

Central Hudson Gas & Electric Corporation

Statement of Electric Operating Revenues

for

**2005, 2006, 2007 and
the Twelve Months Ended March 31, 2008**

Central Hudson Gas & Electric Corporation
Statement of Electric Operating Revenues

Acct. No.		Year Ended December 31, 2005				Year Ended December 31, 2006			
		kWh	Total Revenue	Base Revenue	Base Rev. \$/kWh	kWh	Total Revenue	Base Revenue	Base Rev. \$/kWh
440	Residential *	2,146,753,379	\$ 270,646,843	\$ 103,347,144	\$ 0.048	2,004,577,384	\$ 257,113,991	\$ 104,596,595	\$ 0.052
442	Commercial and Industrial *	1,728,693,171	\$ 173,093,645	\$ 41,773,627	\$ 0.024	1,720,384,732	\$ 161,028,417	\$ 41,328,656	\$ 0.024
444	Public Street and Highway Lighting	23,189,027	\$ 4,318,521	\$ 2,570,864	\$ 0.111	23,235,923	\$ 4,325,161	\$ 2,802,146	\$ 0.121
445	Other Sales to Public Authorities	376,006,909	\$ 37,584,899	\$ 8,250,428	\$ 0.022	287,450,709	\$ 27,698,905	\$ 6,979,497	\$ 0.024
448	Interdepartmental Sales	955,243	\$ 13,462	\$ 13,462	\$ 0.014	920,057	\$ 13,974	\$ 13,974	\$ 0.015
						-			
456.21/25	Residential Retail Access *	17,923,934	\$ 688,834	\$ 757,393	\$ 0.042	25,802,234	\$ 1,157,478	\$ 1,184,069	\$ 0.046
456.22/26	Commercial Retail Access *	255,744,457	\$ 2,198,759	\$ 3,291,423	\$ 0.013	362,616,142	\$ 4,852,330	\$ 5,219,094	\$ 0.014
456.23	Industrial Retail Access	1,153,696,265	\$ 706,887	\$ 4,599,502	\$ 0.004	968,300,037	\$ 2,352,644	\$ 5,326,409	\$ 0.006
456.24	OPA Retail Access	35,931,005	\$ 423,630	\$ 588,445	\$ 0.016	106,124,738	\$ 1,824,305	\$ 1,938,969	\$ 0.018
456.27	Power For Jobs	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -
	Total Own Territory	5,738,893,390	\$ 489,675,480	\$ 165,192,288	\$ 0.029	5,499,411,956	\$ 460,367,205	\$ 169,389,409	\$ 0.031
450	Finance Charges on Utility Services	-	\$ 2,409,188	\$ 2,409,188		-	\$ 2,679,923	\$ 2,679,923	
451	Miscellaneous Service Revenues	-	\$ 171,520	\$ 171,520		-	\$ 205,750	\$ 205,750	
454	Rental from Property	-	\$ 3,947,141	\$ 3,947,141		-	\$ 4,020,877	\$ 4,020,877	
456	Other Electric Revenues	-	\$ 7,983,900	\$ 7,983,900		-	\$ 24,977,765	\$ 24,977,765	
	Total Other Operating Revenues	-	\$ 14,511,749	\$ 14,511,749		-	\$ 31,884,315	\$ 31,884,315	
447	Sales for Resale	189,249,680	\$ 16,820,346	\$ 16,820,357	\$ 0.089	196,565,213	\$ 11,670,768	\$ 11,670,768	\$ 0.059
	Total Electric Operating Revenues	5,928,143,070	\$ 521,007,575	\$ 196,524,394		5,695,977,169	\$ 503,922,288	\$ 212,944,492	

* Includes Unbilled Sales/Deliveries & Revenue

Central Hudson Gas & Electric Corporation
Statement of Electric Operating Revenues

Acct. No.		Year Ended December 31, 2007				Twelve Months Ended March 31, 2008			
		kWh	Total Revenue	Base Revenue	Cents per kWh	kWh	Total Revenue	Base Revenue	Cents per kWh
440	Residential *	2,087,392,163	\$ 292,307,419	\$ 120,470,675	\$ 0.058	2,082,436,376	\$ 297,914,750	\$ 123,346,020	\$ 0.059
442	Commercial and Industrial *	2,295,125,650	\$ 229,161,243	\$ 48,309,238	\$ 0.021	2,100,986,265	\$ 216,085,100	\$ 48,039,393	\$ 0.023
444	Public Street and Highway Lighting	23,082,124	\$ 4,868,218	\$ 3,272,262	\$ 0.142	23,018,857	\$ 4,941,239	\$ 3,361,652	\$ 0.146
445	Other Sales to Public Authorities	344,003,156	\$ 37,189,492	\$ 8,876,429	\$ 0.026	353,179,348	\$ 38,624,931	\$ 9,266,376	\$ 0.026
448	Interdepartmental Sales	932,586	\$ 15,008	\$ 15,008	\$ 0.016	1,038,994	\$ 16,683	\$ 16,683	\$ 0.016
456.21/25	Residential Retail Access *	30,785,232	\$ 1,610,981	\$ 1,663,887	\$ 0.054	41,053,816	\$ 2,172,906	\$ 2,321,567	\$ 0.057
456.22/26	Commercial Retail Access *	393,870,213	\$ 6,030,124	\$ 6,663,832	\$ 0.017	390,231,145	\$ 5,897,164	\$ 7,054,926	\$ 0.018
456.23	Industrial Retail Access	395,735,875	\$ 2,908,036	\$ 3,837,447	\$ 0.010	571,888,202	\$ 2,595,540	\$ 4,596,555	\$ 0.008
456.24	OPA Retail Access	60,634,121	\$ 1,197,864	\$ 1,300,719	\$ 0.021	51,837,880	\$ 998,795	\$ 1,142,876	\$ 0.022
456.27	Power For Jobs	-	\$ -	\$ -	\$ -	-	\$ -	\$ -	\$ -
	Total Own Territory	5,631,561,120	\$ 575,288,385	\$ 194,409,497	\$ 0.035	5,615,670,883	\$ 569,247,108	\$ 199,146,048	\$ 0.035
450	Finance Charges on Utility Services		\$ 2,736,636	\$ 2,736,636			\$ 2,795,498	\$ 2,795,498	
451	Miscellaneous Service Revenues		\$ 227,728	\$ 227,728			\$ 227,052	\$ 227,052	
454	Rental from Property		\$ 3,868,339	\$ 3,868,339			\$ 3,860,803	\$ 3,860,803	
456	Other Electric Revenues		\$ 28,440,276	\$ 28,440,276			\$ 24,744,350	\$ 24,744,350	
	Total Other Operating Revenues		\$ 35,272,979	\$ 35,272,979			\$ 31,627,703	\$ 31,627,703	
447	Sales for Resale	153,901,695	\$ 6,292,853	\$ 6,292,853	\$ 0.041	157,527,950	\$ 8,120,095	\$ 8,120,095	\$ 0.052
	Total Electric Operating Revenues	5,785,462,815	\$ 616,854,217	\$ 235,975,329		5,773,198,833	\$ 608,994,906	\$ 238,893,846	

* Includes Unbilled Sales/Deliveries & Revenue

Central Hudson Gas & Electric Corporation

Electric Sales, Base Delivery Revenues and Customers

Schedule A	Summary of Electric Sales, Base Revenues and Customers by Service Classification for the Twelve Months Ended March 31, 2008, December 31, 2008, December 31, 2009, and June 30, 2010
Schedule B	Electric Sales, Base Revenues and Customers by Revenue Account - Twelve Months Ended March 31, 2008
Schedule C	Electric Sales, Base Revenues and Customers by Service Classification - Twelve Months Ended March 31, 2008
Schedule D	Electric Sales, Base Revenues and Customers by Service Classification - Twelve Months Ended December 31, 2008
Schedule E	Electric Sales, Base Revenues and Customers by Service Classification - Twelve Months Ended December 31, 2009
Schedule F	Electric Sales, Base Revenues and Customers by Service Classification - Twelve Months Ended June 30, 2010

Central Hudson Gas & Electric Corporation
Summary of Electric Sales (MWh) by Service Classification

	Twelve Months Ended		Twelve Months Ended	
	<u>March 31, 2008</u>	<u>2008</u>	<u>2009</u>	<u>June 30, 2010</u>
Service Classification No. 1				
Heating	318,898	319,973	321,990	321,510
Nonheating	1,795,169	1,793,453	1,769,980	1,783,140
Unbilled	(441)	(2,725)	850	850
	<u>2,113,626</u>	<u>2,110,701</u>	<u>2,092,820</u>	<u>2,105,500</u>
Service Classification No. 2				
Nondemand	177,871	177,484	178,270	177,000
Primary	225,560	224,746	222,890	224,650
Secondary	1,492,837	1,476,959	1,479,160	1,494,940
Unbilled	157	(3)	(40)	(40)
	<u>1,896,424</u>	<u>1,879,186</u>	<u>1,880,280</u>	<u>1,896,550</u>
Service Classification No. 3	320,034	333,934	343,080	345,430
Service Classification No. 5	13,392	13,445	13,340	13,310
Service Classification No. 6	32,729	32,949	33,000	33,000
Service Classification No. 8	23,019	22,518	22,190	22,110
Service Classification No. 9	3,420	3,411	3,400	3,390
Service Classification No. 13				
Transmission	1,034,980	975,146	962,140	957,080
Substation	176,756	177,702	178,220	178,340
	<u>1,211,736</u>	<u>1,152,848</u>	<u>1,140,360</u>	<u>1,135,420</u>
Service Classification No. 14	252	-	-	-
Interdepartmental	1,039	945	880	880
Total Own Territory	<u>5,615,671</u>	<u>5,549,937</u>	<u>5,529,350</u>	<u>5,555,590</u>
Case 07-M-0548: Post Forecast EEPS Adjustment				
SC1		(8,576)	(22,308)	(60,405)
SC2 ND		(1,325)	(3,093)	(8,227)
SC2 PD		(1,770)	(3,765)	(10,127)
SC2 SD		(11,762)	(25,007)	(67,181)
SC3		(2,667)	(5,727)	(15,437)
SC 1 PV Net Metering Lost MWh		-	(603)	(1,419)

Central Hudson Gas & Electric Corporation
Summary of Electric Base Delivery Revenues by Service Classification

	Twelve Months Ended		Twelve Months Ended	
	March 31, 2008	2008	2009	June 30, 2010
Service Classification No. 1				
Heating	\$ 16,636,147	\$ 17,944,925	\$ 19,161,070	\$ 19,136,700
Nonheating	\$ 107,895,013	\$ 116,810,330	\$ 122,390,110	\$ 123,250,330
Unbilled	\$ 495,351	\$ 393,908	\$ 105,440	\$ 44,040
	<u>\$ 125,026,511</u>	<u>\$ 135,149,163</u>	<u>\$ 141,656,620</u>	<u>\$ 142,431,070</u>
Service Classification No. 2				
Nondemand	\$ 9,075,083	\$ 9,849,165	\$ 10,414,660	\$ 10,404,670
Primary	\$ 3,500,533	\$ 3,664,133	\$ 3,730,510	\$ 3,761,510
Secondary	\$ 43,847,061	\$ 45,045,302	\$ 46,350,220	\$ 46,899,000
Unbilled	\$ 40,371	\$ 53,063	\$ (1,400)	\$ (740)
	<u>\$ 56,463,048</u>	<u>\$ 58,611,663</u>	<u>\$ 60,493,990</u>	<u>\$ 61,064,440</u>
Service Classification No. 3	\$ 5,351,527	\$ 5,798,091	\$ 6,173,970	\$ 6,219,140
Service Classification No. 5	\$ 1,014,802	\$ 1,091,395	\$ 1,115,340	\$ 1,113,810
Service Classification No. 6	\$ 1,631,744	\$ 1,707,948	\$ 1,780,230	\$ 1,780,230
Service Classification No. 8	\$ 3,361,652	\$ 3,728,680	\$ 3,943,440	\$ 3,945,900
Service Classification No. 9	\$ 187,094	\$ 179,614	\$ 185,220	\$ 185,220
Service Classification No. 13				
Transmission	\$ 4,607,863	\$ 4,435,772	\$ 4,567,940	\$ 4,544,430
Substation	\$ 1,485,124	\$ 1,626,723	\$ 1,704,590	\$ 1,705,610
	<u>\$ 6,092,987</u>	<u>\$ 6,062,495</u>	<u>\$ 6,272,530</u>	<u>\$ 6,250,040</u>
Service Classification No. 14	\$ -	\$ -	\$ -	\$ -
Interdepartmental	\$ 16,683	\$ 16,151	\$ 15,960	\$ 15,960
Total Own Territory	<u>\$ 199,146,048</u>	<u>\$ 212,345,200</u>	<u>\$ 221,637,300</u>	<u>\$ 223,005,810</u>
Case 07-M-0548: Post Forecast EEPS Adjustment				
SC1	\$	(367,150)	\$ (972,990)	\$ (2,637,460)
SC2 ND	\$	(24,470)	\$ (58,700)	\$ (155,880)
SC2 PD	\$	(28,020)	\$ (59,520)	\$ (158,930)
SC2 SD	\$	(333,230)	\$ (711,400)	\$ (1,904,520)
SC3	\$	(46,880)	\$ (99,140)	\$ (266,870)
SC 1 PV Net Metering Lost Revenue	\$	-	\$ (26,364)	\$ (62,067)

Central Hudson Gas & Electric Corporation
Summary of Electric Customers by Service Classification

	Twelve Months Ended <u>March 31, 2008</u>	<u>2008</u>	<u>2009</u>	Twelve Months Ended <u>June 30, 2010</u>
Service Classification No. 1				
Heating	25,510	25,820	25,904	25,887
Nonheating	225,912	227,423	229,288	230,736
Unbilled	-	-	-	-
	<u>251,422</u>	<u>253,243</u>	<u>255,193</u>	<u>256,623</u>
Service Classification No. 2				
Nondemand	29,021	29,138	29,280	29,334
Primary	160	161	162	165
Secondary	11,650	11,735	11,943	12,213
Unbilled	-	-	-	-
	<u>40,832</u>	<u>41,034</u>	<u>41,385</u>	<u>41,711</u>
Service Classification No. 3	37	39	41	42
Service Classification No. 5	4,654	4,654	4,647	4,647
Service Classification No. 6	1,786	1,702	1,700	1,700
Service Classification No. 8	203	205	205	205
Service Classification No. 9	312	311	311	311
Service Classification No. 13				
Transmission	11	8	7	7
Substation	<u>7</u>	<u>7</u>	<u>7</u>	<u>7</u>
	18	15	14	14
Service Classification No. 14	23	-	-	-
Interdepartmental	1	1	1	1
Total Own Territory	<u>299,289</u>	<u>301,205</u>	<u>303,497</u>	<u>305,255</u>

Central Hudson Gas & Electric Corporation
Statement of Electric Sales, Revenues and Customers by Revenue Account
Twelve Months Ended March 31, 2008

