1,505,253	910,235	568,104	14,815,177
<b>Base Revenue (\$)</b>													
Service Classification Nos. 1 & 12	\$ 1,493,610	\$ 1,553,840	\$ 1,357,950	\$ 1,631,150	\$ 2,051,700	\$ 3,524,230	\$ 4,066,660	\$ 4,742,250	\$ 4,066,850	\$ 3,998,130	\$ 2,665,500	\$ 2,168,340	\$ 33,320,210
Service Classification Nos. 1 & 12 Unbilled	\$ (45,710)	\$ (145,020)	\$ 70,350	\$ 8,540	\$ 1,425,710	\$ 336,600	\$ 645,380	\$ (49,980)	\$ 40,770	\$ (656,540)	\$ (630,270)	\$ (876,350)	\$ 123,480
Service Classification Nos. 2, 6 & 13	\$ 696,110	\$ 641,800	\$ 660,690	\$ 834,740	\$ 1,244,350	\$ 2,035,400	\$ 2,377,750	\$ 2,623,280	\$ 2,245,720	\$ 1,796,590	\$ 1,199,750	\$ 866,700	\$ 17,222,880
Service Classification Nos. 2, 6 & 13 Unbilled	\$ (6,940)	\$ (6,230)	\$ 2,180	\$ 770	\$ 81,690	\$ 40,040	\$ 60,590	\$ (1,300)	\$ 2,350	\$ (65,220)	\$ (53,130)	\$ (73,190)	\$ (18,390)
Service Classification No. 8	\$ 12,270	\$ 13,870	\$ 14,410	\$ 38,250	\$ 73,090	\$ 103,470	\$ 111,500	\$ 82,140	\$ 97,990	\$ 45,180	\$ 22,310	\$ 13,700	\$ 628,180
Service Classification No. 9	\$ 21,850	\$ 20,970	\$ 21,970	\$ 29,840	\$ 44,960	\$ 45,780	\$ 30,480	\$ 27,500	\$ 51,920	\$ 33,640	\$ 25,340	\$ 22,810	\$ 377,060
Service Classification No. 11	\$ 139,170	\$ 139,170	\$ 139,170	\$ 139,170	\$ 139,170	\$ 139,170	\$ 139,170	\$ 139,170	\$ 139,170	\$ 139,170	\$ 139,170	\$ 139,170	\$ 1,670,040
Service Classification No. 14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sales for Resale	\$ 170	\$ 130	\$ 170	\$ 340	\$ 2,420	\$ 6,450	\$ 8,270	\$ 9,390	\$ 8,420	\$ 3,580	\$ 2,250	\$ 1,060	\$ 42,650
Interdepartmental	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Own Territory	\$ 2,310,530	\$ 2,218,530	\$ 2,266,890	\$ 2,682,800	\$ 5,063,090	\$ 6,231,140	\$ 7,439,800	\$ 7,572,450	\$ 6,653,190	\$ 5,294,530	\$ 3,370,920	\$ 2,262,240	\$ 53,366,110
Case 07-M-0548 EEPS Adjustment													
Service Classification Nos. 1 & 12	\$ (2,740)	\$ (2,510)	\$ (2,140)	\$ (2,820)	\$ (5,230)	\$ (11,450)	\$ (14,250)	\$ (16,760)	\$ (14,210)	\$ (13,320)	\$ (7,820)	\$ (5,060)	\$ (98,310)
Total Own Territory	\$ 2,307,790	\$ 2,216,020	\$ 2,264,750	\$ 2,679,980	\$ 5,057,860	\$ 6,219,690	\$ 7,425,550	\$ 7,555,690	\$ 6,638,980	\$ 5,281,210	\$ 3,363,100	\$ 2,257,180	\$ 53,267,800
Other Operating Revenue	\$ 77,030	\$ 65,200	\$ 56,700	\$ 48,570	\$ 53,390	\$ 68,214	\$ 87,635	\$ 104,600	\$ 136,701	\$ 132,030	\$ 130,950	\$ 101,640	\$ 1,062,660
Total Operating Revenue	\$ 2,384,820	\$ 2,281,220	\$ 2,321,450	\$ 2,728,550	\$ 5,111,250	\$ 6,287,904	\$ 7,513,185	\$ 7,660,290	\$ 6,775,681	\$ 5,413,240	\$ 3,494,050	\$ 2,358,820	\$ 54,330,460
<b>Customers</b>													
Service Classification Nos. 1 & 12	60,256	67,709	60,258	67,890	60,333	68,301	62,902	68,772	61,132	68,715	61,130	68,632	64,669
Service Classification Nos. 2, 6 & 13	9,851	10,776	9,857	11,033	9,883	11,138	10,351	11,210	10,305	11,240	10,126	11,244	10,585
Service Classification No. 8	54	54	54	54	54	54	54	54	54	54	54	54	54
Interdepartmental	1	1	1	1	1	1	1	1	1	1	1	1	1
Total Sales & Transport Customers	70,162	78,540	70,170	78,978	70,271	79,494	73,308	80,037	71,492	80,010	71,311	79,931	75,309

**Central Hudson Gas & Electric Corporation**

**Gas Model Specifications and Statistics**

**Schedule A      Customer Models**

Sheet 1	Residential Heat
Sheet 2	Residential Non-Heat
Sheet 3	Commercial Heat
Sheet 4	Commercial Non-Heat
Sheet 5	Industrial

**Schedule B      Sales Models**

Sheet 1	Residential Heat Average Use
Sheet 2	Residential Non-Heat Average Use
Sheet 3	Commercial Demand
Sheet 4	Commercial Non-Demand Average Use
Sheet 5	OPA Demand
Sheet 6	OPA Non-Demand
Sheet 7	Industrial Demand
Sheet 8	Industrial Non-Demand Average Use

**Gas Model Specifications and Statistics**  
**Residential Heat Customer Model**

Estimation Begins: 2001:1  
 Estimation Ends: 2008:3

**Regression Statistics**

Iterations	1
Adjusted Observations	87
Deg. of Freedom for Error	78
R-Squared	0.978
Adjusted R-Squared	0.976
Durbin-Watson Statistic	1.957
Mean Abs. % Err. (MAPE)	0.71%