Acct. No.		April 2007	May 2007	June 2007	July 2007	August 2007	September 2007	October 2007	November 2007	December 2007	January 2008	February 2008	March 2008	Total
Sales (MWh)														
440	Residential *	179,412	136,682	148,584	171,969	197,548	193,933	163,399	148,567	169,647	202,459	197,069	173,167	2,082,436
442	Commercial and Industrial *	176,473	179,275	197,795	212,225	213,574	203,450	196,466	173,699	186,248	127,853	118,157	115,772	2,100,986
444	Public Street and Highway Lighting	1,735	1,552	1,391	1,504	1,667	1,852	2,136	2,299	2,535	2,403	1,997	1,948	23,019
445	Other Sales to Public Authorities	28,536	27,046	28,571	28,680	27,863	26,939	27,840	26,637	30,327	33,289	33,731	33,720	353,179
447	Sales for Resale	17,406	17,199	9,742	11,536	11,531	11,531	8,276	8,410	11,152	13,712	16,404	13,768	157,528
448	Interdepartmental Sales	56	80	69	70	185	79	58	70	67	90	140	75	1,039
456.21/25	Residential Retail Access *	2,193	1,828	2,003	2,293	2,610	2,869	2,947	3,056	3,837	5,051	6,322	6,043	41,054
456.22/26	Commercial Retail Access *	31,274	32,669	33,335	36,130	35,962	34,427	33,227	29,321	32,083	31,965	30,383	29,456	390,231
456.23	Industrial Retail Access	32,324	33,604	34,787	35,677	34,587	32,552	34,509	31,746	31,565	92,011	86,674	91,852	571,888
456.24	OPA Retail Access	4,700	4,593	4,674	4,547	4,117	4,359	4,916	4,588	5,182	5,140	2,511	2,510	51,838
456.27	Power For Jobs	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total Sales	474,109	434,529	460,950	504,630	529,645	508,736	473,908	431,136	475,205	516,665	490,751	472,936	5,773,199
Base Revenues (\$)														
440	Residential *	\$ 9,820,963	\$ 8,233,220	\$ 8,687,530	\$ 10,248,649	\$ 11,215,317	\$ 11,301,941	\$ 10,136,168	\$ 9,515,825	\$ 10,409,163	\$ 11,841,633	\$ 11,448,458	\$ 10,487,153	\$ 123,346,020
442	Commercial and Industrial *	\$ 3,608,797	\$ 3,619,889	\$ 4,183,479	\$ 4,388,181	\$ 4,439,030	\$ 4,446,391	\$ 4,293,485	\$ 3,893,603	\$ 4,171,975	\$ 3,845,029	\$ 3,519,451	\$ 3,630,083	\$ 48,039,393
444	Public Street and Highway Lighting	\$ 258,793	\$ 258,783	\$ 258,085	\$ 286,827	\$ 285,899	\$ 286,286	\$ 287,207	\$ 287,659	\$ 287,823	\$ 287,737	\$ 287,301	\$ 288,252	\$ 3,361,652
445	Other Sales to Public Authorities	\$ 701,045	\$ 709,748	\$ 746,462	\$ 774,135	\$ 750,584	\$ 769,959	\$ 790,714	\$ 726,137	\$ 791,483	\$ 806,998	\$ 847,608	\$ 851,503	\$ 9,266,376
447	Sales for Resale	\$ 1,181,216	\$ 649,711	\$ (37,999)	\$ (4,387)	\$ 183,972	\$ (282,929)	\$ 561,305	\$ 683,662	\$ 1,162,738	\$ 1,367,466	\$ 1,148,034	\$ 1,507,306	\$ 8,120,095
448	Interdepartmental Sales	\$ 884	\$ 1,377	\$ 1,105	\$ 1,122	\$ 2,942	\$ 1,264	\$ 940	\$ 1,126	\$ 1,072	\$ 1,422	\$ 2,226	\$ 1,203	\$ 16,683
456.21/25	Residential Retail Access *	\$ 107,456	\$ 97,473	\$ 105,770	\$ 127,319	\$ 138,830	\$ 160,779	\$ 175,349	\$ 187,264	\$ 224,128	\$ 287,007	\$ 354,014	\$ 356,178	\$ 2,321,567
456.22/26	Commercial Retail Access *	\$ 465,279	\$ 501,733	\$ 514,180	\$ 611,116	\$ 663,238	\$ 653,692	\$ 629,736	\$ 602,918	\$ 627,374	\$ 615,407	\$ 599,183	\$ 571,070	\$ 7,054,926
456.23	Industrial Retail Access	\$ 298,240	\$ 311,297	\$ 322,682	\$ 367,081	\$ 349,247	\$ 343,892	\$ 354,099	\$ 323,147	\$ 331,980	\$ 530,071	\$ 523,262	\$ 541,557	\$ 4,596,555
456.24	OPA Retail Access	\$ 96,321	\$ 93,784	\$ 97,310	\$ 104,549	\$ 92,374	\$ 108,147	\$ 121,709	\$ 110,791	\$ 116,487	\$ 110,514	\$ 45,192	\$ 45,698	\$ 1,142,876
456.27	Power For Jobs	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
	Total Base Revenues	\$ 16,538,994	\$ 14,477,015	\$ 14,879,604	\$ 16,904,592	\$ 18,121,433	\$ 17,789,422	\$ 17,350,712	\$ 16,332,132	\$ 18,124,223	\$ 19,693,284	\$ 18,774,729	\$ 18,280,003	\$ 207,266,143
Customers														
440	Residential	250,059	247,748	247,858	249,825	247,942	248,311	247,433	246,113	247,478	255,385	245,856	245,890	248,325
442	Commercial and Industrial	42,206	39,312	41,882	40,182	41,880	39,716	42,115	38,950	42,896	41,458	41,843	39,841	41,023
444	Public Street and Highway Lighting	202	202	202	202	202	203	204	204	205	205	205	205	203
445	Other Sales to Public Authorities	3,594	3,144	3,598	3,213	3,580	3,169	3,618	3,105	3,733	3,333	3,720	3,297	3,425
447	Sales for Resale	4	5	4	3	4	4	4	4	4	5	4	5	4
448	Interdepartmental Sales	1	1	1	1	1	1	1	1	1	1	1	1	1
456.21/25	Residential Retail Access	2,792	2,577	3,137	2,874	3,094	2,827	4,147	4,459	4,945	5,433	6,739	8,301	4,277
456.22/26	Commercial Retail Access	1,515	1,556	1,552	1,573	1,614	1,684	1,742	1,722	1,817	1,902	1,895	2,064	1,720
456.23	Industrial Retail Access	88	87	88	85	82	88	87	88	97	98	104	102	91
456.24	OPA Retail Access	238	234	232	235	238	232	236	230	241	239	158	158	223
456.27	Power For Jobs	-	-	-	-	-	-	-	-	-	-	-	-	-
	Average Customers	300,699	294,866	298,554	298,193	298,637	296,237	299,587	294,876	301,417	308,059	300,525	299,864	299,293

* Includes Unbilled

Central Hudson Gas & Electric Corporation
Summary of Electric Sales (MWh) by Service Classification
Twelve Months Ended March 31, 2008

	April <u>2007</u>	May <u>2007</u>	June <u>2007</u>	July <u>2007</u>	August <u>2007</u>	September <u>2007</u>	October <u>2007</u>	November <u>2007</u>	December <u>2007</u>	January <u>2008</u>	February <u>2008</u>	March <u>2008</u>	Total
Service Classification No. 1													
Heating	36,251	25,247	18,157	18,223	18,729	18,718	16,808	18,620	28,321	40,664	39,701	39,458	318,898
Nonheating	140,548	123,661	133,392	157,656	174,947	171,597	147,509	129,619	142,824	164,875	160,472	148,069	1,795,169
Unbilled	<u>3,123</u>	<u>(11,223)</u>	<u>(1,506)</u>	<u>(2,235)</u>	<u>5,497</u>	<u>5,796</u>	<u>1,444</u>	<u>3,064</u>	<u>1,636</u>	<u>845</u>	<u>2,023</u>	<u>(8,903)</u>	<u>(441)</u>
	179,922	137,685	150,044	173,643	199,173	196,111	165,761	151,303	172,781	206,385	202,196	178,623	2,113,626
Service Classification No. 2													
Nondemand	16,522	12,301	13,937	13,699	16,118	13,976	14,174	11,928	15,492	16,627	17,607	15,490	177,871
Primary	16,980	17,721	18,905	19,689	18,863	18,425	20,266	17,887	19,427	20,396	18,273	18,727	225,560
Secondary	113,456	111,648	127,668	138,182	134,540	133,135	126,742	108,786	126,330	130,983	121,759	119,607	1,492,837
Unbilled	<u>197</u>	<u>636</u>	<u>(894)</u>	<u>208</u>	<u>(634)</u>	<u>751</u>	<u>(875)</u>	<u>950</u>	<u>(1,069)</u>	<u>949</u>	<u>(510)</u>	<u>448</u>	<u>157</u>
	147,155	142,306	159,616	171,778	168,888	166,287	160,306	139,551	160,181	168,955	157,130	154,272	1,896,424
Service Classification No. 3	24,774	26,857	27,587	28,895	30,258	27,788	26,270	25,141	26,461	26,392	25,125	24,487	320,034
Service Classification No. 5	1,021	911	815	855	960	1,064	1,217	1,310	1,454	1,430	1,182	1,173	13,392
Service Classification No. 6	3,545	2,318	2,414	2,533	2,880	2,449	2,360	2,010	2,761	3,264	3,416	2,779	32,729
Service Classification No. 8	1,735	1,552	1,391	1,504	1,667	1,852	2,136	2,299	2,535	2,403	1,997	1,948	23,019
Service Classification No. 9	286	285	286	285	286	285	285	283	285	283	285	283	3,420
Service Classification No. 13													
Transmission	84,044	90,037	93,655	97,231	97,430	89,412	91,664	84,076	81,655	76,835	72,180	76,761	1,034,980
Substation	<u>14,123</u>	<u>15,291</u>	<u>15,318</u>	<u>16,294</u>	<u>16,376</u>	<u>15,122</u>	<u>15,422</u>	<u>13,931</u>	<u>13,276</u>	<u>14,201</u>	<u>13,287</u>	<u>14,114</u>	<u>176,756</u>
	98,167	105,329	108,973	113,525	113,806	104,534	107,086	98,007	94,931	91,037	85,466	90,875	1,211,736
Service Classification No. 14	43	6	12	6	12	10	20	7	36	23	46	28	252
Interdepartmental	<u>56</u>	<u>80</u>	<u>69</u>	<u>70</u>	<u>185</u>	<u>79</u>	<u>58</u>	<u>70</u>	<u>67</u>	<u>90</u>	<u>140</u>	<u>75</u>	<u>1,039</u>
Total	<u>456,703</u>	<u>417,330</u>	<u>451,208</u>	<u>493,094</u>	<u>518,114</u>	<u>500,460</u>	<u>465,498</u>	<u>419,984</u>	<u>461,493</u>	<u>500,262</u>	<u>476,983</u>	<u>454,543</u>	<u>5,615,671</u>

Central Hudson Gas & Electric Corporation
Summary of Electric Base Delivery Revenues by Service Classification
Twelve Months Ended March 31, 2008

	<u>April</u> <u>2007</u>	<u>May</u> <u>2007</u>	<u>June</u> <u>2007</u>	<u>July</u> <u>2007</u>	<u>August</u> <u>2007</u>	<u>September</u> <u>2007</u>	<u>October</u> <u>2007</u>	<u>November</u> <u>2007</u>	<u>December</u> <u>2007</u>	<u>January</u> <u>2008</u>	<u>February</u> <u>2008</u>	<u>March</u> <u>2008</u>	<u>Total</u>
Service Classification No. 1													
Heating	\$ 1,638,062	\$ 1,250,652	\$ 987,781	\$ 1,033,193	\$ 1,081,632	\$ 1,123,725	\$ 1,035,160	\$ 1,116,317	\$ 1,486,890	\$ 2,008,441	\$ 1,936,269	\$ 1,938,025	\$ 16,636,147
Nonheating	\$ 8,093,841	\$ 7,420,326	\$ 7,815,023	\$ 8,909,755	\$ 9,993,963	\$ 10,066,178	\$ 9,176,742	\$ 8,433,011	\$ 9,032,924	\$ 10,022,750	\$ 9,719,791	\$ 9,210,709	\$ 107,895,013
Unbilled	\$ 112,622	\$ (394,101)	\$ (52,191)	\$ 384,637	\$ 217,189	\$ 220,205	\$ 56,080	\$ 117,614	\$ 67,368	\$ 30,670	\$ 83,035	\$ (347,777)	\$ 495,351
	\$ 9,844,525	\$ 8,276,877	\$ 8,750,613	\$ 10,327,585	\$ 11,292,784	\$ 11,410,108	\$ 10,267,982	\$ 9,666,942	\$ 10,587,182	\$ 12,061,861	\$ 11,739,095	\$ 10,800,957	\$ 125,026,511
Service Classification No. 2													
Nondemand	\$ 743,681	\$ 630,728	\$ 698,723	\$ 688,479	\$ 801,884	\$ 743,335	\$ 792,246	\$ 700,080	\$ 826,012	\$ 817,379	\$ 857,138	\$ 775,398	\$ 9,075,083
Primary	\$ 244,257	\$ 272,890	\$ 277,539	\$ 305,708	\$ 313,111	\$ 304,943	\$ 327,941	\$ 304,935	\$ 303,486	\$ 292,113	\$ 272,986	\$ 280,624	\$ 3,500,533
Secondary	\$ 3,203,489	\$ 3,269,912	\$ 3,610,279	\$ 3,964,025	\$ 3,942,351	\$ 4,022,907	\$ 3,931,146	\$ 3,498,061	\$ 3,834,479	\$ 3,685,157	\$ 3,367,753	\$ 3,517,502	\$ 43,847,061
Unbilled	\$ (13,803)	\$ 27,590	\$ (30,799)	\$ 56,891	\$ (29,943)	\$ 32,471	\$ (35,388)	\$ 36,476	\$ (38,907)	\$ 37,165	\$ (29,744)	\$ 28,362	\$ 40,371
	\$ 4,177,624	\$ 4,201,120	\$ 4,555,742	\$ 5,015,103	\$ 5,027,403	\$ 5,103,656	\$ 5,015,945	\$ 4,539,552	\$ 4,925,070	\$ 4,831,814	\$ 4,468,133	\$ 4,601,886	\$ 56,463,048
Service Classification No. 3	\$ 376,095	\$ 412,755	\$ 432,214	\$ 493,215	\$ 510,600	\$ 497,346	\$ 463,930	\$ 460,870	\$ 456,051	\$ 440,775	\$ 420,572	\$ 387,104	\$ 5,351,527
Service Classification No. 5	\$ 79,178	\$ 82,029	\$ 79,438	\$ 85,495	\$ 84,512	\$ 88,607	\$ 84,712	\$ 86,746	\$ 84,020	\$ 88,338	\$ 82,160	\$ 89,567	\$ 1,014,802
Service Classification No. 6	\$ 163,097	\$ 113,417	\$ 119,564	\$ 126,025	\$ 147,167	\$ 129,014	\$ 125,478	\$ 109,062	\$ 139,582	\$ 158,810	\$ 164,300	\$ 136,228	\$ 1,631,744
Service Classification No. 8	\$ 258,793	\$ 258,783	\$ 259,085	\$ 286,827	\$ 285,899	\$ 286,286	\$ 287,207	\$ 287,659	\$ 287,823	\$ 287,737	\$ 287,301	\$ 288,252	\$ 3,361,652
Service Classification No. 9	\$ 14,531	\$ 13,843	\$ 13,939	\$ 16,392	\$ 16,712	\$ 17,344	\$ 15,238	\$ 15,327	\$ 15,434	\$ 15,776	\$ 16,118	\$ 16,440	\$ 187,094
Service Classification No. 13													
Transmission	\$ 335,315	\$ 352,841	\$ 585,929	\$ 420,503	\$ 427,520	\$ 405,110	\$ 395,866	\$ 359,315	\$ 343,882	\$ 321,202	\$ 325,711	\$ 334,669	\$ 4,607,863
Substation	\$ 107,736	\$ 114,262	\$ 119,974	\$ 136,712	\$ 141,922	\$ 133,616	\$ 132,109	\$ 121,871	\$ 121,369	\$ 118,083	\$ 121,079	\$ 116,391	\$ 1,485,124
	\$ 443,051	\$ 467,103	\$ 705,903	\$ 557,215	\$ 569,442	\$ 538,726	\$ 527,975	\$ 481,186	\$ 465,251	\$ 439,285	\$ 446,790	\$ 451,060	\$ 6,092,987
Interdepartmental	\$ 884	\$ 1,377	\$ 1,105	\$ 1,122	\$ 2,942	\$ 1,264	\$ 940	\$ 1,126	\$ 1,072	\$ 1,422	\$ 2,226	\$ 1,203	\$ 16,683
Total Base Revenue	\$ 15,357,778	\$ 13,827,304	\$ 14,917,603	\$ 16,908,979	\$ 17,937,461	\$ 18,072,351	\$ 16,789,407	\$ 15,648,470	\$ 16,961,485	\$ 18,325,818	\$ 17,626,695	\$ 16,772,697	\$ 199,146,048

Central Hudson Gas & Electric Corporation
Summary of Electric Customers by Service Classification
Twelve Months Ended March 31, 2008

	April <u>2007</u>	May <u>2007</u>	June <u>2007</u>	July <u>2007</u>	August <u>2007</u>	September <u>2007</u>	October <u>2007</u>	November <u>2007</u>	December <u>2007</u>	January <u>2008</u>	February <u>2008</u>	March <u>2008</u>	Average
Service Classification No. 1													
Heating	25,062	26,151	24,881	26,268	24,834	26,252	24,768	25,953	24,695	26,618	24,624	26,009	25,510
Nonheating	226,550	222,777	224,942	225,127	225,092	223,644	225,756	223,371	226,697	232,932	227,020	227,039	225,912
Unbilled	-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>251,612</u>	<u>248,928</u>	<u>249,823</u>	<u>251,395</u>	<u>249,926</u>	<u>249,896</u>	<u>250,524</u>	<u>249,324</u>	<u>251,392</u>	<u>259,550</u>	<u>251,644</u>	<u>253,048</u>	<u>251,422</u>
Service Classification No. 2													
Nondemand	30,219	27,322	29,876	27,994	29,926	27,585	30,096	27,292	30,653	29,080	30,311	27,899	29,021
Primary	156	159	156	161	154	155	159	162	164	171	162	166	160
Secondary	11,421	11,464	11,501	11,671	11,482	11,583	11,705	11,220	12,163	12,205	11,549	11,838	11,650
Unbilled	-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>41,796</u>	<u>38,945</u>	<u>41,533</u>	<u>39,826</u>	<u>41,562</u>	<u>39,323</u>	<u>41,960</u>	<u>38,674</u>	<u>42,980</u>	<u>41,456</u>	<u>42,022</u>	<u>39,903</u>	<u>40,832</u>
Service Classification No. 3	39	39	39	39	39	39	37	37	33	34	34	34	37
Service Classification No. 5	4,696	4,588	4,680	4,602	4,698	4,706	4,699	4,565	4,654	4,704	4,553	4,703	4,654
Service Classification No. 6	1,993	1,810	1,920	1,771	1,852	1,706	1,796	1,717	1,788	1,756	1,703	1,620	1,786
Service Classification No. 8	202	202	202	202	202	203	204	204	205	205	205	205	203
Service Classification No. 9	312	314	312	314	312	316	311	311	311	311	311	311	312
Service Classification No. 13													
Transmission	12	12	12	10	12	12	12	12	12	10	10	10	11
Substation	<u>7</u>	<u>7</u>	<u>7</u>	<u>7</u>	<u>7</u>	<u>7</u>	<u>7</u>	<u>7</u>	<u>7</u>	<u>7</u>	<u>7</u>	<u>7</u>	<u>7</u>
	19	19	19	17	19	19	19	19	19	17	17	17	18
Service Classification No. 14	25	15	21	23	22	24	32	20	30	20	31	17	23
Interdepartmental	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>
Total Customers	<u>300,695</u>	<u>294,861</u>	<u>298,550</u>	<u>298,190</u>	<u>298,633</u>	<u>296,233</u>	<u>299,583</u>	<u>294,872</u>	<u>301,413</u>	<u>308,054</u>	<u>300,521</u>	<u>299,859</u>	<u>299,289</u>

Central Hudson Gas & Electric Corporation
Summary of Electric Sales (MWh) by Service Classification
Twelve Months Ended December 31, 2008

	January 2008	February 2008	March 2008	April 2008	May 2008	June 2008	July 2008	August 2008	September 2008	October 2008	November 2008	December 2008	Total
Service Classification No. 1													
Heating	40,664	39,701	39,458	30,960	24,280	18,300	19,000	19,290	20,530	17,940	21,180	28,670	319,973
Nonheating	164,898	160,518	148,097	133,930	125,140	131,530	160,420	181,430	174,410	144,550	128,260	140,270	1,793,453
Unbilled	845	2,023	(8,903)	150	(9,610)	(3,020)	(1,870)	6,470	7,290	2,130	2,920	(1,150)	(2,725)
	<u>206,407</u>	<u>202,242</u>	<u>178,652</u>	<u>165,040</u>	<u>139,810</u>	<u>146,810</u>	<u>177,550</u>	<u>207,190</u>	<u>202,230</u>	<u>164,620</u>	<u>152,360</u>	<u>167,790</u>	<u>2,110,701</u>
Service Classification No. 2													
Nondemand	16,627	17,607	15,490	16,020	12,140	13,230	13,970	16,290	13,800	14,100	12,490	15,720	177,484
Primary	20,396	18,273	18,727	16,920	17,940	18,850	19,590	20,010	18,820	19,030	17,670	18,520	224,746
Secondary	130,983	121,759	119,607	110,930	112,850	122,560	136,100	135,890	133,810	120,070	109,010	123,390	1,476,959
Unbilled	949	(510)	448	(30)	500	(870)	130	(530)	840	(790)	910	(1,050)	(3)
	<u>168,955</u>	<u>157,129</u>	<u>154,272</u>	<u>143,840</u>	<u>143,430</u>	<u>153,770</u>	<u>169,790</u>	<u>171,660</u>	<u>167,270</u>	<u>152,410</u>	<u>140,080</u>	<u>156,580</u>	<u>1,879,186</u>
Service Classification No. 3	26,392	25,125	24,487	26,570	28,480	29,020	30,500	31,710	28,810	27,100	26,930	28,810	333,934
Service Classification No. 5	1,430	1,182	1,173	1,000	900	800	870	970	1,070	1,240	1,340	1,470	13,445
Service Classification No. 6	3,264	3,416	2,779	3,670	2,310	2,310	2,600	3,020	2,460	2,360	2,030	2,730	32,949
Service Classification No. 8	2,403	1,997	1,948	1,680	1,510	1,340	1,460	1,620	1,790	2,070	2,240	2,460	22,518
Service Classification No. 9	283	285	283	290	280	290	280	290	280	290	280	280	3,411
Service Classification No. 13													
Transmission	76,835	72,180	76,761	76,530	82,610	85,390	90,100	90,610	83,890	85,520	79,070	75,650	975,146
Substation	14,201	13,287	14,114	14,210	15,390	15,430	16,400	16,490	15,240	15,530	14,040	13,370	177,702
	<u>91,036</u>	<u>85,467</u>	<u>90,875</u>	<u>90,740</u>	<u>98,000</u>	<u>100,820</u>	<u>106,500</u>	<u>107,100</u>	<u>99,130</u>	<u>101,050</u>	<u>93,110</u>	<u>89,020</u>	<u>1,152,848</u>
Interdepartmental	<u>90</u>	<u>140</u>	<u>75</u>	<u>60</u>	<u>70</u>	<u>70</u>	<u>70</u>	<u>90</u>	<u>80</u>	<u>60</u>	<u>60</u>	<u>80</u>	<u>945</u>
Total	<u>500,260</u>	<u>476,983</u>	<u>454,544</u>	<u>432,890</u>	<u>414,790</u>	<u>435,230</u>	<u>489,620</u>	<u>523,650</u>	<u>503,120</u>	<u>451,200</u>	<u>418,430</u>	<u>449,220</u>	<u>5,549,937</u>
Case 07-M-0548: Post Forecast EEPS Adjustment													
SC1	-	-	-	-	-	-	(1,456)	(1,631)	(1,578)	(1,320)	(1,214)	(1,377)	(8,576)
SC2 ND	-	-	-	-	-	-	(215)	(250)	(212)	(216)	(192)	(240)	(1,325)
SC2 PD	-	-	-	-	-	-	(305)	(311)	(293)	(296)	(276)	(289)	(1,770)
SC2 SD	-	-	-	-	-	-	(2,111)	(2,106)	(2,075)	(1,861)	(1,692)	(1,917)	(11,762)
SC3	-	-	-	-	-	-	(469)	(487)	(442)	(416)	(413)	(440)	(2,667)
SC 1 PV Net Metering Lost MWh	-	-	-	-	-	-	-	-	-	-	-	-	-

Central Hudson Gas & Electric Corporation
Summary of Electric Base Delivery Revenues by Service Classification
Twelve Months Ended December 31, 2008

	January 2008	February 2008	March 2008	April 2008	May 2008	June 2008	July 2008	August 2008	September 2008	October 2008	November 2008	December 2008	Total
Service Classification No. 1													
Heating	\$ 2,008,441	\$ 1,936,269	\$ 1,938,025	\$ 1,613,740	\$ 1,366,610	\$ 1,110,660	\$ 1,186,610	\$ 1,229,270	\$ 1,333,000	\$ 1,196,670	\$ 1,359,290	\$ 1,666,340	\$ 17,944,925
Nonheating	\$ 10,022,750	\$ 9,719,791	\$ 9,210,709	\$ 8,765,380	\$ 8,421,790	\$ 8,653,010	\$ 10,063,050	\$ 11,381,460	\$ 11,331,370	\$ 10,017,470	\$ 9,328,880	\$ 9,894,670	\$ 116,810,330
Unbilled	\$ 30,670	\$ 83,035	\$ (347,777)	\$ 5,280	\$ (338,560)	\$ (106,390)	\$ 385,090	\$ 250,070	\$ 281,760	\$ 82,320	\$ 112,860	\$ (44,450)	\$ 393,908
	<u>\$ 12,061,861</u>	<u>\$ 11,739,095</u>	<u>\$ 10,800,957</u>	<u>\$ 10,384,400</u>	<u>\$ 9,449,840</u>	<u>\$ 9,657,280</u>	<u>\$ 11,634,750</u>	<u>\$ 12,860,800</u>	<u>\$ 12,946,130</u>	<u>\$ 11,296,460</u>	<u>\$ 10,801,030</u>	<u>\$ 11,516,560</u>	<u>\$ 135,149,163</u>
Service Classification No. 2													
Nondemand	\$ 817,379	\$ 857,138	\$ 775,398	\$ 821,660	\$ 713,310	\$ 773,290	\$ 785,120	\$ 909,300	\$ 820,810	\$ 871,150	\$ 796,830	\$ 907,780	\$ 9,849,165
Primary	\$ 292,113	\$ 272,986	\$ 280,624	\$ 275,280	\$ 314,540	\$ 318,670	\$ 320,010	\$ 325,030	\$ 330,390	\$ 313,930	\$ 311,690	\$ 308,870	\$ 3,664,133
Secondary	\$ 3,685,157	\$ 3,367,753	\$ 3,517,502	\$ 3,415,510	\$ 3,620,390	\$ 3,797,290	\$ 4,029,640	\$ 4,142,720	\$ 4,200,270	\$ 3,832,110	\$ 3,681,550	\$ 3,755,410	\$ 45,045,302
Unbilled	\$ 37,165	\$ (29,744)	\$ 28,362	\$ (470)	\$ 7,920	\$ (13,770)	\$ 34,350	\$ (9,190)	\$ 14,570	\$ (13,700)	\$ 15,780	\$ (18,210)	\$ 53,063
	<u>\$ 4,831,814</u>	<u>\$ 4,468,133</u>	<u>\$ 4,601,886</u>	<u>\$ 4,511,980</u>	<u>\$ 4,656,160</u>	<u>\$ 4,875,480</u>	<u>\$ 5,169,120</u>	<u>\$ 5,367,860</u>	<u>\$ 5,366,040</u>	<u>\$ 5,003,490</u>	<u>\$ 4,805,850</u>	<u>\$ 4,953,850</u>	<u>\$ 58,611,663</u>
Service Classification No. 3	\$ 440,775	\$ 420,572	\$ 387,104	\$ 444,420	\$ 488,970	\$ 496,090	\$ 523,350	\$ 550,560	\$ 525,390	\$ 490,910	\$ 510,650	\$ 519,300	\$ 5,798,091
Service Classification No. 5	\$ 88,338	\$ 82,160	\$ 89,567	\$ 90,630	\$ 90,550	\$ 90,460	\$ 93,040	\$ 93,130	\$ 93,210	\$ 93,350	\$ 93,420	\$ 93,540	\$ 1,091,395
Service Classification No. 6	\$ 158,810	\$ 164,300	\$ 136,228	\$ 177,340	\$ 121,170	\$ 122,910	\$ 134,880	\$ 158,340	\$ 135,260	\$ 132,990	\$ 117,220	\$ 148,500	\$ 1,707,948
Service Classification No. 8	\$ 287,737	\$ 287,301	\$ 288,252	\$ 298,520	\$ 298,380	\$ 298,250	\$ 327,970	\$ 328,110	\$ 328,260	\$ 328,480	\$ 328,620	\$ 328,800	\$ 3,728,680
Service Classification No. 9	\$ 15,776	\$ 16,118	\$ 16,440	\$ 13,530	\$ 13,520	\$ 13,530	\$ 13,520	\$ 15,440	\$ 15,430	\$ 15,440	\$ 15,430	\$ 15,440	\$ 179,614
Service Classification No. 13													
Transmission	\$ 321,202	\$ 325,711	\$ 334,669	\$ 344,430	\$ 366,470	\$ 384,820	\$ 420,270	\$ 428,050	\$ 405,690	\$ 397,060	\$ 361,780	\$ 345,620	\$ 4,435,772
Substation	\$ 118,083	\$ 121,079	\$ 116,391	\$ 126,050	\$ 133,800	\$ 140,060	\$ 151,400	\$ 157,850	\$ 148,040	\$ 147,270	\$ 133,200	\$ 133,500	\$ 1,626,723
	<u>\$ 439,285</u>	<u>\$ 446,790</u>	<u>\$ 451,060</u>	<u>\$ 470,480</u>	<u>\$ 500,270</u>	<u>\$ 524,880</u>	<u>\$ 571,670</u>	<u>\$ 585,900</u>	<u>\$ 553,730</u>	<u>\$ 544,330</u>	<u>\$ 494,980</u>	<u>\$ 479,120</u>	<u>\$ 6,062,495</u>
Interdepartmental	\$ 1,422	\$ 2,226	\$ 1,203	\$ 1,000	\$ 1,160	\$ 1,160	\$ 1,270	\$ 1,630	\$ 1,450	\$ 1,090	\$ 1,090	\$ 1,450	\$ 16,151
Total Base Revenue	<u>\$ 18,325,818</u>	<u>\$ 17,626,695</u>	<u>\$ 16,772,697</u>	<u>\$ 16,392,300</u>	<u>\$ 15,620,020</u>	<u>\$ 16,080,040</u>	<u>\$ 18,469,570</u>	<u>\$ 19,961,770</u>	<u>\$ 19,964,900</u>	<u>\$ 17,906,540</u>	<u>\$ 17,168,290</u>	<u>\$ 18,056,560</u>	<u>\$ 212,345,200</u>
Case 07-M-0548: Post Forecast EEPS Adjustment													
SC1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (58,650)	\$ (69,800)	\$ (68,610)	\$ (57,320)	\$ (52,720)	\$ (60,050)	\$ (367,150)
SC2 ND	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,790)	\$ (4,690)	\$ (3,950)	\$ (3,950)	\$ (3,580)	\$ (4,510)	\$ (24,470)
SC2 PD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (4,750)	\$ (4,590)	\$ (4,780)	\$ (4,640)	\$ (4,660)	\$ (4,600)	\$ (28,020)
SC2 SD	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (57,080)	\$ (58,780)	\$ (59,390)	\$ (53,820)	\$ (51,620)	\$ (52,540)	\$ (333,230)
SC3	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (7,840)	\$ (8,300)	\$ (7,860)	\$ (7,460)	\$ (7,600)	\$ (7,820)	\$ (46,880)
SC 1 PV Net Metering Lost Rev	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Central Hudson Gas & Electric Corporation
Summary of Electric Customers by Service Classification
Twelve Months Ended December 31, 2008

	January <u>2008</u>	February <u>2008</u>	March <u>2008</u>	April <u>2008</u>	May <u>2008</u>	June <u>2008</u>	July <u>2008</u>	August <u>2008</u>	September <u>2008</u>	October <u>2008</u>	November <u>2008</u>	December <u>2008</u>	Average
Service Classification No. 1													
Heating	26,618	24,624	26,009	25,432	26,536	25,252	26,655	25,181	26,601	25,214	26,501	25,220	25,820
Nonheating	232,952	227,051	227,056	226,394	226,636	225,249	227,970	226,010	226,468	225,971	227,404	229,917	227,423
Unbilled	-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>259,570</u>	<u>251,675</u>	<u>253,065</u>	<u>251,826</u>	<u>253,172</u>	<u>250,501</u>	<u>254,625</u>	<u>251,191</u>	<u>253,069</u>	<u>251,185</u>	<u>253,905</u>	<u>255,137</u>	<u>253,243</u>
Service Classification No. 2													
Nondemand	29,080	30,311	27,899	30,064	27,806	30,079	27,854	30,073	27,923	30,151	27,962	30,450	29,138
Primary	171	162	166	157	160	160	160	158	158	160	161	159	161
Secondary	12,205	11,549	11,838	11,660	11,684	11,700	11,744	11,571	11,737	11,763	11,538	11,835	11,735
Unbilled	-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>41,456</u>	<u>42,022</u>	<u>39,903</u>	<u>41,881</u>	<u>39,650</u>	<u>41,939</u>	<u>39,758</u>	<u>41,802</u>	<u>39,818</u>	<u>42,074</u>	<u>39,661</u>	<u>42,444</u>	<u>41,034</u>
Service Classification No. 3	34	34	34	41	41	41	41	40	41	41	40	39	39
Service Classification No. 5	4,704	4,553	4,703	4,696	4,588	4,680	4,602	4,698	4,706	4,699	4,565	4,654	4,654
Service Classification No. 6	1,756	1,703	1,620	1,750	1,650	1,750	1,650	1,750	1,650	1,750	1,650	1,750	1,702
Service Classification No. 8	205	205	205	205	205	205	205	205	205	205	205	205	205
Service Classification No. 9	311	311	311	311	311	311	311	311	311	311	311	311	311
Service Classification No. 13													
Transmission	10	10	10	7	7	7	7	7	7	7	7	7	8
Substation	7	7	7	7	7	7	7	7	7	7	7	7	7
	<u>17</u>	<u>17</u>	<u>17</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>15</u>
Interdepartmental	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>
Total Customers	<u>308,054</u>	<u>300,521</u>	<u>299,859</u>	<u>300,725</u>	<u>299,632</u>	<u>299,442</u>	<u>301,207</u>	<u>300,012</u>	<u>299,815</u>	<u>300,280</u>	<u>300,352</u>	<u>304,555</u>	<u>301,205</u>

Central Hudson Gas & Electric Corporation
Summary of Electric Sales (MWh) by Service Classification
Twelve Months Ended December 31, 2009