<b>Variable</b>	<b>Coefficient</b>	<b>StdErr</b>	<b>T-Stat</b>	<b>P-Value</b>
CONST	(82,330.010)	4,198.904	(19.607)	0.00%
EconVars.Households_Ind	125,827.612	4,050.551	31.064	0.00%
BinaryVars.Jan	1,821.591	200.870	9.069	0.00%
BinaryVars.OddMonths_01	1,311.945	273.929	4.789	0.00%
BinaryVars.EvenMonths_Aft06	5,723.031	210.094	27.240	0.00%
BinaryVars.Dec_05	1,765.957	495.630	3.563	0.06%
BinaryVars.Jan_01	2,953.186	563.060	5.245	0.00%
BinaryVars.EvenMonth_01to05	1,918.658	135.056	14.206	0.00%
BinaryVars.EvenMonths_06	4,288.307	218.127	19.660	0.00%

**Gas Model Specifications and Statistics**  
**Residential Non-Heat Customer Model**

Exponential Smoothing Model  
Estimation Begins: 2001:1  
Estimation Ends: 2008:3

**Regression Statistics**

Iterations	1
Adjusted Observations	85
Deg. of Freedom for Error	82
R-Squared	0.974
Adjusted R-Squared	0.973
Durbin-Watson Statistic	2.069
Mean Abs. % Err. (MAPE)	1.09%

<b>Variable</b>	<b>Coefficient</b>
Simple	0.001
Trend	25.669
Seasonal	0.533

**Gas Model Specifications and Statistics  
 Commercial Heat Customer Model**

Estimation Begins: 2001:1  
 Estimation Ends: 2008:3

**Regression Statistics**

Iterations 8  
 Adjusted Observations 86  
 Deg. of Freedom for Error 78  
 R-Squared 0.97  
 Adjusted R-Squared 0.968  
 Durbin-Watson Statistic 2.241  
 Mean Abs. % Err. (MAPE) 1.05%

<b>Variable</b>	<b>Coefficient</b>	<b>StdErr</b>	<b>T-Stat</b>	<b>P-Value</b>
CONST	(7,108.800)	740.242	(9.603)	0.00%
BinaryVars.EvenMonths_Aft00	804.542	21.035	38.248	0.00%
EconTrans.NonManEmp_Ind	13,849.448	707.043	19.588	0.00%
BinaryVars.Jan	274.892	40.709	6.753	0.00%
BinaryVars.Aug	(157.613)	40.772	(3.866)	0.02%
BinaryVars.Mar	154.031	39.654	3.884	0.02%
BinaryVars.Dec_2007	436.171	97.391	4.479	0.00%
AR(1)	0.472	0.103	4.594	0.00%

**Gas Model Specifications and Statistics**  
**Commercial Non-Heat Customer Model**

Exponential Smoothing Model

Estimation Begins: 2001:1

Estimation Ends: 2007:11

**Regression Statistics**

Iterations 1

Adjusted Observations 81

Deg. of Freedom for Error 78

R-Squared 0.951

Adjusted R-Squared 0.950

Durbin-Watson Statistic 2.369

Mean Abs. % Err. (MAPE) 1.84%

**Variable**

**Coefficient**

Simple 0.166

Trend 0.001

Seasonal 0.552

**Gas Model Specifications and Statistics**  
**Industrial Customer Model**

Linear Regression Model

Estimation Begins (rolling 12 month average): 2002:1  
Estimation Ends (rolling 12 month average): 2008:3

**Regression Statistics**

Observations 75  
R-Squared 0.924  
Adjusted R-Squared 0.923

<b>Variable</b>	<b>Coefficient</b>	<b>StdErr</b>	<b>T-Stat</b>	<b>P-Value</b>
CONST	314.2029	0.6960	451.440	0.00%
Variable	(0.4735)	0.0159	(29.751)	0.00%

**Gas Model Specifications and Statistics**  
**Residential Heat Average Use Model**

Estimation Begins: 1997:1  
 Estimation Ends: 2008:3

**Regression Statistics**

Iterations 8  
 Adjusted Observations 135  
 Deg. of Freedom for Error 127  
 R-Squared 0.994  
 Adjusted R-Squared 0.994  
 Durbin-Watson Statistic 2.025  
 Mean Abs. % Err. (MAPE) 5.07%

<b>Variable</b>	<b>Coefficient</b>	<b>StdErr</b>	<b>T-Stat</b>	<b>P-Value</b>
ResSpHtVars.XHeat	-	-	82.285	0.00%
ResSpHtVars.XOther	0.024	0.007	3.317	0.12%
BinaryVars.Aug	1.423	0.181	7.857	0.00%
BinaryVars.Sep	1.124	0.166	6.784	0.00%
BinaryVars.Nov	(0.989)	0.142	(6.978)	0.00%
BinaryVars.May	(0.689)	0.141	(4.901)	0.00%
BinaryVars.Jul	0.860	0.161	5.335	0.00%
MA(1)	0.289	0.087	3.344	0.11%

**Gas Model Specifications and Statistics**  
**Residential Non-Heat Average Use Model**

Estimation Begins: 1999:1  
 Estimation Ends: 2008:3

**Regression Statistics**

Iterations 9  
 Adjusted Observations 110  
 Deg. of Freedom for Error 97  
 R-Squared 0.977  
 Adjusted R-Squared 0.974  
 Durbin-Watson Statistic 1.930  
 Mean Abs. % Err. (MAPE) 1.62%