	January 2009	February 2009	March 2009	April 2009	May 2009	June 2009	July 2009	August 2009	September 2009	October 2009	November 2009	December 2009	Total
Service Classification No. 1													
Heating	40,320	42,080	41,790	31,140	24,090	18,020	18,640	18,930	20,120	17,630	20,900	28,330	321,990
Nonheating	158,150	156,310	144,430	131,500	122,500	130,080	158,640	180,870	173,490	145,050	128,380	140,580	1,769,980
Unbilled	<u>2,310</u>	<u>2,470</u>	<u>(7,240)</u>	<u>150</u>	<u>(9,610)</u>	<u>(3,020)</u>	<u>(1,870)</u>	<u>6,470</u>	<u>7,290</u>	<u>2,130</u>	<u>2,920</u>	<u>(1,150)</u>	<u>850</u>
	<u>200,780</u>	<u>200,860</u>	<u>178,980</u>	<u>162,790</u>	<u>136,980</u>	<u>145,080</u>	<u>175,410</u>	<u>206,270</u>	<u>200,900</u>	<u>164,810</u>	<u>152,200</u>	<u>167,760</u>	<u>2,092,820</u>
Service Classification No. 2													
Nondemand	16,130	18,250	15,590	16,000	12,450	13,280	14,130	16,410	13,860	14,030	12,490	15,650	178,270
Primary	18,950	18,050	18,150	17,000	17,930	18,820	19,540	19,990	18,820	19,110	17,820	18,710	222,890
Secondary	131,610	121,710	116,200	111,350	112,840	122,500	135,950	136,050	134,200	121,010	110,470	125,270	1,479,160
Unbilled	<u>870</u>	<u>(510)</u>	<u>490</u>	<u>(30)</u>	<u>500</u>	<u>(870)</u>	<u>130</u>	<u>(530)</u>	<u>840</u>	<u>(790)</u>	<u>910</u>	<u>(1,050)</u>	<u>(40)</u>
	<u>167,560</u>	<u>157,500</u>	<u>150,430</u>	<u>144,320</u>	<u>143,720</u>	<u>153,730</u>	<u>169,750</u>	<u>171,920</u>	<u>167,720</u>	<u>153,360</u>	<u>141,690</u>	<u>158,580</u>	<u>1,880,280</u>
Service Classification No. 3	30,410	26,620	27,690	26,720	28,460	28,960	30,400	31,660	28,790	27,180	27,120	29,070	343,080
Service Classification No. 5	1,400	1,170	1,130	1,000	900	800	870	970	1,070	1,230	1,330	1,470	13,340
Service Classification No. 6	3,250	3,530	2,730	3,670	2,310	2,310	2,600	3,020	2,460	2,360	2,030	2,730	33,000
Service Classification No. 8	2,330	1,940	1,890	1,660	1,500	1,330	1,440	1,610	1,780	2,050	2,220	2,440	22,190
Service Classification No. 9	280	280	290	280	280	290	280	280	290	280	280	290	3,400
Service Classification No. 13													
Transmission	75,180	70,690	75,250	75,680	81,680	84,420	89,070	89,570	82,950	84,580	78,220	74,850	962,140
Substation	<u>14,310</u>	<u>13,400</u>	<u>14,230</u>	<u>14,230</u>	<u>15,410</u>	<u>15,450</u>	<u>16,420</u>	<u>16,510</u>	<u>15,260</u>	<u>15,550</u>	<u>14,060</u>	<u>13,390</u>	<u>178,220</u>
	<u>89,490</u>	<u>84,090</u>	<u>89,480</u>	<u>89,910</u>	<u>97,090</u>	<u>99,870</u>	<u>105,490</u>	<u>106,080</u>	<u>98,210</u>	<u>100,130</u>	<u>92,280</u>	<u>88,240</u>	<u>1,140,360</u>
Interdepartmental	<u>80</u>	<u>80</u>	<u>80</u>	<u>60</u>	<u>70</u>	<u>70</u>	<u>70</u>	<u>90</u>	<u>80</u>	<u>60</u>	<u>60</u>	<u>80</u>	<u>880</u>
Total	<u>495,580</u>	<u>476,070</u>	<u>452,700</u>	<u>430,410</u>	<u>411,310</u>	<u>432,440</u>	<u>486,310</u>	<u>521,900</u>	<u>501,300</u>	<u>451,460</u>	<u>419,210</u>	<u>450,660</u>	<u>5,529,350</u>
Case 07-M-0548: Post Forecast EEPS Adjustment													
SC1	(2,117)	(2,119)	(1,984)	(1,745)	(1,563)	(1,580)	(1,888)	(2,129)	(2,056)	(1,732)	(1,590)	(1,805)	(22,308)
SC2 ND	(280)	(317)	(271)	(277)	(216)	(230)	(244)	(285)	(240)	(243)	(217)	(273)	(3,093)
SC2 PD	(320)	(305)	(307)	(287)	(303)	(318)	(330)	(337)	(318)	(323)	(301)	(316)	(3,765)
SC2 SD	(2,225)	(2,057)	(1,964)	(1,884)	(1,907)	(2,071)	(2,298)	(2,300)	(2,269)	(2,046)	(1,866)	(2,120)	(25,007)
SC3	(506)	(443)	(462)	(445)	(475)	(485)	(509)	(530)	(482)	(454)	(453)	(483)	(5,727)
SC 1 PV Net Metering Lost MWh	-	-	-	-	-	-	(86)	(92)	(95)	(105)	(107)	(117)	(603)

Central Hudson Gas & Electric Corporation
Summary of Electric Base Delivery Revenues by Service Classification
Twelve Months Ended December 31, 2009

	January 2009	February 2009	March 2009	April 2009	May 2009	June 2009	July 2009	August 2009	September 2009	October 2009	November 2009	December 2009	Total
Service Classification No. 1													
Heating	\$ 2,199,760	\$ 2,250,840	\$ 2,263,310	\$ 1,776,930	\$ 1,486,720	\$ 1,200,450	\$ 1,250,030	\$ 1,239,490	\$ 1,314,280	\$ 1,182,380	\$ 1,346,270	\$ 1,650,610	\$ 19,161,070
Nonheating	\$ 10,723,310	\$ 10,556,030	\$ 10,062,700	\$ 9,485,170	\$ 9,086,460	\$ 9,423,530	\$ 10,698,370	\$ 11,647,860	\$ 11,323,170	\$ 10,088,270	\$ 9,357,600	\$ 9,937,640	\$ 122,390,110
Unbilled	\$ 89,280	\$ 95,470	\$ (279,830)	\$ 5,800	\$ (371,430)	\$ (116,720)	\$ (72,280)	\$ 276,660	\$ 311,720	\$ 91,080	\$ 124,860	\$ (49,170)	\$ 105,440
	<u>\$13,012,350</u>	<u>\$12,902,340</u>	<u>\$12,046,180</u>	<u>\$11,267,900</u>	<u>\$10,201,750</u>	<u>\$10,507,260</u>	<u>\$11,876,120</u>	<u>\$13,164,010</u>	<u>\$12,949,170</u>	<u>\$11,361,730</u>	<u>\$10,828,730</u>	<u>\$11,539,080</u>	<u>\$ 141,656,620</u>
Service Classification No. 2													
Nondemand	\$ 879,820	\$ 949,460	\$ 855,410	\$ 910,740	\$ 798,190	\$ 859,640	\$ 830,840	\$ 918,430	\$ 826,760	\$ 874,310	\$ 801,150	\$ 909,910	\$ 10,414,660
Primary	\$ 283,670	\$ 284,450	\$ 272,650	\$ 293,170	\$ 333,380	\$ 337,180	\$ 328,050	\$ 325,230	\$ 330,970	\$ 315,040	\$ 314,470	\$ 312,250	\$ 3,730,510
Secondary	\$ 3,747,970	\$ 3,596,050	\$ 3,559,520	\$ 3,635,430	\$ 3,839,290	\$ 4,023,520	\$ 4,143,650	\$ 4,159,200	\$ 4,219,230	\$ 3,870,380	\$ 3,736,370	\$ 3,819,610	\$ 46,350,220
Unbilled	\$ 15,090	\$ (8,840)	\$ 8,500	\$ (520)	\$ 8,670	\$ (15,090)	\$ 2,450	\$ (9,970)	\$ 15,810	\$ (14,870)	\$ 17,130	\$ (19,760)	\$ (1,400)
	<u>\$ 4,926,550</u>	<u>\$ 4,821,120</u>	<u>\$ 4,696,080</u>	<u>\$ 4,838,820</u>	<u>\$ 4,979,530</u>	<u>\$ 5,205,250</u>	<u>\$ 5,304,990</u>	<u>\$ 5,392,890</u>	<u>\$ 5,392,770</u>	<u>\$ 5,044,860</u>	<u>\$ 4,869,120</u>	<u>\$ 5,022,010</u>	<u>\$ 60,493,990</u>
Service Classification No. 3	\$ 537,460	\$ 471,780	\$ 466,090	\$ 479,580	\$ 524,550	\$ 529,820	\$ 527,130	\$ 554,970	\$ 530,440	\$ 497,870	\$ 521,000	\$ 533,280	\$ 6,173,970
Service Classification No. 5	\$ 93,190	\$ 92,990	\$ 92,960	\$ 92,850	\$ 92,770	\$ 92,680	\$ 92,740	\$ 92,830	\$ 92,910	\$ 93,050	\$ 93,130	\$ 93,240	\$ 1,115,340
Service Classification No. 6	\$ 168,340	\$ 182,030	\$ 146,530	\$ 187,900	\$ 128,930	\$ 130,870	\$ 141,110	\$ 160,650	\$ 135,230	\$ 132,960	\$ 117,200	\$ 148,480	\$ 1,780,230
Service Classification No. 8	\$ 329,020	\$ 328,690	\$ 328,650	\$ 328,470	\$ 328,330	\$ 328,180	\$ 328,290	\$ 328,420	\$ 328,560	\$ 328,790	\$ 328,930	\$ 329,110	\$ 3,943,440
Service Classification No. 9	\$ 15,430	\$ 15,440	\$ 15,430	\$ 15,440	\$ 15,440	\$ 15,430	\$ 15,430	\$ 15,440	\$ 15,430	\$ 15,440	\$ 15,440	\$ 15,430	\$ 185,220
Service Classification No. 13													
Transmission	\$ 343,850	\$ 349,260	\$ 359,520	\$ 371,680	\$ 395,340	\$ 415,020	\$ 415,570	\$ 423,280	\$ 401,310	\$ 392,790	\$ 358,150	\$ 342,170	\$ 4,567,940
Substation	\$ 130,770	\$ 132,270	\$ 130,620	\$ 138,260	\$ 146,750	\$ 153,690	\$ 151,550	\$ 158,000	\$ 148,210	\$ 147,430	\$ 133,370	\$ 133,670	\$ 1,704,590
	<u>\$ 474,620</u>	<u>\$ 481,530</u>	<u>\$ 490,140</u>	<u>\$ 509,940</u>	<u>\$ 542,090</u>	<u>\$ 568,710</u>	<u>\$ 567,120</u>	<u>\$ 581,280</u>	<u>\$ 549,520</u>	<u>\$ 540,220</u>	<u>\$ 491,520</u>	<u>\$ 475,840</u>	<u>\$ 6,272,530</u>
Interdepartmental	\$ 1,450	\$ 1,450	\$ 1,450	\$ 1,090	\$ 1,270	\$ 1,270	\$ 1,270	\$ 1,630	\$ 1,450	\$ 1,090	\$ 1,090	\$ 1,450	\$ 15,960
Total Base Revenue	<u>\$19,558,410</u>	<u>\$19,297,370</u>	<u>\$18,283,510</u>	<u>\$17,721,990</u>	<u>\$16,814,660</u>	<u>\$17,379,470</u>	<u>\$18,854,200</u>	<u>\$20,292,120</u>	<u>\$19,995,480</u>	<u>\$18,016,010</u>	<u>\$17,266,160</u>	<u>\$18,157,920</u>	<u>\$221,637,300</u>
Case 07-M-0548: Post Forecast EEPS Adjustment													
SC1	\$ (92,270)	\$ (92,370)	\$ (86,330)	\$ (76,560)	\$ (68,100)	\$ (68,830)	\$ (82,090)	\$ (92,900)	\$ (89,730)	\$ (75,620)	\$ (69,160)	\$ (79,030)	\$ (972,990)
SC2 ND	\$ (5,300)	\$ (5,840)	\$ (5,090)	\$ (5,300)	\$ (4,150)	\$ (4,540)	\$ (4,520)	\$ (5,480)	\$ (4,520)	\$ (4,720)	\$ (4,150)	\$ (5,090)	\$ (58,700)
SC2 PD	\$ (4,640)	\$ (4,580)	\$ (4,360)	\$ (4,530)	\$ (5,270)	\$ (5,270)	\$ (5,220)	\$ (5,240)	\$ (5,340)	\$ (4,990)	\$ (4,990)	\$ (5,090)	\$ (59,520)
SC2 SD	\$ (57,490)	\$ (54,680)	\$ (54,290)	\$ (55,430)	\$ (58,610)	\$ (62,250)	\$ (63,960)	\$ (64,340)	\$ (65,270)	\$ (59,380)	\$ (57,250)	\$ (58,450)	\$ (711,400)
SC3	\$ (8,640)	\$ (7,670)	\$ (7,460)	\$ (7,550)	\$ (8,380)	\$ (8,460)	\$ (8,600)	\$ (8,910)	\$ (8,680)	\$ (7,930)	\$ (8,360)	\$ (8,500)	\$ (99,140)
SC 1 PV Net Metering Lost Rev	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ (3,775)	\$ (4,041)	\$ (4,164)	\$ (4,573)	\$ (4,686)	\$ (5,125)	\$ (26,364)

Central Hudson Gas & Electric Corporation
Summary of Electric Customers by Service Classification
Twelve Months Ended December 31, 2009

	January <u>2009</u>	February <u>2009</u>	March <u>2009</u>	April <u>2009</u>	May <u>2009</u>	June <u>2009</u>	July <u>2009</u>	August <u>2009</u>	September <u>2009</u>	October <u>2009</u>	November <u>2009</u>	December <u>2009</u>	Average
Service Classification No. 1													
Heating	26,752	25,134	26,682	25,398	26,501	25,218	26,619	25,147	26,565	25,180	26,467	25,186	25,904
Nonheating	232,867	227,605	229,147	228,399	228,047	228,424	230,030	228,663	228,507	229,078	228,918	231,776	229,288
Unbilled	-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>259,619</u>	<u>252,739</u>	<u>255,829</u>	<u>253,797</u>	<u>254,548</u>	<u>253,642</u>	<u>256,649</u>	<u>253,810</u>	<u>255,072</u>	<u>254,258</u>	<u>255,385</u>	<u>256,962</u>	<u>255,193</u>
Service Classification No. 2													
Nondemand	28,669	30,224	27,970	30,326	28,068	30,341	28,103	30,322	28,164	30,375	28,177	30,621	29,280
Primary	162	165	162	160	162	162	163	161	161	163	164	162	162
Secondary	11,853	11,701	11,899	11,909	11,931	11,942	12,009	11,833	12,025	12,080	11,876	12,258	11,943
Unbilled	-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>40,684</u>	<u>42,090</u>	<u>40,031</u>	<u>42,395</u>	<u>40,161</u>	<u>42,445</u>	<u>40,275</u>	<u>42,316</u>	<u>40,350</u>	<u>42,618</u>	<u>40,217</u>	<u>43,041</u>	<u>41,385</u>
Service Classification No. 3	42	43	41	41	41	42	41	41	41	41	41	39	41
Service Classification No. 5	4,704	4,553	4,621	4,696	4,588	4,680	4,602	4,698	4,706	4,699	4,565	4,654	4,647
Service Classification No. 6	1,650	1,750	1,650	1,750	1,650	1,750	1,650	1,750	1,650	1,750	1,650	1,750	1,700
Service Classification No. 8	205	205	205	205	205	205	205	205	205	205	205	205	205
Service Classification No. 9	311	311	311	311	311	311	311	311	311	311	311	311	311
Service Classification No. 13													
Transmission	7	7	7	7	7	7	7	7	7	7	7	7	7
Substation	7	7	7	7	7	7	7	7	7	7	7	7	7
	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>
Interdepartmental	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>
Total Customers	<u>307,230</u>	<u>301,706</u>	<u>302,703</u>	<u>303,210</u>	<u>301,519</u>	<u>303,090</u>	<u>303,748</u>	<u>303,146</u>	<u>302,350</u>	<u>303,897</u>	<u>302,389</u>	<u>306,977</u>	<u>303,497</u>

Central Hudson Gas & Electric Corporation
Summary of Electric Sales (MWh) by Service Classification
Twelve Months Ended June 30, 2010

	July <u>2009</u>	August <u>2009</u>	September <u>2009</u>	October <u>2009</u>	November <u>2009</u>	December <u>2009</u>	January <u>2010</u>	February <u>2010</u>	March <u>2010</u>	April <u>2010</u>	May <u>2010</u>	June <u>2010</u>	<u>Total</u>
Service Classification No. 1													
Heating	18,640	18,930	20,120	17,630	20,900	28,330	39,910	41,770	41,620	31,180	24,260	18,220	321,510
Nonheating	158,640	180,870	173,490	145,050	128,380	140,580	159,460	158,370	146,130	133,740	125,170	133,260	1,783,140
Unbilled	<u>(1,870)</u>	<u>6,470</u>	<u>7,290</u>	<u>2,130</u>	<u>2,920</u>	<u>(1,150)</u>	<u>2,310</u>	<u>2,470</u>	<u>(7,240)</u>	<u>150</u>	<u>(9,610)</u>	<u>(3,020)</u>	<u>850</u>
	175,410	206,270	200,900	164,810	152,200	167,760	201,680	202,610	180,510	165,070	139,820	148,460	2,105,500
Service Classification No. 2													
Nondemand	14,130	16,410	13,860	14,030	12,490	15,650	15,980	18,190	15,500	15,750	12,120	12,890	177,000
Primary	19,540	19,990	18,820	19,110	17,820	18,710	19,180	18,290	18,410	17,290	18,280	19,210	224,650
Secondary	135,950	136,050	134,200	121,010	110,470	125,270	133,840	123,920	118,490	113,970	115,860	125,910	1,494,940
Unbilled	<u>130</u>	<u>(530)</u>	<u>840</u>	<u>(790)</u>	<u>910</u>	<u>(1,050)</u>	<u>870</u>	<u>(510)</u>	<u>490</u>	<u>(30)</u>	<u>500</u>	<u>(870)</u>	<u>(40)</u>
	169,750	171,920	167,720	153,360	141,690	158,580	169,870	159,890	152,890	146,980	146,760	157,140	1,896,550
Service Classification No. 3	30,400	31,660	28,790	27,180	27,120	29,070	30,710	26,900	28,010	27,110	28,970	29,510	345,430
Service Classification No. 5	870	970	1,070	1,230	1,330	1,470	1,390	1,160	1,130	1,000	890	800	13,310
Service Classification No. 6	2,600	3,020	2,460	2,360	2,030	2,730	3,250	3,530	2,730	3,670	2,310	2,310	33,000
Service Classification No. 8	1,440	1,610	1,780	2,050	2,220	2,440	2,310	1,930	1,870	1,650	1,490	1,320	22,110
Service Classification No. 9	280	280	290	280	280	290	280	280	280	290	280	280	3,390
Service Classification No. 13													
Transmission	89,070	89,570	82,950	84,580	78,220	74,850	74,380	69,930	74,440	74,850	80,770	83,470	957,080
Substation	<u>16,420</u>	<u>16,510</u>	<u>15,260</u>	<u>15,550</u>	<u>14,060</u>	<u>13,390</u>	<u>14,330</u>	<u>13,420</u>	<u>14,250</u>	<u>14,250</u>	<u>15,430</u>	<u>15,470</u>	<u>178,340</u>
	105,490	106,080	98,210	100,130	92,280	88,240	88,710	83,350	88,690	89,100	96,200	98,940	1,135,420
Interdepartmental	<u>70</u>	<u>90</u>	<u>80</u>	<u>60</u>	<u>60</u>	<u>80</u>	<u>80</u>	<u>80</u>	<u>80</u>	<u>60</u>	<u>70</u>	<u>70</u>	<u>880</u>
Total	<u>486,310</u>	<u>521,900</u>	<u>501,300</u>	<u>451,460</u>	<u>419,210</u>	<u>450,660</u>	<u>498,280</u>	<u>479,730</u>	<u>456,190</u>	<u>434,930</u>	<u>416,790</u>	<u>438,830</u>	<u>5,555,590</u>
Case 07-M-0548: Post Forecast EEPS Adjustment													
SC1	(1,888)	(2,129)	(2,056)	(1,732)	(1,590)	(1,805)	(9,309)	(9,357)	(8,754)	(7,747)	(6,969)	(7,069)	(60,405)
SC2 ND	(244)	(285)	(240)	(243)	(217)	(273)	(1,188)	(1,353)	(1,153)	(1,171)	(901)	(959)	(8,227)
SC2 PD	(330)	(337)	(318)	(323)	(301)	(316)	(1,421)	(1,355)	(1,365)	(1,282)	(1,355)	(1,424)	(10,127)
SC2 SD	(2,298)	(2,300)	(2,269)	(2,046)	(1,866)	(2,120)	(9,926)	(9,190)	(8,786)	(8,450)	(8,592)	(9,338)	(67,181)
SC3	(509)	(530)	(482)	(454)	(453)	(483)	(2,243)	(1,965)	(2,049)	(1,983)	(2,120)	(2,166)	(15,437)
SC 1 PV Net Metering Lost MWh	(86)	(92)	(95)	(105)	(107)	(117)	(124)	(117)	(136)	(138)	(150)	(151)	(1,419)

Central Hudson Gas & Electric Corporation
Summary of Electric Base Delivery Revenues by Service Classification
Twelve Months Ended June 30, 2010

	July 2009	August 2009	September 2009	October 2009	November 2009	December 2009	January 2010	February 2010	March 2010	April 2010	May 2010	June 2010	Total
Service Classification No. 1													
Heating	\$ 1,250,030	\$ 1,239,490	\$ 1,314,280	\$ 1,182,380	\$ 1,346,270	\$ 1,650,610	\$ 2,181,280	\$ 2,236,730	\$ 2,255,290	\$ 1,778,110	\$ 1,493,600	\$ 1,208,630	\$ 19,136,700
Nonheating	\$ 10,698,370	\$ 11,647,860	\$ 11,323,170	\$ 10,088,270	\$ 9,357,600	\$ 9,937,640	\$ 10,827,140	\$ 10,701,580	\$ 10,179,490	\$ 9,629,870	\$ 9,249,990	\$ 9,609,350	\$ 123,250,330
Unbilled	\$ (72,280)	\$ 276,660	\$ 311,720	\$ 91,080	\$ 124,860	\$ (49,170)	\$ 98,780	\$ 105,620	\$ (309,580)	\$ 6,410	\$ (410,920)	\$ (129,140)	\$ 44,040
	<u>\$ 11,876,120</u>	<u>\$ 13,164,010</u>	<u>\$ 12,949,170</u>	<u>\$ 11,361,730</u>	<u>\$ 10,828,730</u>	<u>\$ 11,539,080</u>	<u>\$ 13,107,200</u>	<u>\$ 13,043,930</u>	<u>\$ 12,125,200</u>	<u>\$ 11,414,390</u>	<u>\$ 10,332,670</u>	<u>\$ 10,688,840</u>	<u>\$ 142,431,070</u>
Service Classification No. 2													
Nondemand	\$ 830,840	\$ 918,430	\$ 826,760	\$ 874,310	\$ 801,150	\$ 909,910	\$ 880,070	\$ 952,120	\$ 855,860	\$ 907,510	\$ 793,790	\$ 853,920	\$ 10,404,670
Primary	\$ 328,050	\$ 325,230	\$ 330,970	\$ 315,040	\$ 314,470	\$ 312,250	\$ 287,300	\$ 288,500	\$ 276,710	\$ 298,370	\$ 340,110	\$ 344,510	\$ 3,761,510
Secondary	\$ 3,556,170	\$ 3,571,430	\$ 4,219,230	\$ 3,870,380	\$ 3,736,370	\$ 3,819,610	\$ 3,818,820	\$ 3,670,830	\$ 3,638,570	\$ 3,730,290	\$ 3,949,480	\$ 4,142,570	\$ 45,723,750
Unbilled	\$ 2,450	\$ (9,970)	\$ 15,810	\$ (14,870)	\$ 17,130	\$ (19,760)	\$ 16,370	\$ (9,600)	\$ 9,220	\$ (560)	\$ 9,410	\$ (16,370)	\$ (740)
	<u>\$ 4,717,510</u>	<u>\$ 4,805,120</u>	<u>\$ 5,392,770</u>	<u>\$ 5,044,860</u>	<u>\$ 4,869,120</u>	<u>\$ 5,022,010</u>	<u>\$ 5,002,560</u>	<u>\$ 4,901,850</u>	<u>\$ 4,780,360</u>	<u>\$ 4,935,610</u>	<u>\$ 5,092,790</u>	<u>\$ 5,324,630</u>	<u>\$ 59,889,190</u>
Service Classification No. 3	\$ 527,130	\$ 554,970	\$ 530,440	\$ 497,870	\$ 521,000	\$ 533,280	\$ 543,230	\$ 477,320	\$ 472,330	\$ 486,760	\$ 534,420	\$ 540,390	\$ 6,219,140
Service Classification No. 5	\$ 92,740	\$ 92,830	\$ 92,910	\$ 93,050	\$ 93,130	\$ 93,240	\$ 92,930	\$ 92,740	\$ 92,710	\$ 92,600	\$ 92,510	\$ 92,420	\$ 1,113,810
Service Classification No. 6	\$ 141,110	\$ 160,650	\$ 135,230	\$ 132,960	\$ 117,200	\$ 148,480	\$ 168,340	\$ 182,030	\$ 146,530	\$ 187,900	\$ 128,930	\$ 130,870	\$ 1,780,230
Service Classification No. 8	\$ 328,290	\$ 328,420	\$ 328,560	\$ 328,790	\$ 328,930	\$ 329,110	\$ 329,430	\$ 329,100	\$ 329,060	\$ 328,880	\$ 328,740	\$ 328,590	\$ 3,945,900
Service Classification No. 9	\$ 15,430	\$ 15,440	\$ 15,430	\$ 15,440	\$ 15,440	\$ 15,430	\$ 15,430	\$ 15,440	\$ 15,430	\$ 15,440	\$ 15,440	\$ 15,430	\$ 185,220
Service Classification No. 13													
Transmission	\$ 415,570	\$ 423,280	\$ 401,310	\$ 392,790	\$ 358,150	\$ 342,170	\$ 340,310	\$ 345,610	\$ 355,780	\$ 367,890	\$ 391,120	\$ 410,450	\$ 4,544,430
Substation	\$ 151,550	\$ 158,000	\$ 148,210	\$ 147,430	\$ 133,370	\$ 133,670	\$ 130,930	\$ 132,430	\$ 130,790	\$ 138,440	\$ 146,910	\$ 153,880	\$ 1,705,610
	<u>\$ 567,120</u>	<u>\$ 581,280</u>	<u>\$ 549,520</u>	<u>\$ 540,220</u>	<u>\$ 491,520</u>	<u>\$ 475,840</u>	<u>\$ 471,240</u>	<u>\$ 478,040</u>	<u>\$ 486,570</u>	<u>\$ 506,330</u>	<u>\$ 538,030</u>	<u>\$ 564,330</u>	<u>\$ 6,250,040</u>
Interdepartmental	\$ 1,270	\$ 1,630	\$ 1,450	\$ 1,090	\$ 1,090	\$ 1,450	\$ 1,450	\$ 1,450	\$ 1,450	\$ 1,090	\$ 1,270	\$ 1,270	\$ 15,960
Total Base Revenue	<u>\$ 18,266,720</u>	<u>\$ 19,704,350</u>	<u>\$ 19,995,480</u>	<u>\$ 18,016,010</u>	<u>\$ 17,266,160</u>	<u>\$ 18,157,920</u>	<u>\$ 19,731,810</u>	<u>\$ 19,521,900</u>	<u>\$ 18,449,640</u>	<u>\$ 17,969,000</u>	<u>\$ 17,064,800</u>	<u>\$ 17,686,770</u>	<u>\$ 221,830,560</u>
Case 07-M-0548: Post Forecast EEPS Adjustment													
SC1	\$ (82,090)	\$ (92,900)	\$ (89,730)	\$ (75,620)	\$ (69,160)	\$ (79,030)	\$ (406,690)	\$ (408,750)	\$ (382,480)	\$ (338,210)	\$ (304,410)	\$ (308,390)	\$ (2,637,460)
SC2 ND	\$ (4,520)	\$ (5,480)	\$ (4,520)	\$ (4,720)	\$ (4,150)	\$ (5,090)	\$ (22,490)	\$ (25,510)	\$ (21,930)	\$ (22,300)	\$ (17,200)	\$ (17,970)	\$ (155,880)
SC2 PD	\$ (5,220)	\$ (5,240)	\$ (5,340)	\$ (4,990)	\$ (4,990)	\$ (5,090)	\$ (19,950)	\$ (19,910)	\$ (19,280)	\$ (20,810)	\$ (23,890)	\$ (24,220)	\$ (158,930)
SC2 SD	\$ (54,030)	\$ (54,410)	\$ (65,270)	\$ (59,380)	\$ (57,250)	\$ (58,450)	\$ (255,520)	\$ (244,950)	\$ (242,240)	\$ (248,730)	\$ (265,070)	\$ (279,360)	\$ (1,884,660)
SC3	\$ (8,600)	\$ (8,910)	\$ (8,680)	\$ (7,930)	\$ (8,360)	\$ (8,500)	\$ (38,410)	\$ (33,470)	\$ (33,170)	\$ (34,410)	\$ (37,900)	\$ (38,530)	\$ (266,870)
SC 1 PV Net Metering Lost Rev	\$ (3,775)	\$ (4,041)	\$ (4,164)	\$ (4,573)	\$ (4,686)	\$ (5,125)	\$ (5,412)	\$ (5,115)	\$ (5,964)	\$ (6,046)	\$ (6,547)	\$ (6,619)	\$ (62,067)

Central Hudson Gas & Electric Corporation
Summary of Electric Customers by Service Classification
Twelve Months Ended June 30, 2010

	July <u>2009</u>	August <u>2009</u>	September <u>2009</u>	October <u>2009</u>	November <u>2009</u>	December <u>2009</u>	January <u>2010</u>	February <u>2010</u>	March <u>2010</u>	April <u>2010</u>	May <u>2010</u>	June <u>2010</u>	Average
Service Classification No. 1													
Heating	26,619	25,147	26,565	25,180	26,467	25,186	26,717	25,100	26,647	25,364	26,466	25,184	25,887
Nonheating	230,030	228,663	228,507	229,078	228,918	231,776	235,710	230,969	231,744	231,256	230,905	231,281	230,736
Unbilled	-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>256,649</u>	<u>253,810</u>	<u>255,072</u>	<u>254,258</u>	<u>255,385</u>	<u>256,962</u>	<u>262,427</u>	<u>256,069</u>	<u>258,391</u>	<u>256,620</u>	<u>257,371</u>	<u>256,465</u>	<u>256,623</u>
Service Classification No. 2													
Nondemand	28,103	30,322	28,164	30,375	28,177	30,621	28,823	30,333	28,078	30,418	28,160	30,433	29,334
Primary	163	161	161	163	164	162	166	170	167	164	167	167	165
Secondary	12,009	11,833	12,025	12,080	11,876	12,258	12,308	12,241	12,439	12,478	12,498	12,510	12,213
Unbilled	-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>40,275</u>	<u>42,316</u>	<u>40,350</u>	<u>42,618</u>	<u>40,217</u>	<u>43,041</u>	<u>41,297</u>	<u>42,744</u>	<u>40,684</u>	<u>43,060</u>	<u>40,825</u>	<u>43,110</u>	<u>41,711</u>
Service Classification No. 3	41	41	41	41	41	39	43	44	42	43	43	43	42
Service Classification No. 5	4,602	4,698	4,706	4,699	4,565	4,654	4,704	4,553	4,621	4,696	4,588	4,680	4,647
Service Classification No. 6	1,650	1,750	1,650	1,750	1,650	1,750	1,650	1,750	1,650	1,750	1,650	1,750	1,700
Service Classification No. 8	205	205	205	205	205	205	205	205	205	205	205	205	205
Service Classification No. 9	311	311	311	311	311	311	311	311	311	311	311	311	311
Service Classification No. 13													
Transmission	7	7	7	7	7	7	7	7	7	7	7	7	7
Substation	7	7	7	7	7	7	7	7	7	7	7	7	7
	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>
Interdepartmental	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>
Total Customers	<u>303,748</u>	<u>303,146</u>	<u>302,350</u>	<u>303,897</u>	<u>302,389</u>	<u>306,977</u>	<u>310,652</u>	<u>305,691</u>	<u>305,919</u>	<u>306,700</u>	<u>305,008</u>	<u>306,579</u>	<u>305,255</u>

Central Hudson Gas & Electric Corporation

Electric Model Specifications and Statistics

Schedule A

Customer Models

Sheet 1	Residential Non-Heat
Sheet 2	Residential Heat
Sheet 3	Commercial Demand
Sheet 4	Commercial Non-Demand
Sheet 5	OPA Demand
Sheet 6	OPA Non-Demand

Schedule B

Sales Models

Sheet 1	Residential Heat Average Use
Sheet 2	Residential Non-Heat Average Use
Sheet 3	Commercial Demand
Sheet 4	Commercial Non-Demand Average Use
Sheet 5	OPA Demand
Sheet 6	OPA Non-Demand
Sheet 7	Industrial Demand
Sheet 8	Industrial Non-Demand Average Use

Electric Model Specifications and Statistics
Residential Non-Heat Customer Model

Estimation Begins: 2001:1
Estimation Ends: 2008:3

Regression Statistics

Iterations 50
Adjusted Observations 87
Deg. of Freedom for Error 72
R-Squared 0.970
Adjusted R-Squared 0.965
Durbin-Watson Statistic 1.383
Mean Abs. % Err. (MAPE) 0.38%

Variable	Coefficient	StdErr	T-Stat	P-Value
CONST	(118,933.188)	9,615.659	(12.369)	0.00%
Economics.Households	3,167.717	91.407	34.655	0.00%
BinaryT.Jan	5,826.678	306.835	18.990	0.00%
BinaryT.Jan01	16,957.333	1,026.401	16.521	0.00%
BinaryT.Nov02	(4,782.629)	836.467	(5.718)	0.00%
BinaryT.Jul06	(5,954.744)	1,092.968	(5.448)	0.00%
BinaryT.Apr02	2,853.671	845.390	3.376	0.12%
BinaryT.Apr07	2,651.779	1,020.292	2.599	1.14%
BinaryT.Aug06	3,937.817	889.212	4.428	0.00%
BinaryT.Mar	1,123.129	190.020	5.911	0.00%
BinaryT.Jul	1,716.735	251.987	6.813	0.00%
BinaryT.Dec	1,809.055	211.078	8.571	0.00%
BinaryT.Jan05	2,902.164	1,230.042	2.359	2.11%
BinaryT.Trend_Aft06	195.839	16.997	11.522	0.00%
SMA(1)	(0.568)	0.128	(4.423)	0.00%

Electric Model Specifications and Statistics
Residential Heat Customer Model

Linear Regression Model
Estimation Begins (rolling 12 month average): 2002:1
Estimation Ends (rolling 12 month average): 2008:3

Regression Statistics

Observations 75
R-Squared 0.813
Adjusted R-Squared 0.810

Variable	Coefficient
CONST	2,696.3330
Variable	(2.8720)

Electric Model Specifications and Statistics
Commercial Demand Customer Model

Estimation Begins: 2001:1
 Estimation Ends: 2008:3

Regression Statistics

Iterations 1
 Adjusted Observations 87
 Deg. of Freedom for Error 76
 R-Squared 0.981
 Adjusted R-Squared 0.978
 Durbin-Watson Statistic 1.909
 Mean Abs. % Err. (MAPE) 0.85%

Variable	Coefficient	StdErr	T-Stat	P-Value
CONST	(17,352.003)	3,241.931	(5.352)	0.00%
Economics.TotalEmp	221.530	29.999	7.385	0.00%
BinaryT.Nov	(193.407)	42.566	(4.544)	0.00%
BinaryT.Dec07	446.309	113.658	3.927	0.02%
BinaryT.Jan08	483.417	114.685	4.215	0.01%
BinaryT.May03	(464.242)	107.177	(4.332)	0.00%
BinaryT.Jan05	497.884	107.601	4.627	0.00%
BinaryT.Mar07	500.195	108.283	4.619	0.00%
BinaryT.Feb	(147.129)	39.951	(3.683)	0.04%
BinaryT.Aug	(127.998)	42.468	(3.014)	0.35%
BinaryT.TrendVar	153.034	23.909	6.401	0.00%