<b>Variable</b>	<b>Coefficient</b>	<b>StdErr</b>	<b>T-Stat</b>	<b>P-Value</b>
ResNHtVars.XOther	0.055	0.004	14.297	0.00%
ResNHtVars.HUseMul	0.002	-	15.874	0.00%
BinaryVars.Nov_06	(0.289)	0.078	(3.684)	0.04%
BinaryVars.Mar_07	0.415	0.103	4.011	0.01%
BinaryVars.Feb_Mar_05	0.190	0.055	3.433	0.09%
BinaryVars.Mar_08	0.394	0.131	3.008	0.34%
BinaryVars.Dec_02	(0.313)	0.079	(3.982)	0.01%
BinaryVars.Jun_02	(0.215)	0.078	(2.743)	0.74%
SAR(1)	0.773	0.066	11.684	0.00%

**Gas Model Specifications and Statistics**  
**Commercial Heat Average Use Model**

Estimation Begins: 2000:1  
 Estimation Ends: 2008:3

**Regression Statistics**

Iterations 7  
 Adjusted Observations 98  
 Deg. of Freedom for Error 90  
 R-Squared 0.99  
 Adjusted R-Squared 0.989  
 Durbin-Watson Statistic 2.017  
 Mean Abs. % Err. (MAPE) 6.00%

<b>Variable</b>	<b>Coefficient</b>	<b>StdErr</b>	<b>T-Stat</b>	<b>P-Value</b>
StructureVars.Heat_SpHt	0.054	0.001	92.739	0.00%
StructureVars.Other_SpHt	48.374	7.418	6.521	0.00%
BinaryVars.Jul	9.573	1.365	7.015	0.00%
BinaryVars.Aug	7.631	1.176	6.491	0.00%
BinaryVars.Sep	8.814	1.318	6.688	0.00%
BinaryVars.Apr	(7.842)	1.071	(7.322)	0.00%
BinaryVars.May_03	(7.814)	2.707	(2.886)	0.49%
AR(1)	(0.416)	0.102	(4.070)	0.01%

**Gas Model Specifications and Statistics  
 Commercial Non-Heat Average Use Model**

Estimation Begins: 2000:1  
 Estimation Ends: 2008:3

**Regression Statistics**

Iterations 1  
 Adjusted Observations 99  
 Deg. of Freedom for Error 89  
 R-Squared 0.896  
 Adjusted R-Squared 0.885  
 Durbin-Watson Statistic 1.809  
 Mean Abs. % Err. (MAPE) 10.65%

<b>Variable</b>	<b>Coefficient</b>	<b>StdErr</b>	<b>T-Stat</b>	<b>P-Value</b>
StructureVars.Heat_GS	0.016	0.001	17.902	0.00%
StructureVars.Other_GS	166.034	12.878	12.893	0.00%
BinaryVars.ShiftJun02	12.149	1.241	9.789	0.00%
BinaryVars.ShiftMay05	7.470	1.189	6.282	0.00%
BinaryVars.Sep_06	14.697	4.707	3.122	0.24%
BinaryVars.Jan_03_04	13.849	3.471	3.990	0.01%
BinaryVars.Feb_Mar05	18.869	3.461	5.452	0.00%
BinaryVars.Nov03_04	15.468	3.380	4.576	0.00%
BinaryVars.Jul_04	20.647	4.729	4.366	0.00%
BinaryVars.Oct_03	(13.772)	4.710	(2.924)	0.44%

**Gas Model Specifications and Statistics**  
**OPA Average Use Model**

Estimation Begins: 2001:1  
 Estimation Ends: 2008:3

**Regression Statistics**

Iterations 1  
 Adjusted Observations 87  
 Deg. of Freedom for Error 77  
 R-Squared 0.993  
 Adjusted R-Squared 0.992  
 Durbin-Watson Statistic 2.004  
 Mean Abs. % Err. (MAPE) 9.94%

<b>Variable</b>	<b>Coefficient</b>	<b>StdErr</b>	<b>T-Stat</b>	<b>P-Value</b>
StructureVars.Heat_SpHt	0.143	0.001	106.212	0.00%
BinaryVars.Summer_2	8.567	1.496	5.725	0.00%
BinaryVars.Jan	17.967	3.069	5.854	0.00%
BinaryVars.Feb_01	(23.790)	7.183	(3.312)	0.14%
BinaryVars.Feb_03	(51.513)	7.244	(7.111)	0.00%
BinaryVars.Mar_03	(29.134)	7.134	(4.084)	0.01%
BinaryVars.Apr	(15.320)	2.924	(5.239)	0.00%
BinaryVars.May	(22.183)	2.701	(8.212)	0.00%
BinaryVars.Dec	12.346	2.915	4.235	0.01%
BinaryVars.Mar_05	21.037	7.087	2.968	0.40%

**Gas Model Specifications and Statistics  
 Industrial Average Use Model**

Estimation Begins: 2002:1  
 Estimation Ends: 2008:3

**Regression Statistics**

Iterations 8  
 Adjusted Observations 74  
 Deg. of Freedom for Error 65  
 R-Squared 0.97  
 Adjusted R-Squared 0.967  
 Durbin-Watson Statistic 2.207  
 Mean Abs. % Err. (MAPE) 9.79%

<b>Variable</b>	<b>Coefficient</b>	<b>StdErr</b>	<b>T-Stat</b>	<b>P-Value</b>
StructureVars.Heat_Ind	0.144	0.006	24.188	0.00%
StructureVars.Other_Ind	686.814	77.880	8.819	0.00%
BinaryVars.Dec_03	(52.260)	14.290	(3.657)	0.05%
BinaryVars.Feb_04	40.381	12.884	3.134	0.26%
BinaryVars.Sep_04	41.497	12.694	3.269	0.18%
BinaryVars.Apr	(44.720)	5.940	(7.528)	0.00%
BinaryVars.May	(25.816)	5.946	(4.342)	0.01%
BinaryVars.Nov_03	72.849	14.283	5.100	0.00%
AR(1)	0.653	0.092	7.058	0.00%

**Central Hudson Gas & Electric Corporation**

**Gas Forecast Results\***

Sheet 1	Residential Heat
Sheet 2	Residential Non-Heat
Sheet 3	Commercial Heat
Sheet 4	Commercial Non-Heat
Sheet 5	OPA
Sheet 6	Industrial
Sheet 7	Interdepartmental
Sheet 8	Total Own Territory