**Electric Model Specifications and Statistics
 Commercial Non-Demand Customer Model**

Estimation Begins: 2001:1
 Estimation Ends: 2007:11

Regression Statistics

Iterations	1
Adjusted Observations	83
Deg. of Freedom for Error	70
R-Squared	0.964
Adjusted R-Squared	0.958
Durbin-Watson Statistic	2.034
Mean Abs. % Err. (MAPE)	0.61%

Variable	Coefficient	StdErr	T-Stat	P-Value
CONST	32,906.266	3,779.001	8.708	0.00%
Economics.EmpNonMan	(128.978)	53.521	(2.410)	1.87%
BinaryT.Jan01	1,102.051	240.411	4.584	0.00%
BinaryT.Jan	606.551	103.437	5.864	0.00%
BinaryT.Feb	2,061.420	90.738	22.718	0.00%
BinaryT.Apr	2,108.246	90.105	23.398	0.00%
BinaryT.Jun	2,003.999	89.633	22.358	0.00%
BinaryT.Aug	1,944.574	89.820	21.650	0.00%
BinaryT.Oct	2,018.154	90.038	22.415	0.00%
BinaryT.Dec	2,214.714	95.736	23.134	0.00%
BinaryT.Jan05	704.236	237.400	2.966	0.42%
BinaryT.TrendVar	293.768	54.690	5.371	0.00%
BinaryT.Mar07	617.131	221.738	2.783	0.70%

**Electric Model Specifications and Statistics
 OPA Demand Customer Model**

Estimation Begins: 2000:1
 Estimation Ends: 2008:3

Regression Statistics

Iterations 6
 Adjusted Observations 98
 Deg. of Freedom for Error 85
 R-Squared 0.939
 Adjusted R-Squared 0.930
 Durbin-Watson Statistic 2.108
 Mean Abs. % Err. (MAPE) 1.02%

Variable	Coefficient	StdErr	T-Stat	P-Value
CONST	(2,540.423)	278.018	(9.138)	0.00%
Economics.Households	36.583	2.634	13.888	0.00%
BinaryT.Jul_a05	25.847	9.109	2.838	0.57%
BinaryT.Feb	(24.168)	5.368	(4.502)	0.00%
BinaryT.Aug	(15.457)	5.591	(2.765)	0.70%
BinaryT.Nov	(15.336)	5.744	(2.670)	0.91%
BinaryT.Mar00	58.856	15.528	3.790	0.03%
BinaryT.May03	(50.997)	15.206	(3.354)	0.12%
BinaryT.Mar07	81.587	15.319	5.326	0.00%
BinaryT.Nov07	(47.952)	16.218	(2.957)	0.40%
BinaryT.Jan05	66.505	15.309	4.344	0.00%
BinaryT.Mar05	48.981	15.351	3.191	0.20%
AR(1)	0.584	0.083	7.043	0.00%

**Electric Model Specifications and Statistics
OPA Non-Demand Customer Model**

Estimation Begins: 2001:1
Estimation Ends: 2008:3

Regression Statistics

Iterations	1
Adjusted Observations	87
Deg. of Freedom for Error	73
R-Squared	0.985
Adjusted R-Squared	0.983
Durbin-Watson Statistic	2.128
Mean Abs. % Err. (MAPE)	0.83%

Variable	Coefficient	StdErr	T-Stat	P-Value
CONST	2,565.710	275.672	9.307	0.00%
Economics.Households	(7.538)	2.620	(2.878)	0.53%
BinaryT.EvenYrs_Aft00	357.987	5.712	62.677	0.00%
BinaryT.Jan	24.184	10.064	2.403	1.89%
BinaryT.Dec07	89.324	24.708	3.615	0.06%
BinaryT.Feb06	(86.935)	24.489	(3.550)	0.07%
BinaryT.Jul06	(82.894)	24.649	(3.363)	0.12%
BinaryT.Mar03	67.613	24.279	2.785	0.69%
BinaryT.Jan01	125.619	26.335	4.770	0.00%
BinaryT.Trend_A05	2.995	0.788	3.800	0.03%
BinaryT.Nov07	(91.625)	24.809	(3.693)	0.04%
BinaryT.Apr06	(74.208)	24.506	(3.028)	0.34%
BinaryT.May07	(63.862)	24.749	(2.580)	1.19%
BinaryT.Sep07	(60.332)	24.790	(2.434)	1.75%

Electric Model Specifications and Statistics
Residential Heat Average Use Model

Estimation Begins: 1998:1
 Estimation Ends: 2008:3

Regression Statistics

Iterations 9
 Adjusted Observations 122
 Deg. of Freedom for Error 113
 R-Squared 0.991
 Adjusted R-Squared 0.990
 Durbin-Watson Statistic 2.013
 Mean Abs. % Err. (MAPE) 3.02%

Variable	Coefficient	StdErr	T-Stat	P-Value
ResHtVarsCR.XHeat	-	-	54.009	0.00%
ResHtVarsCR.XCool	0.002	-	18.682	0.00%
ResHtVarsCR.XOther	0.643	0.034	19.090	0.00%
BinaryT.Jan	(72.310)	13.011	(5.558)	0.00%
BinaryT.Apr	(67.907)	12.502	(5.432)	0.00%
BinaryT.May	(65.771)	12.659	(5.196)	0.00%
BinaryT.Nov	(84.990)	13.965	(6.086)	0.00%
BinaryT.Dec	(90.546)	15.058	(6.013)	0.00%
AR(1)	0.528	0.080	6.568	0.00%

Electric Model Specifications and Statistics
Residential Non-Heat Average Use Model

Estimation Begins: 1999:1
 Estimation Ends: 2008:3

Regression Statistics

Iterations 9
 Adjusted Observations 110
 Deg. of Freedom for Error 97
 R-Squared 0.977
 Adjusted R-Squared 0.974
 Durbin-Watson Statistic 1.930
 Mean Abs. % Err. (MAPE) 1.62%

Variable	Coefficient	StdErr	T-Stat	P-Value
ResNHVarsCR.XHeat	0.754	0.061	12.309	0.00%
ResNHVarsCR.XCool	0.769	0.056	13.784	0.00%
ResNHVarsCR.XOther	0.942	0.021	44.961	0.00%
BinaryT.Jan	(31.130)	4.686	(6.643)	0.00%
BinaryT.Apr	(26.217)	4.430	(5.917)	0.00%
BinaryT.May	(26.591)	4.717	(5.637)	0.00%
BinaryT.Jul	34.228	7.077	4.837	0.00%
BinaryT.Aug	59.876	12.024	4.980	0.00%
BinaryT.Sep	32.289	9.387	3.440	0.09%
BinaryT.Nov	(31.652)	6.080	(5.206)	0.00%
BinaryT.Dec	(35.396)	6.213	(5.697)	0.00%
BinaryT.Trend_Aft05	1.426	0.538	2.648	0.95%
AR(1)	0.732	0.074	9.953	0.00%

**Electric Model Specifications and Statistics
 Commercial Demand Sales Model**

Estimation Begins: 1998:1
 Estimation Ends: 2008:3

Regression Statistics

Iterations 1
 Adjusted Observations 123
 Deg. of Freedom for Error 113
 R-Squared 0.947
 Adjusted R-Squared 0.943
 Durbin-Watson Statistic 1.897
 Mean Abs. % Err. (MAPE) 2.11%

Variable	Coefficient	StdErr	T-Stat	P-Value
CONST	21,326.518	2,964.710	7.193	0.00%
DmdVarsCR.XOther_ComDmd	7.295	0.257	28.350	0.00%
DmdVarsCR.XCool_ComDmd	0.003	-	27.456	0.00%
BinaryT.Mar07	7,993.459	3,033.348	2.635	0.96%
BinaryT.Apr	(7,888.001)	1,048.804	(7.521)	0.00%
BinaryT.May	(7,574.676)	1,039.169	(7.289)	0.00%
BinaryT.Jun	(3,704.510)	1,060.287	(3.494)	0.07%
BinaryT.Jun00	7,992.669	3,170.761	2.521	1.31%
BinaryT.Oct	(3,303.933)	1,021.149	(3.236)	0.16%
BinaryT.Nov	(8,475.128)	1,045.901	(8.103)	0.00%

**Electric Model Specifications and Statistics
 Commercial Non-Demand Average Use Model**

Estimation Begins: 1999:1
 Estimation Ends: 2008:3

Regression Statistics

Iterations 10
 Adjusted Observations 111
 Deg. of Freedom for Error 96
 R-Squared 0.916
 Adjusted R-Squared 0.904
 Durbin-Watson Statistic 1.916
 Mean Abs. % Err. (MAPE) 2.77%

Variable	Coefficient	StdErr	T-Stat	P-Value
CONST	1,031.584	47.628	21.659	0.00%
NonDmdVarsCR.XHeat_ComND	0.002	-	10.333	0.00%
NonDmdVarsCR.XCool_ComND	0.003	-	8.924	0.00%
NonDmdVarsCR.XOther_ComND	(9.134)	0.771	(11.852)	0.00%
BinaryT.Jan	69.507	13.347	5.208	0.00%
BinaryT.Feb	61.255	12.706	4.821	0.00%
BinaryT.Jun	(36.289)	11.274	(3.219)	0.18%
BinaryT.Nov	(50.801)	11.075	(4.587)	0.00%
BinaryT.Apr02	(67.895)	23.019	(2.950)	0.40%
BinaryT.May02	(55.779)	23.739	(2.350)	2.09%
BinaryT.Feb02	(61.638)	23.642	(2.607)	1.06%
BinaryT.May06	(70.043)	24.070	(2.910)	0.45%
BinaryT.Jan01	57.414	23.921	2.400	1.84%
BinaryT.May	(30.383)	12.065	(2.518)	1.35%
SMA(1)	0.272	0.106	2.555	1.22%

Electric Model Specifications and Statistics
OPA Demand Sales Model

Estimation Begins: 1997:1
 Estimation Ends: 2008:3

Regression Statistics

Iterations 1
 Adjusted Observations 135
 Deg. of Freedom for Error 120
 R-Squared 0.932
 Adjusted R-Squared 0.924
 Durbin-Watson Statistic 1.996
 Mean Abs. % Err. (MAPE) 1.94%

Variable	Coefficient	StdErr	T-Stat	P-Value
CRWthrT.HDD	6.810	0.306	22.245	0.00%
CRWthrT.CDD	18.542	1.738	10.668	0.00%
WthrT.BDays	238.864	62.683	3.811	0.02%
EconT.Dmd_Econ_Ind	158.186	19.275	8.207	0.00%
BinaryT.Feb07	3,440.012	835.123	4.119	0.01%
BinaryT.Mar07	(3,075.052)	839.649	(3.662)	0.04%
BinaryT.Apr	(869.588)	265.652	(3.273)	0.14%
BinaryT.May03	4,879.169	828.365	5.890	0.00%
BinaryT.Jun	777.422	287.055	2.708	0.78%
BinaryT.Jun03	(3,099.232)	857.499	(3.614)	0.04%
BinaryT.Jul03	(3,288.826)	831.412	(3.956)	0.01%
BinaryT.Aug	(1,080.281)	349.826	(3.088)	0.25%
BinaryT.Dec01	(2,594.695)	821.989	(3.157)	0.20%
BinaryT.Dec03	3,508.997	822.036	4.269	0.00%
BinaryT.TrendVar	342.002	33.820	10.112	0.00%

Electric Model Specifications and Statistics
OPA Non-Demand Sales Model

Estimation Begins: 2002:1
 Estimation Ends: 2008:3

Regression Statistics

Iterations	1
Adjusted Observations	75
Deg. of Freedom for Error	62
R-Squared	0.936
Adjusted R-Squared	0.924
Durbin-Watson Statistic	1.764
Mean Abs. % Err. (MAPE)	3.32%

Variable	Coefficient	StdErr	T-Stat	P-Value
EconT.NonDmd_Econ_Ind	10.198	0.132	77.099	0.00%
CRWthrT.HDD	0.427	0.022	19.722	0.00%
BinaryT.Feb	77.392	28.227	2.742	0.80%
BinaryT.Mar03	289.763	63.515	4.562	0.00%
BinaryT.Mar08	164.446	63.263	2.599	1.17%
BinaryT.Apr03	291.439	62.703	4.648	0.00%
BinaryT.May	(176.937)	29.342	(6.030)	0.00%
BinaryT.Aug	361.161	31.021	11.643	0.00%
BinaryT.Aug04	(173.147)	67.744	(2.556)	1.31%
BinaryT.Oct_05	161.884	62.850	2.576	1.25%
BinaryT.Nov	(240.978)	26.885	(8.963)	0.00%
BinaryT.Dec06	(232.593)	62.688	(3.710)	0.05%
BinaryT.May03	164.898	67.762	2.433	1.79%

Electric Model Specifications and Statistics
Industrial Demand Sales Model

Estimation Begins: 1998:1
Estimation Ends: 2008:3

Regression Statistics

Iterations 10
Adjusted Observations 122
Deg. of Freedom for Error 106
R-Squared 0.919
Adjusted R-Squared 0.907
Durbin-Watson Statistic 2.377
Mean Abs. % Err. (MAPE) 2.28%

Variable	Coefficient	StdErr	T-Stat	P-Value
CRWthrT.CDD	7.753	1.370	5.658	0.00%
WthrT.BDays	298.818	105.668	2.828	0.56%
EconT.SmlDmd_Mult	15,085.964	3,164.522	4.767	0.00%
BinaryT.Oct00	3,025.761	574.016	5.271	0.00%
BinaryT.Nov01	(1,979.904)	671.370	(2.949)	0.39%
BinaryT.Oct01	2,993.993	656.905	4.558	0.00%
BinaryT.TrendAft03	(280.985)	50.257	(5.591)	0.00%
BinaryT.Nov	(901.335)	247.958	(3.635)	0.04%
BinaryT.Dec	(1,465.731)	308.395	(4.753)	0.00%
BinaryT.Jan	(1,763.707)	425.964	(4.141)	0.01%
BinaryT.Feb	(1,520.936)	317.568	(4.789)	0.00%
BinaryT.Mar	(955.537)	315.979	(3.024)	0.31%
BinaryT.Apr	(830.969)	234.819	(3.539)	0.06%
BinaryT.Aug	917.449	229.936	3.990	0.01%
BinaryT.Apr07	(2,080.017)	595.865	(3.491)	0.07%
AR(1)	0.747	0.066	11.246	0.00%

**Electric Model Specifications and Statistics
 Industrial Non-Demand Average Use Model**

Estimation Begins: 1997:1
 Estimation Ends: 2007:12

Regression Statistics

Iterations 1
 Adjusted Observations 108
 Deg. of Freedom for Error 92
 R-Squared 0.897
 Adjusted R-Squared 0.880
 Durbin-Watson Statistic 1.855
 Mean Abs. % Err. (MAPE) 5.50%

Variable	Coefficient	StdErr	T-Stat	P-Value
CONST	3.682	0.357	10.312	0.00%
CRWthrT.CDD	0.001	-	7.694	0.00%
CRWthrT.HDD	-	-	10.929	0.00%
BinaryT.Jan01	0.364	0.049	7.401	0.00%
BinaryT.Feb01	(0.281)	0.049	(5.783)	0.00%
EconT.NonDmd_Mult	(3.111)	0.365	(8.517)	0.00%
BinaryT.TrendVar	(0.014)	0.003	(5.384)	0.00%
BinaryT.Sep02	(0.175)	0.049	(3.608)	0.05%
BinaryT.Feb05	0.146	0.049	3.001	0.35%
BinaryT.Aug05	(0.192)	0.052	(3.704)	0.04%
BinaryT.Aug04	0.141	0.049	2.883	0.49%
BinaryT.Aug03	(0.186)	0.050	(3.747)	0.03%
BinaryT.Jun06	(0.134)	0.048	(2.776)	0.67%
BinaryT.Jul06	(0.131)	0.050	(2.629)	1.01%
BinaryT.Aug06	(0.126)	0.050	(2.492)	1.45%
BinaryT.Dec04	(0.341)	0.048	(7.038)	0.00%

Central Hudson Gas & Electric Corporation

Electric Forecast Results*

Sheet 1	Residential Heat
Sheet 2	Residential Non-Heat
Sheet 3	Commercial Demand
Sheet 4	Commercial Non-Demand
Sheet 5	OPA Demand
Sheet 6	OPA Non-Demand
Sheet 7	Industrial Demand
Sheet 8	Industrial Non-Demand
Sheet 9	Service Class 13
Sheet 10	Area Lighting
Sheet 11	Street Lighting
Sheet 12	Traffic Signals
Sheet 13	Interdepartmental
Sheet 14	Total Own Territory

*Results do not include post-forecast adjustments for EEPS in Case 07-M-0548 and PV Net Metering

**Electric Forecast Results
 Residential Heat**

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>	<u>Actual MWh/Cust</u>	<u>Norm MWh/Cust</u>
2002	26,638		325,390		334,633		12.22	12.56
2003	26,641	3	361,680	36,290	347,856	13,223	13.58	13.06
2004	26,612	(29)	351,250	(10,430)	356,605	8,749	13.20	13.40
2005	26,586	(26)	358,740	7,490	342,384	(14,221)	13.49	12.88
2006	26,477	(109)	324,690	(34,050)	335,387	(6,997)	12.26	12.67
2007	26,449	(28)	336,160	11,470	340,094	4,707	12.71	12.86
*2008	26,519	70	336,190	30	334,989	(5,105)	12.68	12.63
2009	26,455	(64)			334,610	(379)		12.65
Rate Year	26,438				334,130			12.64