\*Results do not include post-forecast adjustments for EEPS

**Gas Forecast Results  
 Residential Heat**

	<u>Custs</u>	<u>Change</u>	<u>Actual Mcf</u>	<u>Change</u>	<u>Norm Mcf</u>	<u>Change</u>	<u>Actual Mcf/Cust</u>	<u>Norm Mcf/Cust</u>
<b>2002</b>	46,463		4,334,501		4,626,079		93.29	99.56
<b>2003</b>	47,596	1,133	5,260,247	925,746	4,833,112	207,033	110.52	101.54
<b>2004</b>	48,808	1,212	5,014,217	(246,030)	5,007,791	174,679	102.73	102.60
<b>2005</b>	50,360	1,552	5,072,412	58,195	5,028,268	20,477	100.72	99.85
<b>2006</b>	51,694	1,334	4,510,474	(561,938)	4,719,334	(308,934)	87.25	91.29
<b>2007</b>	52,848	1,154	4,897,110	386,636	4,944,253	224,919	92.66	93.56
<b>*2008</b>	54,042	1,194	4,946,312	49,202	4,912,662	(31,591)	91.53	90.90
<b>2009</b>	54,798	756			4,814,948	(97,714)		87.87
<b>RY</b>	55,325				4,851,218			87.69

\*2008 data represents 3 months actual/normal and 9 months forecast

**Gas Forecast Results  
 Residential Non-Heat**

	<u>Custs</u>	<u>Change</u>	<u>Actual Mcf</u>	<u>Change</u>	<u>Norm Mcf</u>	<u>Change</u>	<u>Actual Mcf/Cust</u>	<u>Norm Mcf/Cust</u>
<b>2002</b>	10,785		197,746		205,033		18.34	19.01
<b>2003</b>	10,562	(223)	221,411	23,665	211,656	6,623	20.96	20.04
<b>2004</b>	10,325	(237)	206,863	(14,548)	206,658	(4,998)	20.04	20.02
<b>2005</b>	10,129	(196)	209,100	2,237	208,056	1,398	20.64	20.54
<b>2006</b>	9,929	(200)	196,243	(12,857)	200,258	(7,798)	19.76	20.17
<b>2007</b>	9,757	(172)	199,091	2,848	200,365	107	20.40	20.54
<b>*2008</b>	9,564	(193)	195,103	(3,988)	194,426	(5,939)	20.40	20.33
<b>2009</b>	9,418	(146)			183,767	(10,659)		19.51
<b>RY</b>	9,344				180,131			19.28

\*2008 data represents 3 months actual/normal and 9 months forecast

**Gas Forecast Results  
 Commercial Heat**

	<u>Custs</u>	<u>Change</u>	<u>Actual Mcf</u>	<u>Change</u>	<u>Norm Mcf</u>	<u>Change</u>	<u>Actual Mcf/Cust</u>	<u>Norm Mcf/Cust</u>
<b>2002</b>	7,364		3,541,792		3,728,201		480.96	506.27
<b>2003</b>	7,537	173	4,116,225	574,433	3,807,198	78,997	546.14	505.13
<b>2004</b>	7,747	210	3,995,862	(120,363)	3,986,580	179,382	515.79	514.60
<b>2005</b>	7,994	247	4,091,435	95,573	4,055,880	69,300	511.81	507.37
<b>2006</b>	8,217	223	3,650,967	(440,468)	3,842,657	(213,223)	444.32	467.65
<b>2007</b>	8,423	206	4,017,463	366,496	4,012,576	169,919	476.96	476.38
<b>*2008</b>	8,338	(85)	3,927,330	(90,133)	3,910,001	(102,575)	471.02	468.94
<b>2009</b>	8,320	(18)			3,849,671	(60,330)		462.70
<b>RY</b>	8,456				3,954,305			467.63

\*2008 data represents 3 months actual/normal and 9 months forecast

**Gas Forecast Results  
 Commercial Non-Heat**

	<u>Custs</u>	<u>Change</u>	<u>Actual Mcf</u>	<u>Change</u>	<u>Norm Mcf</u>	<u>Change</u>	<u>Actual Mcf/Cust</u>	<u>Norm Mcf/Cust</u>
<b>2002</b>	1,144		450,045		458,520		393.40	400.80
<b>2003</b>	1,159	15	544,946	94,901	530,987	72,467	470.19	458.14
<b>2004</b>	1,161	2	573,096	28,150	572,652	41,665	493.62	493.24
<b>2005</b>	1,169	8	618,453	45,357	616,681	44,029	529.04	527.53
<b>2006</b>	1,149	(20)	581,296	(37,157)	589,724	(26,957)	505.91	513.25
<b>2007</b>	1,144	(5)	624,162	42,866	623,975	34,251	545.60	545.43
<b>*2008</b>	1,148	4	615,035	(9,127)	614,404	(9,571)	535.74	535.20
<b>2009</b>	1,139	(9)			596,282	(18,122)		523.51
<b>RY</b>	1,139				598,599			525.55

\*2008 data represents 3 months actual/normal and 9 months forecast

**Gas Forecast Results  
 OPA**

	<u>Custs</u>	<u>Change</u>	<u>Actual Mcf</u>	<u>Change</u>	<u>Norm Mcf</u>	<u>Change</u>	<u>Actual Mcf/Cust</u>	<u>Norm Mcf/Cust</u>
<b>2002</b>	694		764,650		811,122		1,101.80	1,168.76
<b>2003</b>	709	15	895,858	131,208	814,618	3,496	1,263.55	1,148.97
<b>2004</b>	700	(9)	854,174	(41,684)	852,149	37,531	1,220.25	1,217.36
<b>2005</b>	714	14	861,728	7,554	853,620	1,471	1,206.90	1,195.55
<b>2006</b>	706	(8)	734,536	(127,192)	778,130	(75,490)	1,040.42	1,102.17
<b>2007</b>	719	13	817,265	82,729	815,565	37,435	1,136.67	1,134.30
<b>*2008</b>	721	2	787,602	(29,663)	783,578	(31,987)	1,092.37	1,086.79
<b>2009</b>	723	2			781,193	(2,385)		1,080.49
<b>RY</b>	724				787,262			1,087.38

\*2008 data represents 3 months actual/normal and 9 months forecast

**Gas Forecast Results  
 Industrial**

	<u>Custs</u>	<u>Change</u>	<u>Actual Mcf</u>	<u>Change</u>	<u>Norm Mcf</u>	<u>Change</u>	<u>Actual Mcf/Cust</u>	<u>Norm Mcf/Cust</u>
<b>2002</b>	306		626,921		554,004		2,048.76	1,810.47
<b>2003</b>	304	(2)	623,075	(3,846)	588,887	34,883	2,049.59	1,937.13
<b>2004</b>	298	(6)	565,347	(57,728)	564,489	(24,398)	1,897.14	1,894.26
<b>2005</b>	296	(2)	529,730	(35,617)	526,334	(38,155)	1,789.63	1,778.16
<b>2006</b>	286	(10)	406,165	(123,565)	423,414	(102,920)	1,420.16	1,480.47
<b>2007</b>	276	(10)	444,728	38,563	444,557	21,143	1,611.33	1,610.71
<b>*2008</b>	274	(2)	456,144	11,416	454,503	9,946	1,664.76	1,658.77
<b>2009</b>	269	(5)			454,307	(196)		1,688.87
<b>RY</b>	266				451,435			1,697.12

\*2008 data represents 3 months actual/normal and 9 months forecast

**Gas Forecast Results  
 Interdepartmental**

	<u>Custs</u>	<u>Change</u>	<u>Actual Mcf</u>	<u>Change</u>	<u>Norm Mcf</u>	<u>Change</u>	<u>Actual Mcf/Cust</u>	<u>Norm Mcf/Cust</u>
<b>2002</b>	1		23,715		23,715		23,715.00	23,715.00
<b>2003</b>	1	-	27,799	4,084	27,799	4,084	27,799.00	27,799.00
<b>2004</b>	1	-	24,311	(3,488)	24,311	(3,488)	24,311	24,311
<b>2005</b>	1	-	27,062	2,751	27,062	2,751	27,062	27,062
<b>2006</b>	1	-	21,576	(5,486)	21,576	(5,486)	21,576	21,576
<b>2007</b>	1	-	21,311	(265)	21,311	(265)	21,311	21,311
<b>*2008</b>	1	-	19,244	(2,067)	19,244	(2,067)	19,244	19,244
<b>2009</b>	1	-			20,110	866		20,110
<b>RY</b>	1				20,110			20,110

\*2008 data represents 3 months actual/normal and 9 months forecast

**Gas Forecast Results  
 Total Firm Sales**

	<u>Custs</u>	<u>Change</u>	<u>Actual Mcf</u>	<u>Change</u>	<u>Norm Mcf</u>	<u>Change</u>
<b>2002</b>	66,757		9,939,370		10,406,674	
<b>2003</b>	67,868	1,111	11,689,561	1,750,191	10,814,257	407,583
<b>2004</b>	69,040	1,172	11,233,870	(455,691)	11,214,630	400,373
<b>2005</b>	70,663	1,623	11,409,920	176,050	11,315,901	101,271
<b>2006</b>	71,982	1,319	10,101,257	(1,308,663)	10,575,093	(740,808)
<b>2007</b>	73,168	1,186	11,021,130	919,873	11,062,602	487,509
<b>*2008</b>	74,088	920	10,946,770	(74,360)	10,888,818	(173,784)
<b>2009</b>	74,668	580			10,700,278	(188,540)
<b>RY</b>	75,255				10,843,060	

\*2008 data represents 3 months actual/normal and 9 months forecast

**Central Hudson Gas & Electric Corporation**

**Estimated Effect of Proposed Gas Revenue Increase**

Schedule A            Gas Interclass Revenue Allocation

Schedule B            Determination of Rate Case Revenue with Proposed Revenue Increase