*2008 data represents 3 months actual/normal and 9 months forecast

**Electric Forecast Results
 Residential Non-Heat**

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>	<u>Actual MWh/Cust</u>	<u>Norm MWh/Cust</u>
2002	212,654		1,546,160		1,547,499		7.27	7.28
2003	215,398	2,744	1,617,920	71,760	1,623,470	75,971	7.51	7.54
2004	217,880	2,482	1,656,300	38,380	1,673,289	49,819	7.60	7.68
2005	220,974	3,094	1,795,110	138,810	1,713,956	40,667	8.12	7.76
2006	223,118	2,144	1,713,770	(81,340)	1,726,749	12,793	7.68	7.74
2007	225,362	2,244	1,775,270	61,500	1,779,920	53,171	7.88	7.90
*2008	227,754	2,392	1,786,990	11,720	1,785,952	6,032	7.85	7.84
2009	229,754	2,000			1,767,240	(18,712)		7.69
Rate Year	231,201				1,780,530			7.70

*2008 data represents 3 months actual/normal and 9 months forecast

**Electric Forecast Results
 Commercial Demand**

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>	<u>Actual MWh/Cust</u>	<u>Norm MWh/Cust</u>
2002	8,311		1,276,390		1,273,061		153.58	153.18
2003	8,585	274	1,284,510	8,120	1,292,741	19,680	149.62	150.58
2004	9,026	441	1,322,430	37,920	1,328,147	35,406	146.51	147.15
2005	9,452	426	1,385,400	62,970	1,355,027	26,880	146.57	143.36
2006	9,762	310	1,354,960	(30,440)	1,360,285	5,258	138.80	139.34
2007	9,902	140	1,419,080	64,120	1,426,566	66,281	143.31	144.07
*2008	9,975	73	1,401,950	(17,130)	1,403,363	(23,203)	140.55	140.69
2009	10,166	191			1,410,080	6,717		138.71
Rate Year	10,424				1,427,310			136.93

*2008 data represents 3 months actual/normal and 9 months forecast

**Electric Forecast Results
 Commercial Non-Demand**

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>	<u>Actual MWh/Cust</u>	<u>Norm MWh/Cust</u>
2002	25,882		182,010		185,493		7.03	7.17
2003	25,973	91	186,330	4,320	185,405	(88)	7.17	7.14
2004	25,996	23	181,410	(4,920)	182,457	(2,948)	6.98	7.02
2005	26,220	224	187,770	6,360	183,305	848	7.16	6.99
2006	26,451	231	176,390	(11,380)	178,432	(4,873)	6.67	6.75
2007	26,862	411	180,350	3,960	180,442	2,010	6.71	6.72
*2008	27,103	241	179,800	(550)	179,771	(671)	6.63	6.63
2009	27,258	155			180,590	819		6.63
Rate Year	27,314				179,230			6.56

*2008 data represents 3 months actual/normal and 9 months forecast

**Electric Forecast Results
 OPA Demand**

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>	<u>Actual MWh/Cust</u>	<u>Norm MWh/Cust</u>
2002	1,259		359,390		360,402		285.46	286.26
2003	1,297	38	371,530	12,140	369,721	9,319	286.45	285.06
2004	1,341	44	377,520	5,990	378,968	9,247	281.52	282.60
2005	1,384	43	391,800	14,280	385,919	6,951	283.09	278.84
2006	1,384	-	374,260	(17,540)	377,157	(8,762)	270.42	272.51
2007	1,367	(17)	384,770	10,510	384,909	7,752	281.47	281.57
*2008	1,407	40	390,540	5,770	390,504	5,595	277.57	277.54
2009	1,430	23			392,200	1,696		274.27
Rate Year	1,445				395,600			273.77

*2008 data represents 3 months actual/normal and 9 months forecast

**Electric Forecast Results
 OPA Non-Demand**

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>	<u>Actual MWh/Cust</u>	<u>Norm MWh/Cust</u>
2002	1,964		15,920		16,384		8.11	8.34
2003	1,967	3	17,070	1,150	17,063	679	8.68	8.67
2004	1,938	(29)	15,210	(1,860)	16,053	(1,010)	7.85	8.28
2005	1,943	5	16,010	800	15,995	(58)	8.24	8.23
2006	1,940	(3)	14,990	(1,020)	15,580	(415)	7.73	8.03
2007	1,965	25	15,680	690	16,025	445	7.98	8.16
*2008	1,970	5	15,940	260	15,537	(488)	8.09	7.89
2009	1,966	(4)			15,660	123		7.97
Rate Year	1,964				15,710			8.00

*2008 data represents 3 months actual/normal and 9 months forecast

**Electric Forecast Results
 Industrial Demand**

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>	<u>Actual MWh/Cust</u>	<u>Norm MWh/Cust</u>
2002	561		284,650		284,397		507.40	506.95
2003	576	15	295,080	10,430	295,759	11,362	512.29	513.47
2004	576	-	287,110	(7,970)	287,583	(8,176)	498.45	499.28
2005	566	(10)	268,440	(18,670)	266,068	(21,515)	474.28	470.08
2006	571	5	245,740	(22,700)	245,856	(20,212)	430.37	430.57
2007	550	(21)	240,350	(5,390)	240,381	(5,475)	437.00	437.06
*2008	551	1	242,990	2,640	242,992	2,611	441.00	441.00
2009	550	(1)			242,830	(162)		441.51
Rate Year	550				242,100			440.18

*2008 data represents 3 months actual/normal and 9 months forecast

**Electric Forecast Results
 Industrial Non-Demand**

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>	<u>Actual MWh/Cust</u>	<u>Norm MWh/Cust</u>
2002	458		2,920		2,923		6.38	6.38
2003	454	(4)	2,960	40	2,959	36	6.52	6.52
2004	458	4	2,860	(100)	2,912	(47)	6.24	6.36
2005	473	15	3,040	180	2,937	25	6.43	6.21
2006	462	(11)	2,740	(300)	2,767	(170)	5.93	5.99
2007	706	244	4,490	1,750	4,494	1,727	6.36	6.37
*2008	739	33	5,100	610	5,090	596	6.90	6.89
2009	740	1			5,160	70		6.97
Rate Year	740				5,060			6.84

*2008 data represents 3 months actual/normal and 9 months forecast

**Electric Forecast Results
 Service Class 13****

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>
2002	17		1,164,812		1,164,812	
2003	20	3	1,199,482	34,670	1,199,482	34,670
2004	20	-	1,255,800	56,318	1,255,800	56,318
2005	20	-	1,280,683	24,883	1,280,683	24,883
2006	18	(2)	1,259,242	(21,441)	1,259,242	(21,441)
2007	17	(1)	1,227,874	(31,368)	1,227,874	(31,368)
*2008	15	(2)	1,152,848	(75,026)	1,152,848	(75,026)
2009	14	(1)			1,140,360	(12,488)
Rate Year	14				1,135,420	

*2008 data represents 3 months actual/normal and 9 months forecast

**SC 13 sales are not normalized

**Electric Forecast Results
 Area Lighting****

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>	<u>Actual MWh/Cust</u>	<u>Norm MWh/Cust</u>
2002	4,545		12,093		12,093		2.66	2.66
2003	4,646	101	12,586	493	12,586	493	2.71	2.71
2004	4,696	50	12,982	396	12,982	396	2.76	2.76
2005	4,706	10	13,167	185	13,167	185	2.80	2.80
2006	4,644	(62)	13,315	148	13,315	148	2.87	2.87
2007	4,653	9	13,391	76	13,391	76	2.88	2.88
*2008	4,654	1	13,445	54	13,445	54	2.89	2.89
2009	4,647	(7)			13,340	(105)		2.87
Rate Year	4,647				13,310			2.86

*2008 data represents 3 months actual/normal and 9 months forecast

**Lighting sales are not normalized

**Electric Forecast Results
 Street Lighting****

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>	<u>Actual MWh/Cust</u>	<u>Norm MWh/Cust</u>
2002	201		23,630		23,630		117.56	117.56
2003	201	-	23,582	(48)	23,582	(48)	117.32	117.32
2004	201	-	23,286	(296)	23,286	(296)	115.85	115.85
2005	201	-	23,189	(97)	23,189	(97)	115.37	115.37
2006	201	-	23,236	47	23,236	47	115.60	115.60
2007	203	2	23,082	(154)	23,082	(154)	113.70	113.70
*2008	205	2	22,518	(564)	22,518	(564)	109.84	109.84
2009	205	-			22,190	(328)		108.24
Rate Year	205				22,110			107.85

*2008 data represents 3 months actual/normal and 9 months forecast

**Lighting sales are not normalized

**Electric Forecast Results
 Traffic Signals****

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>	<u>Actual MWh/Cust</u>	<u>Norm MWh/Cust</u>
2002	320		3,509		3,509		10.97	10.97
2003	319	(1)	3,498	(11)	3,498	(11)	10.97	10.97
2004	315	(4)	3,459	(39)	3,459	(39)	10.98	10.98
2005	314	(1)	3,439	(20)	3,439	(20)	10.95	10.95
2006	313	(1)	3,433	(6)	3,433	(6)	10.97	10.97
2007	313	-	3,425	(8)	3,425	(8)	10.94	10.94
*2008	311	(2)	3,411	(14)	3,411	(14)	10.97	10.97
2009	311	-			3,400	(11)		10.93
Rate Year	311				3,390			10.90

*2008 data represents 3 months actual/normal and 9 months forecast

**Lighting sales are not normalized

**Electric Forecast Results
Interdepartmental****

	<u>Custs</u>	<u>Actual MWh</u>	<u>Change</u>
2002	1	867	
2003	1	1,004	137
2004	1	1,012	8
2005	1	955	(57)
2006	1	920	(35)
2007	1	933	13
*2008	1	945	12
2009	1	880	(65)
Rate Year	1	880	

*2008 data represents 3 months actual/normal and 9 months forecast

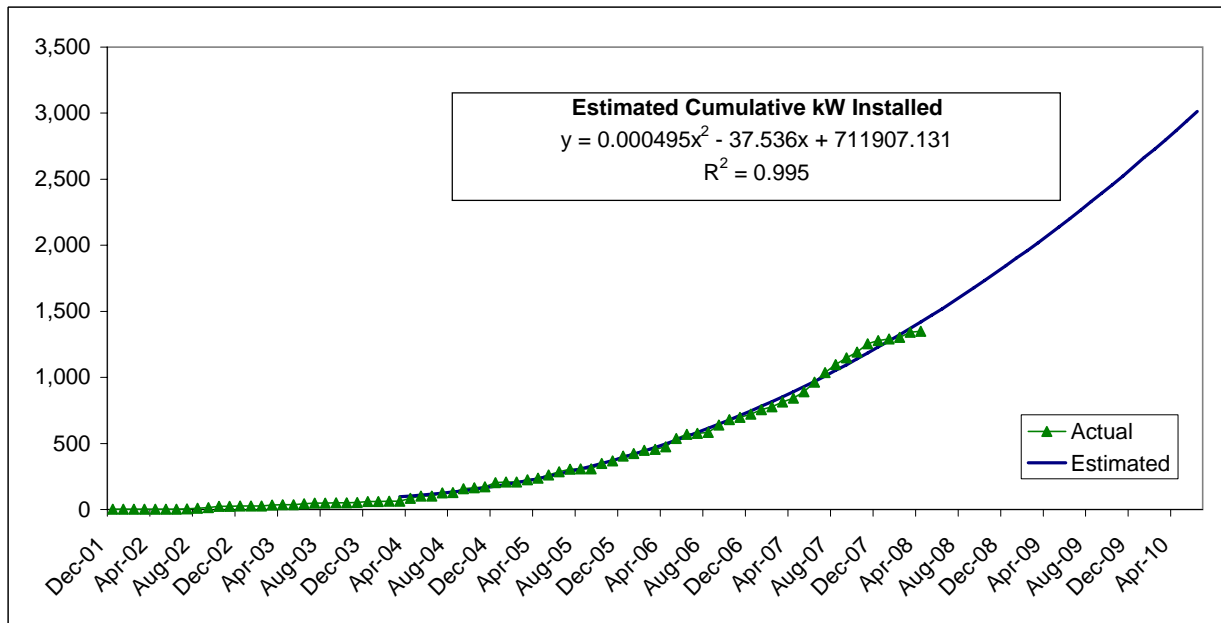
**Interdepartmental sales are not normalized

**Electric Forecast Results
 Total Own Territory Sales (Excludes Unbilled)**

	<u>Custs</u>	<u>Change</u>	<u>Actual MWh</u>	<u>Change</u>	<u>Norm MWh</u>	<u>Change</u>	<u>Actual MWh/Cust</u>	<u>Norm MWh/Cust</u>
2002	282,811		5,197,741		5,209,703		18.38	18.42
2003	286,078	3,267	5,377,232	179,491	5,375,126	165,423	18.80	18.79
2004	289,060	2,982	5,490,629	113,397	5,522,553	147,427	18.99	19.11
2005	292,840	3,780	5,727,743	237,114	5,587,024	64,471	19.56	19.08
2006	295,342	2,502	5,507,686	(220,057)	5,542,359	(44,665)	18.65	18.77
2007	298,350	3,008	5,624,855	117,169	5,641,536	99,177	18.85	18.91
*2008	301,205	2,855	5,552,665	(72,190)	5,551,365	(90,171)	18.43	18.43
2009	303,497	2,292			5,528,540	(22,825)		18.22
Rate Year	305,255				5,554,780			18.20

*2008 data represents 3 months actual/normal and 9 months forecast

Central Hudson Gas & Electric Corporation
Cumulative PV Net Metered kW Installed



	<u>Cumulative kW Installed</u>											
	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
2008	1,290.53	1,302.53	1,341.01	1,348.71	1,469.81	1,519.89	1,572.58	1,626.21	1,679.02	1,734.53	1,789.15	1,846.53
2009	1,904.87	1,958.37	2,018.51	2,077.62	2,139.63	2,200.54	2,264.43	2,329.26	2,392.91	2,459.62	2,525.08	2,593.66
2010	2,663.19	2,726.80	2,798.14	2,868.09	2,941.30	3,013.05						

	<u>Lost kWh</u>												
	(in excess of 800 kW prior to July 1, 2009)												
	(in excess of 1,340 kW after July 1, 2009)												
	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
2008	45,830	43,920	50,540	49,610	62,580	65,090	72,180	77,190	79,470	87,310	89,430	97,770	820,920
2009	103,220	97,750	113,840	115,510	125,150	126,620	86,360	92,420	95,190	104,600	107,140	117,120	1,284,920
2010	123,620	117,020	136,230	138,160	149,600	151,260							

	<u>Lost Revenue (Including Rev Tax)</u>												
	(in excess of 800 kW prior to July 1, 2009)												
	(in excess of 1,340 kW after July 1, 2009)												
	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
2008	\$ 1,811	\$ 1,739	\$ 1,995	\$ 1,964	\$ 2,476	\$ 2,578	\$ 3,161	\$ 3,376	\$ 3,478	\$ 3,816	\$ 3,908	\$ 4,276	\$ 34,578
2009	\$ 4,512	\$ 4,276	\$ 4,982	\$ 5,054	\$ 5,473	\$ 5,535	\$ 3,775	\$ 4,041	\$ 4,164	\$ 4,573	\$ 4,686	\$ 5,125	\$ 56,196
2010	\$ 5,412	\$ 5,115	\$ 5,964	\$ 6,046	\$ 6,547	\$ 6,619							

Daily Rate per kW (Case 07-E-0437, Order issued and effective October 19, 2007, Appendix A)

Prior to 7/1/08	\$ 0.11648
On & After 7/1/08	\$ 0.12887

Revenue Tax

State Utility Svc	2.046%
Local	0.172%
MTA	0.086%

Central Hudson Gas & Electric Corporation

Estimated Effect of Proposed Electric Revenue Increase

Schedule A Electric Interclass Revenue Allocation

Schedule B Determination of Rate Case Revenue with Proposed Revenue Increase

Central Hudson Gas & Electric Corporation

Electric Revenue Allocation
Min .75x, Max 1.25x

Twelve Months Ending June 30, 2010

	(1) Initial Net Income	(2) Rate of Return	(3) 4.67% +/- .15%	(4) Adj Net Income	(5) Adj to Initial Net Income	(6) (5)-(1) Difference	(7) (6)/.60385 Adj FIT/SIT	Excludes Revenue Taxes			(11) (10)/(8) % Increase Unadjusted
								(8) Base Rates	(9) Base Rev Increase	(10) (7)+(9) Total Increase	
Total	\$ 30,551	4.67%		\$ 30,037	\$ 30,551			\$ 214,380	\$ 34,530	\$ 34,530	16.11%
SC 1 Residential	\$ 19,606	4.49%	4.49%	\$ 19,606	\$ 19,942	\$ 336	\$ 556	\$ 136,563	\$ 21,996	\$ 22,552	16.51%
SC 2 Non Demand	\$ (1,094)	-2.38%	3.97%	\$ 1,825	\$ 1,856	\$ 2,950	\$ 4,885	\$ 10,222	\$ 1,646	\$ 6,532	63.90%
SC 2 Secondary	\$ 9,816	10.38%	5.37%	\$ 5,079	\$ 5,166	\$ (4,650)	\$ (7,701)	\$ 44,881	\$ 7,229	\$ (472)	-1.05%
SC 2 Primary	\$ 428	4.34%	4.34%	\$ 428	\$ 435	\$ 7	\$ 12	\$ 3,593	\$ 579	\$ 591	16.44%
SC 3 Primary	\$ 1,003	6.64%	5.37%	\$ 811	\$ 825	\$ (178)	\$ (295)	\$ 5,937	\$ 956	\$ 662	11.15%
SC 5 Area Lighting	\$ 92	1.30%	3.97%	\$ 281	\$ 286	\$ 194	\$ 321	\$ 1,089	\$ 175	\$ 496	45.57%
SC 6 Residential TOU	\$ 388	8.08%	5.37%	\$ 258	\$ 262	\$ (126)	\$ (208)	\$ 1,740	\$ 280	\$ 72	4.14%
SC 8 Street Lighting	\$ 849	9.34%	5.37%	\$ 488	\$ 497	\$ (352)	\$ (584)	\$ 3,936	\$ 634	\$ 50	1.28%
SC 9 Traffic Signals	\$ 53	15.00%	5.37%	\$ 19	\$ 19	\$ (34)	\$ (56)	\$ 185	\$ 30	\$ (26)	-14.06%
SC 13 Substation	\$ 67	0.95%	3.97%	\$ 280	\$ 285	\$ 218	\$ 361	\$ 1,701	\$ 274	\$ 635	37.31%
SC 13 Transmission	\$ (657)	-2.71%	3.97%	\$ 962	\$ 979	\$ 1,636	\$ 2,709	\$ 4,533	\$ 730	\$ 3,439	75.87%