Central Hudson Gas & Electric Corporation

Gas Revenue Allocation

Min .5x, Max 1.5x

Twelve Months Ending June 30, 2010

	(1) Initial Net Income	(2) Rate of Return	(3) 3.16% +/- 15%	(4) Adj Net Income	(5) Adj to Initial Net Income	(6) (5)-(1) Difference	(7) (6)/60385 Adj FIT/SIT	Excludes Revenue Taxes				(11) % Increase Unadjusted
								(8) Base Rates	(9) Base Rev Increase	(10) (7)+(9) Total Increase	(10)/(8)	
Total	\$ 5,776	3.16%		\$ 5,913	\$ 5,776			\$ 51,221	\$ 15,308	\$ 15,308	29.89%	
SC 1 & 12 Residential Heat	\$ 4,246	3.87%	3.63%									
SC 1 & 12 Residential Nonheat	\$ (436)	-3.00%	2.69%									
Total SC 1 & 12 Residential	\$ 3,810	3.07%	3.07%	\$ 3,810	\$ 3,721	\$ (89)	\$ (147)	\$ 32,384	\$ 9,678	\$ 9,532	29.43%	
SC 2, 6, & 13 Com & Ind Heat	\$ 1,277	2.75%	2.75%									
SC 2, 6, & 13 Com & Ind Nonheat	\$ 684	9.97%	3.63%									
Total SC 2, 6, & 13	\$ 1,961	3.68%	3.63%	\$ 1,934	\$ 1,889	\$ (72)	\$ (120)	\$ 17,176	\$ 5,133	\$ 5,014	29.19%	
SC 11 Transmission	\$ 117	4.60%	3.63%	\$ 92	\$ 90	\$ (27)	\$ (44)	\$ 1,059	\$ 317	\$ 272	25.71%	
SC 11 Distribution	\$ (11)	-2.32%	2.69%	\$ 13	\$ 12	\$ 23	\$ 39	\$ 123	\$ 37	\$ 76	61.47%	
SC 11 DLM	\$ (101)	-4.20%	2.69%	\$ 65	\$ 63	\$ 164	\$ 272	\$ 479	\$ 143	\$ 415	86.61%	
	(12) % Increase Constrained	(13) % Increase Unadjusted	(14) (8)*(12) \$ Increase Constrained	(15) (8)*(13) \$ Increase Unadjusted	(16) (14)+(15) Total	(17) (10)-(16) Revenue Shortfall	(18) (16)+(17) Revenue \$ Increase	(19) (18)/(8) Revenue % Increase	(20) Revenue Adjustment	(21) (18)+(20) Adj \$ Increase	(22) (21)/(8) Final % Increase	(23) (19)/(19) System Increase as a % of System
			\$ 270	\$ 14,818	\$ 15,087	\$ 221	\$ 15,308	29.89%	\$ -	\$ 15,308	29.89%	100.00%
SC 1 & 12 Residential Heat												
SC 1 & 12 Residential Nonheat												
Total SC 1 & 12 Residential	0.00%	29.43%	\$ -	\$ 9,532	\$ 9,532	\$ 139	\$ 9,671	29.86%	\$ -	\$ 9,671	29.86%	63.18%
SC 2, 6, & 13 Com & Ind Heat												
SC 2, 6, & 13 Com & Ind Nonheat												
Total SC 2, 6, & 13	0.00%	29.19%	\$ -	\$ 5,014	\$ 5,014	\$ 73	\$ 5,087	29.62%	\$ -	\$ 5,087	29.62%	33.23%
SC 11 Transmission	0.00%	25.71%	\$ -	\$ 272	\$ 272	\$ 4	\$ 276	26.08%	\$ -	\$ 276	26.08%	1.81%
SC 11 Distribution	44.83%	0.00%	\$ 55	\$ -	\$ 55	\$ 1	\$ 56	45.48%	\$ -	\$ 56	45.48%	0.37%
SC 11 DLM	44.83%	0.00%	\$ 215	\$ -	\$ 215	\$ 3	\$ 218	45.48%	\$ -	\$ 218	45.48%	1.42%
		Increase										
Avg.		29.89%										
Min	0.50x	14.94%										
Max	1.50x	44.83%										

Adjustment for Revenue Unbundled to MFCs

	Base Rev Increase	Delivery Excl. Dual Bid Mct	MFC Admin per Ccf	Est MFC Admin Revenue	Full Svc Mct	MFC Supply per Ccf	Est MFC Supply Revenue	Total Estimated MFC	Current MFC		MFC		% Increase Excl. MFC
									Revenue in Base Rates (8)	Adjustment to Rate Increase	Adj Base Rev Increase	Rate Increase	
Total	\$ 15,308			\$ 810			\$ 1,410	\$ 2,220	\$ 1,319	\$ (901)	\$ 14,407	29.4%	
SC 1 & 12	\$ 9,671	4,858,748	\$ 0.01478	\$ 718	4,357,847	\$ 0.01969	\$ 858	\$ 1,576	\$ 1,026	\$ (550)	\$ 9,121	29.6%	
SC 2, 6, & 13	\$ 5,087	4,358,783	\$ 0.00210	\$ 92	3,487,027	\$ 0.01583	\$ 552	\$ 644	\$ 293	\$ (351)	\$ 4,736	28.6%	
SC 11 Transmission	\$ 276										\$ 276	26.1%	
SC 11 Distribution	\$ 56										\$ 56	45.5%	
SC 11 DLM	\$ 218										\$ 218	45.5%	

**Central Hudson Gas & Electric Corporation**  
**Determination of Base Rate Revenue with Proposed Revenue Increase**  
**Twelve Months Ending June 30, 2010**

	Revenue at Present Rates (\$000)						Proposed Revenue Increase (\$000)				Total Revenue After Increase (\$000)					
	Customer Months	Sales (Mcf.)	Revenue Tax Factor	Base Rates	MFC	Revenue Tax	Total	Base Rates	MFC	Revenue Tax	Total	Base Rates	MFC	Revenue Tax	Total	% Overall Increase
S.C. Nos. 1 & 12 - Billed	776,030	5,009,019	0.02588	\$ 31,358	\$ 1,026	\$ 839	\$ 33,223	\$ 8,658	\$ 550	\$ 238	\$ 9,446	\$ 40,016	\$ 1,576	\$ 1,077	\$ 42,669	28.43%
S.C. No. 2, 6 & 13 - Billed	127,014	5,791,601	0.00526	\$ 16,840	\$ 293	\$ 90	\$ 17,223	\$ 4,199	\$ 351	\$ 22	\$ 4,572	\$ 21,039	\$ 644	\$ 112	\$ 21,795	26.55%
S.C. No. 11 - Transmission	36	1,512,110	0.00526	\$ 1,059	\$ -	\$ 5	\$ 1,064	\$ 276	\$ -	\$ 1	\$ 277	\$ 1,336	\$ -	\$ 6	\$ 1,342	26.05%
S.C. No. 11 - Distribution	24	150,590	0.00526	\$ 123	\$ -	\$ 1	\$ 124	\$ 56	\$ -	\$ -	\$ 56	\$ 179	\$ -	\$ 1	\$ 179	45.25%
S.C. No. 11 - DLM	12	809,602	0.00526	\$ 479	\$ -	\$ 3	\$ 482	\$ 218	\$ -	\$ 1	\$ 219	\$ 697	\$ -	\$ 4	\$ 700	45.45%
Unbilled	-	21,140		\$ 105	\$ -	\$ -	\$ 105	\$ -	\$ -	\$ -	\$ -	\$ 105	\$ -	\$ -	\$ 105	0.00%
<b>Total Firm</b>	<b>903,116</b>	<b>13,294,062</b>		<b>\$ 49,965</b>	<b>\$ 1,319</b>	<b>\$ 937</b>	<b>\$ 52,221</b>	<b>\$ 13,407</b>	<b>\$ 901</b>	<b>\$ 262</b>	<b>\$ 14,570</b>	<b>\$ 63,372</b>	<b>\$ 2,220</b>	<b>\$ 1,199</b>	<b>\$ 66,791</b>	<b>27.90%</b>
Interdepartmental	12	20,110		\$ 41	\$ -	\$ -	\$ 41	\$ -	\$ -	\$ -	\$ -	\$ 41	\$ -	\$ -	\$ 41	--
Interruptible	648	1,501,005		\$ 1,000	\$ -	\$ 5	\$ 1,005	\$ -	\$ -	\$ -	\$ -	\$ 1,000	\$ -	\$ 5	\$ 1,005	--
<b>Total Own Territory</b>	<b>903,776</b>	<b>14,815,177</b>		<b>\$ 51,006</b>	<b>\$ 1,319</b>	<b>\$ 942</b>	<b>\$ 53,267</b>	<b>\$ 13,407</b>	<b>\$ 901</b>	<b>\$ 262</b>	<b>\$ 14,570</b>	<b>\$ 64,413</b>	<b>\$ 2,220</b>	<b>\$ 1,204</b>	<b>\$ 67,837</b>	<b>27.35%</b>

**Central Hudson Gas & Electric Corporation**

**Summary of Present and Proposed Gas Rates**

Schedule A	Merchant Function Charges
Schedule B	Residential Service Service Classification Nos. 1 & 12
	Commercial and Industrial Service Service Classification Nos. 2, 6 & 13
	Firm Transportation Service Service Classification No. 11 Transmission Distribution Distribution Large Mains (DLM)
Schedule C	Distributed Generation Service - Comm. and Ind. Service Classification No. 15
	Distributed Generation Service - Residential Service Classification No. 16

**Central Hudson Gas & Electric Corporation**  
**Gas Commodity Related Merchant Function Charges**  
**(\$/Ccf)**

**Present Base MFC Rates**

<u>MFC Group</u>	<u>Applicable to S.C. No.</u>	<u>MFC Administration Charge</u>	<u>MFC Supply Charge</u>	<u>MFC Total</u>
MFC-1	1 & 12	\$ 0.00680	\$ 0.01390	\$ 0.02070
MFC-2	2, 6 & 13	\$ 0.00213	\$ 0.00277	\$ 0.00490

**Proposed Base MFC Rates**

<u>MFC Group</u>	<u>Applicable to S.C. No.</u>	<u>MFC Administration Charge</u>	<u>MFC Supply Charge</u>	<u>MFC Total</u>
MFC-1	1 & 12	\$ 0.01478	\$ 0.01969	\$ 0.03447
MFC-2	2, 6 & 13	\$ 0.00210	\$ 0.01583	\$ 0.01793

**Central Hudson Gas & Electric Corporation**

**Summary of Present and Proposed Gas Rates**

**Residential Delivery Service  
Service Classification Nos. 1 & 12 - P.S.C. No. 12**

<u>Present Rate - Monthly Charge</u>		<u>Proposed Rate - Monthly Charge</u>	
<u>Cubic Feet</u>	<u>Rate per 100 Cubic Feet</u>	<u>Cubic Feet</u>	<u>Rate per 100 Cubic Feet</u>
200 or Less	\$14.00	200 or Less	\$21.00
Next 4,800	\$0.5284	Next 4,800	\$0.6417
Additional	\$0.3300	Additional	\$0.3564

**Commercial and Industrial Delivery Service  
Service Classification Nos. 2, 6 & 13 - P.S.C. No. 12**

<u>Present Rate - Monthly Charge</u>		<u>Proposed Rate - Monthly Charge</u>	
<u>Cubic Feet</u>	<u>Rate per 100 Cubic Feet</u>	<u>Cubic Feet</u>	<u>Rate per 100 Cubic Feet</u>
200 or Less	\$20.00	200 or Less	\$30.00
Next 9,800	\$0.3843	Next 9,800	\$0.4919
Next 490,000	\$0.2372	Next 490,000	\$0.2894
Additional	\$0.2048	Additional	\$0.2209

**Firm Transportation  
Service Classification No. 11 - P.S.C. No. 12**

<u>Present Rate - Monthly Charge</u>		<u>Proposed Rate - Monthly Charge</u>	
<b>Transmission:</b>			
Customer Charge	\$317.00	Customer Charge	\$600.00
Mcf of MDQ	\$6.46	Mcf of MDQ	\$8.10
<b>Distribution:</b>			
Customer Charge	\$317.00	Customer Charge	\$600.00
Mcf of MDQ	\$11.76	Mcf of MDQ	\$16.77
<b>Distribution - Large Mains (DLM):</b>			
Customer Charge	\$317.00	Customer Charge	\$600.00
Mcf of MDQ	\$6.79	Mcf of MDQ	\$9.85

**Central Hudson Gas & Electric Corporation**

**Summary of Present and Proposed Gas Rates**

**Distributed Generation Commercial and Industrial  
Service Classification No. 15 - P.S.C. No. 12**

<u>Present Rate - Monthly Charge</u>		<u>Proposed Rate - Monthly Charge</u>	
<u>Cubic Feet</u>	<u>Rate per 100 Cubic Feet</u>	<u>Cubic Feet</u>	<u>Rate per 100 Cubic Feet</u>
200 or Less	\$317.00	200 or Less	\$600.00
<u>Volumentric Unit Rate:</u>		<u>Volumentric Unit Rate:</u>	
Additional (April through October)	\$0.0234	Additional (April through October)	\$0.0277
Additional (November through March)	\$0.0272	Additional (November through March)	\$0.0324
<u>Demand Charge (DG units greater than 5 MW):</u>		<u>Demand Charge (DG units greater than 5 MW):</u>	
Additional (April through October)	\$1.0765	Additional (April through October)	\$1.1471
Additional (November through March)	\$1.3635	Additional (November through March)	\$1.4530

**Distributed Generation - Residence  
Service Classification No. 16 - P.S.C. No. 12**

<u>Present Rate - Monthly Charge</u>		<u>Proposed Rate - Monthly Charge</u>	
<u>Cubic Feet</u>	<u>Rate per 100 Cubic Feet</u>	<u>Cubic Feet</u>	<u>Rate per 100 Cubic Feet</u>
200 or Less	\$27.91	200 or Less	\$38.09
Additional	\$0.1132	Additional	\$0.1376

**Central Hudson Gas & Electric Corporation**

**Comparison of Bills Under Present and Proposed Rates**

Schedule A            Service Classification Nos. 1 & 12

Schedule B            Service Classification Nos. 2, 6 & 13

**Central Hudson Gas & Electric Corporation**

**Comparison of Bills Under Present and Proposed Rates**

**P.S.C. No. 12 - Gas  
Service Classification Nos. 1 & 12**

Monthly Usage Ccf	Monthly Bill		Change in Monthly Bill	
	Present	Proposed	Amount	Increase
2	\$ 17.69	\$ 24.90	\$ 7.21	40.74%
4	22.11	29.58	7.47	33.78%
6	26.53	34.26	7.73	29.14%
8	30.94	38.94	7.99	25.83%
10	35.36	43.61	8.25	23.34%
15	46.40	55.31	8.90	19.19%
20	57.44	67.00	9.56	16.64%
25	68.49	78.69	10.21	14.90%
30	79.53	90.39	10.86	13.65%
35	90.57	102.08	11.51	12.71%
40	101.61	113.77	12.16	11.97%
50	123.69	137.16	13.47	10.89%
60	143.74	157.62	13.88	9.66%
80	183.84	198.54	14.70	8.00%
100	223.93	239.46	15.53	6.93%
130	284.08	300.84	16.76	5.90%
170	364.27	382.68	18.41	5.05%
200	424.41	444.06	19.65	4.63%
300	624.89	648.66	23.77	3.80%
1000	2,028.23	2,080.85	52.62	2.59%

Average Annual Heating Customer @ 880 Ccf Per Year

880	\$ 2,013.30	\$ 2,172.27	\$ 158.96	7.90%
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Weighted Revenue Tax Factor:	Delivery	0.02523
	Commodity	0.00523

Gas Supply Charge (per Ccf):	\$ 1.6345
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	<u>Present</u>	<u>Proposed</u>
Merchant Function Charge (per Ccf):	(Exhibit ____(GFP-6), Schedule A)	
	MFC Admin	\$ 0.00680 \$ 0.01478
	Transition Adj.	\$ 0.00085 \$ 0.00085 *
	MFC Supply ***	\$ 0.01491 \$ 0.02070 **

\* Proposed Transition Adj. Rate reflects current Transition Adjustment rate

\*\* Current allocation of MFC Lost Revenue Charge of \$0.00101 included in Proposed MFC Supply

\*\*\*The MFC Supply Charge includes 50 percent of forecast net lost revenues associated with customer migration and therefore is subject to change each year based on the calculation of actual net lost revenues.

In order to only show the impact of base rate increases, annual bills under proposed rates do not reflect annual changes to the SBC, or any increases related to the EEPS charge in Case 07-M-0548.

**Central Hudson Gas & Electric Corporation**

**Comparison of Bills Under Present and Proposed Rates**

**P.S.C. No. 12 - Gas  
Service Classification Nos. 2 & 13**

Monthly Usage Ccf	Monthly Bill		Change in Monthly Bill	
	Present	Proposed	Amount	Increase
2	\$ 23.41	\$ 33.49	\$ 10.08	43.06%
10	39.70	50.75	11.05	27.83%
30	80.44	93.92	13.47	16.75%
50	121.18	137.08	15.90	13.12%
100	223.03	245.00	21.96	9.85%
150	317.49	342.73	25.24	7.95%
200	411.95	440.47	28.52	6.92%
250	506.40	538.20	31.80	6.28%
300	600.86	635.94	35.08	5.84%
400	789.78	831.41	41.63	5.27%
500	978.69	1,026.88	48.19	4.92%
600	1,167.60	1,222.35	54.75	4.69%
800	1,545.43	1,613.30	67.86	4.39%
1000	1,923.26	2,004.24	80.98	4.21%
1500	2,867.83	2,981.59	113.76	3.97%
2000	3,812.40	3,958.95	146.55	3.84%
3000	5,701.54	5,913.66	212.12	3.72%
5000	9,479.82	9,823.09	343.27	3.62%
7500	14,121.25	14,537.72	416.48	2.95%
10000	18,762.67	19,252.36	489.69	2.61%
12000	22,475.81	23,024.06	548.25	2.44%
14000	26,188.95	26,795.77	606.82	2.32%
16000	29,902.09	30,567.47	665.38	2.23%
20000	37,328.37	38,110.89	782.52	2.10%

Average Annual Heating Customer @ 4670 Ccf Per Year  
4670 \$ 9,231.72 \$ 9,722.81 \$ 491.09 5.32%

Weighted Revenue Tax Factor: Delivery 0.00523  
Commodity 0.00523

Gas Supply Charge (per Ccf): \$ 1.6345

		<u>Present</u>	<u>Proposed</u>
		(Exhibit ____(GFP-6), Schedule A)	
Merchant Function Charge (per Ccf):	MFC Admin	\$ 0.00213	\$ 0.00210
	Transition Adj.	\$ 0.00096	\$ 0.00096 *
	MFC Supply***	\$ 0.00447	\$ 0.01753 **

\* Proposed Transition Adj. Rate reflects current Transition Adjustment rate

\*\* Current allocation of MFC Lost Revenue Charge of \$0.00170 included in Proposed MFC Supply

\*\*\*The MFC Supply Charge includes 50 percent of forecast net lost revenues associated with customer migration and therefore is subject to change each year based on the calculation of actual net lost revenues.

In order to only show the impact of base rate increases, annual bills under proposed rates do not reflect annual changes to the SBC, or any increases related to the EEPS charge in Case 07-M-0548.