	(12) % Increase Constrained	(13) % Increase Unadjusted	(14) (8)*(12) \$ Increase Constrained	(15) (8)*(13) \$ Increase Unadjusted	(16) (14)+(15) Total	(17) (10)-(16) Revenue Shortfall	(18) (16)+(17) Revenue \$ Increase	(19) (18)/(8) Revenue % Increase	(20) Revenue Adjustment	(21) (18)+(20) Adj \$ Increase	(22) (21)/(8) Final % Increase	(23) (18)/(18) Increase as a % of System
Total			\$ 10,379	\$ 23,143	\$ 33,522	\$ 1,008	\$ 34,530	16.11%		\$ 34,530	16.11%	100.00%
SC 1 Residential	0.00%	16.51%	\$ -	\$ 22,552	\$ 22,552	\$ 678	\$ 23,230	17.01%		\$ 23,230	17.01%	67.28%
SC 2 Non Demand	20.13%	0.00%	\$ 2,058	\$ -	\$ 2,058	\$ 62	\$ 2,120	20.74%		\$ 2,120	20.74%	6.14%
SC 2 Secondary	12.08%	0.00%	\$ 5,422	\$ -	\$ 5,422	\$ 163	\$ 5,585	12.44%		\$ 5,585	12.44%	16.17%
SC 2 Primary	0.00%	16.44%	\$ -	\$ 591	\$ 591	\$ 18	\$ 609	16.94%		\$ 609	16.94%	1.76%
SC 3 Primary	12.08%	0.00%	\$ 717	\$ -	\$ 717	\$ 22	\$ 739	12.44%		\$ 739	12.44%	2.14%
SC 5 Area Lighting	20.13%	0.00%	\$ 219	\$ -	\$ 219	\$ 7	\$ 226	20.74%		\$ 226	20.74%	0.65%
SC 6 Residential TOU	12.08%	0.00%	\$ 210	\$ -	\$ 210	\$ 6	\$ 217	12.44%		\$ 217	12.44%	0.63%
SC 8 Street Lighting	12.08%	0.00%	\$ 475	\$ -	\$ 475	\$ 14	\$ 490	12.44%		\$ 490	12.44%	1.42%
SC 9 Traffic Signals	12.08%	0.00%	\$ 22	\$ -	\$ 22	\$ 1	\$ 23	12.44%		\$ 23	12.44%	0.07%
SC 13 Substation	20.13%	0.00%	\$ 342	\$ -	\$ 342	\$ 10	\$ 353	20.74%		\$ 353	20.74%	1.02%
SC 13 Transmission	20.13%	0.00%	\$ 913	\$ -	\$ 913	\$ 27	\$ 940	20.74%		\$ 940	20.74%	2.72%

					1007.890093
	<u>Increase</u>				\$ 33,522
Avg.		16.11%			0.030066428
Min	0.75x	12.08%			
Max	1.25x	20.13%			

Adjustment for Revenue Unbundled to MFCs

	Base Rev Increase	Delivery Excl. Dual Bid MWh	MFC Admin/ kWh	Est MFC Admin Revenue	Full Svc MWh	MFC Supply/ kWh	Est MFC Supply Revenue	Total Estimated MFC Revenue	Current MFC Revenue in Base Rates (8)	MFC Adjustment to Rate Increase	Adj Base Rev Increase
Total	\$ 34,530			\$ 3,609			\$ 6,518	\$ 10,127	\$ 8,262	\$ (1,865)	\$ 32,665
SC 1 Residential	\$ 23,230	2,006,055	\$ 0.00175	\$ 3,511	1,991,755	\$ 0.00190	\$ 3,784	\$ 7,295	\$ 6,500	\$ (795)	\$ 22,435
SC 2 Non Demand	\$ 2,120	11,814	\$ 0.00032	\$ 4	135,018	\$ 0.00152	\$ 205	\$ 209	\$ 128	\$ (81)	\$ 2,039
SC 2 Secondary	\$ 5,585	99,943	\$ 0.00032	\$ 32	1,142,207	\$ 0.00152	\$ 1,736	\$ 1,768	\$ 1,085	\$ (683)	\$ 4,902
SC 2 Primary	\$ 609	15,017	\$ 0.00032	\$ 5	171,618	\$ 0.00152	\$ 261	\$ 266	\$ 163	\$ (103)	\$ 506
SC 3 Primary	\$ 739	-	\$ -	\$ -	65,999	\$ 0.00137	\$ 90	\$ 90	\$ 56	\$ (34)	\$ 705
SC 5 Area Lighting	\$ 226	13,310	\$ -	\$ -	13,310	\$ 0.00182	\$ 24	\$ 24	\$ 11	\$ (13)	\$ 213
SC 6 Residential TOU	\$ 217	32,406	\$ 0.00175	\$ 57	32,175	\$ 0.00190	\$ 61	\$ 118	\$ 105	\$ (13)	\$ 204
SC 8 Street Lighting	\$ 490	22,110	\$ -	\$ -	22,110	\$ 0.00182	\$ 40	\$ 40	\$ 18	\$ (22)	\$ 468
SC 9 Traffic Signals	\$ 23	3,390	\$ -	\$ -	3,390	\$ 0.00182	\$ 6	\$ 6	\$ 3	\$ (3)	\$ 20
SC 13 Substation	\$ 353	-	\$ -	\$ -	35,668	\$ 0.00137	\$ 49	\$ 49	\$ 30	\$ (19)	\$ 334
SC 13 Transmission	\$ 940	-	\$ -	\$ -	191,416	\$ 0.00137	\$ 262	\$ 262	\$ 163	\$ (99)	\$ 841

Central Hudson Gas & Electric Corporation
 Electric Interclass Revenue Allocation
 Determination of Base Rate Revenue with Proposed Revenue Increase
 Twelve Months Ending June 30, 2010

	Present Rate Base Revenues (\$000)						Proposed Revenue Increase (\$000)						Total Revenue After Increase (\$000)						Percent Total Increase
	Sales MWh	Revenue Tax Factor	Base Rates	MFC Revenue	Revenue Tax	Total	Base Rates	MFC Revenue	Revenue Tax	Total	Base Rates	MFC Revenue	Revenue Tax	Total					
Service Classification No. 1 Residential	2,042,826	0.02304	\$ 130,065	\$ 6,500	\$ 3,122	\$ 139,688	\$ 22,445	\$ 795	\$ 391	\$ 23,632	\$ 152,510	\$ 7,295	\$ 3,514	\$ 163,319	16.92%				
Service Classification No. 2 Non-demand	168,773	0.00253	\$ 10,095	\$ 128	\$ 26	\$ 10,249	\$ 2,038	\$ 81	\$ 5	\$ 2,124	\$ 12,133	\$ 209	\$ 31	\$ 12,373	20.73%				
Demand - Secondary	1,427,759	0.00253	\$ 43,796	\$ 1,085	\$ 113	\$ 44,994	\$ 4,906	\$ 683	\$ 10	\$ 5,599	\$ 48,702	\$ 1,768	\$ 123	\$ 50,593	12.44%				
Demand - Primary	<u>214,523</u>	0.00253	<u>\$ 3,431</u>	<u>\$ 163</u>	<u>\$ 9</u>	<u>\$ 3,603</u>	<u>\$ 507</u>	<u>\$ 103</u>	<u>\$ (7)</u>	<u>\$ 603</u>	<u>\$ 3,938</u>	<u>\$ 266</u>	<u>\$ 2</u>	<u>\$ 4,206</u>	16.74%				
	1,811,055		\$ 57,322	\$ 1,376	\$ 148	\$ 58,846	\$ 7,451	\$ 867	\$ (148)	\$ 8,170	\$ 64,773	\$ 2,243	\$ -	\$ 67,016	13.88%				
Service Classification No. 3 Large Primary	329,993	0.00253	\$ 5,882	\$ 56	\$ 14	\$ 5,952	\$ 707	\$ 34	\$ 3	\$ 743	\$ 6,589	\$ 90	\$ 17	\$ 6,695	12.48%				
Service Classification No. 5 Area Lighting	13,310	0.02304	\$ 1,078	\$ 11	\$ 25	\$ 1,114	\$ 213	\$ 13	\$ 5	\$ 231	\$ 1,291	\$ 24	\$ 30	\$ 1,345	20.72%				
Service Classification No. 6 Residential Time of Use	33,000	0.02304	\$ 1,635	\$ 105	\$ 40	\$ 1,780	\$ 203	\$ 13	\$ 2	\$ 219	\$ 1,839	\$ 118	\$ 42	\$ 1,999	12.28%				
Service Classification No. 8 Street Lighting	22,110	0.00253	\$ 3,918	\$ 18	\$ 10	\$ 3,946	\$ 468	\$ 22	\$ 1	\$ 491	\$ 4,386	\$ 40	\$ 11	\$ 4,437	12.44%				
Service Classification No. 9 Traffic Signals	3,390	0.00253	\$ 182	\$ 3	\$ 0	\$ 185	\$ 20	\$ 3	\$ 0	\$ 23	\$ 202	\$ 6	\$ 1	\$ 208	12.37%				
Service Classification No. 13 Substation	178,340	0.00253	\$ 1,671	\$ 30	\$ 5	\$ 1,706	\$ 333	\$ 19	\$ 0	\$ 353	\$ 2,004	\$ 49	\$ 5	\$ 2,058	20.68%				
Transmission	<u>957,080</u>	0.00253	<u>\$ 4,370</u>	<u>\$ 163</u>	<u>\$ 11</u>	<u>\$ 4,544</u>	<u>\$ 842</u>	<u>\$ 99</u>	<u>\$ 2</u>	<u>\$ 943</u>	<u>\$ 5,212</u>	<u>\$ 262</u>	<u>\$ 13</u>	<u>\$ 5,488</u>	20.75%				
	1,135,420		6,041	193	16	6,250	1,175	118	2	1,296	7,217	311	18	7,546	20.73%				
Total Filed Rates	5,391,104		\$ 206,123	\$ 8,262	\$ 3,376	\$ 217,761	\$ 32,682	\$ 1,865	\$ 257	\$ 34,804	\$ 238,805	\$ 10,127	\$ 3,632	\$ 252,565	15.98%				
Interdepartmental	880		\$ 16	\$ -	\$ -	\$ 16	\$ (8)	\$ -	\$ -	\$ (16)	\$ 8	\$ -	\$ -	\$ -	-				
SC No. 1 Unbilled	850		\$ 44	\$ -	\$ -	\$ 44	\$ (13)	\$ -	\$ -	\$ (13)	\$ 31	\$ -	\$ -	\$ 31	-				
SC No. 2 Unbilled	(40)		\$ (1)	\$ -	\$ -	\$ (1)	\$ 1	\$ -	\$ -	\$ 1	\$ -	\$ -	\$ -	\$ -	-				
Other Revenues	<u>0</u>	0.00849	<u>\$ 6,713</u>	\$ -	<u>\$ 57</u>	<u>\$ 6,770</u>	<u>\$ (6,713)</u>	\$ -	<u>\$ (57)</u>	<u>\$ (6,770)</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ -</u>	-				
Total	5,392,794		\$ 212,895	\$ 3,433	\$ 224,590	\$ 25,950	\$ 10,127	\$ 200	\$ 28,006	\$ 238,845	\$ 10,127	\$ 3,632	\$ 252,596	12.47%					

Central Hudson Gas & Electric Corporation
Summary of Present and Proposed Electric Rates

Schedule A	Merchant Function Charges
Schedule B	Electric Bill Credit
Schedule C	Single Phase Residential Service Service Classification No. 1
Schedule D	General Service Service Classification No. 2
Schedule E	Large Power Primary Service Service Classification No. 3
Schedule F	Area Lighting Service Service Classification No. 5
Schedule G	Residential Time-of-Use Service Service Classification No. 6
Schedule H	Street Lighting Service Service Classification No. 8
Sheet 1	Company Owned & Maintained
Sheet 2	Customer Owned & Company Maintained
Sheet 3	Customer Owned & Maintained Supporting Equipment
Schedule I	Traffic Signal Service Service Classification No. 9
Schedule J	Large Power Primary Service - Substation & Transmission Service Classification No. 13

Central Hudson Gas & Electric Corporation

**Electric Commodity Related Merchant Function Charges
 (\$/kWh)**

Present Base MFC Rates

<u>MFC Group</u>	<u>Applicable to S.C. No.</u>	<u>MFC Administration Charge</u>	<u>MFC Supply Charge</u>	<u>MFC Total</u>
MFC-1	1 & 6	\$ 0.00145	\$ 0.00176	\$ 0.00321
MFC-2	2	\$ 0.00037	\$ 0.00035	\$ 0.00072
MFC-3	3 & 13	\$ 0.00013	\$ 0.00008	\$ 0.00021
MFC-4	5, 8 & 9	\$ 0.00013	\$ 0.00069	\$ 0.00082

Proposed Base MFC Rates

<u>MFC Group</u>	<u>Applicable to S.C. No.</u>	<u>MFC Administration Charge</u>	<u>MFC Supply Charge</u>	<u>MFC Total</u>
MFC-1	1 & 6	\$ 0.00175	\$ 0.00190	\$ 0.00364
MFC-2	2	\$ 0.00032	\$ 0.00152	\$ 0.00184
MFC-3	3 & 13	\$ 0.00000	\$ 0.00137	\$ 0.00137
MFC-4	5, 8 & 9	\$ -	\$ 0.00182	\$ 0.00182

Central Hudson Gas & Electric Corporation

**Proposed Electric Bill Credit (EBC)
per Customer Month**

	Allocated Credit \$(000)	Customer Months	EBC
S.C. No. 1	\$ (13,996.41)	3,079,479	\$ (4.55)
S.C. No. 2 - Non-Demand	\$ (1,467.24)	352,007	\$ (4.17)
S.C. No. 2 - Secondary	\$ (3,132.42)	146,555	\$ (21.37)
S.C. No. 2 - Primary	\$ (335.62)	1,975	\$ (169.93)
S.C. No. 3	\$ (515.39)	502	\$ (1,026.67)
S.C. No. 5 - Area Lighting	\$ (223.93)	55,766	\$ (4.02)
S.C. No. 6	\$ (155.91)	20,400	\$ (7.64)
S.C. No. 8 - Street Lighting	\$ (289.67)	2,460	\$ (117.75)
S.C. No. 9 - Traffic Signals	\$ (11.30)	3,732	\$ (3.03)
S.C. No. 13 - Substation	\$ (242.00)	84	\$ (2,880.95)
S.C. No. 13 - Transmission	\$ (850.12)	84	\$ (10,120.48)
	<u>\$ (21,220)</u>		

Central Hudson Gas & Electric Corporation
Summary of Present and Proposed Electric Rates
Single Phase Residential Service
Service Classification No. 1 - P.S.C. No. 15

<u>Present Rate</u>		<u>Proposed Rate</u>	
Monthly Charge	\$ 16.00	Monthly Charge	\$ 25.00
Monthly Energy Delivery Charge per kWh	\$0.03955	Monthly Energy Delivery Charge per kWh	\$0.03697

Minimum Monthly Charge:

The Customer Charge

Minimum Monthly Charge:

The Customer Charge

Central Hudson Gas & Electric Corporation
Summary of Present and Proposed Electric Rates

General Service

Service Classification No. 2 - P.S.C. No. 15

Present Rate			Proposed Rate		
Monthly Charge			Monthly Charge		
Non-Demand Metered		\$ 20.00	Non-Demand Metered		\$ 30.00
Demand Metered	Primary	\$ 110.00	Demand Metered	Primary	\$ 160.00
	Secondary	\$ 30.00		Secondary	\$ 50.00
Monthly Energy Delivery Charge per kWh			Monthly Energy Delivery Charge per kWh		
Non-Demand Metered		\$0.01810	Non-Demand Metered		\$0.00932
Demand Metered	Primary	\$0.00135	Demand Metered	Primary	\$0.00135
	Secondary	\$0.00431		Secondary	\$0.00424
Monthly Demand Delivery Charge			Monthly Demand Delivery Charge		
Demand Metered	Primary	\$ 5.23	Demand Metered	Primary	\$ 5.96
	Secondary	\$ 7.53		Secondary	\$ 8.00
Minimum Monthly Charge:			Minimum Monthly Charge:		
<i>The Customer Charge Plus Basic Demand Charge</i>			<i>The Customer Charge Plus Basic Demand Charge</i>		
Applicability: All purposes except customers whose maximum demand exceeds 1,000 kW in two consecutive months.			Applicability: All purposes except customers whose maximum demand exceeds 1,000 kW in two consecutive months.		

Central Hudson Gas & Electric Corporation
Summary of Present and Proposed Electric Rates
Large Power Primary Service
Service Classification No. 3 - P.S.C. No. 15

Present Rate		Proposed Rate	
Monthly Charge	\$ 400.00	Monthly Charge	\$ 620.00
Monthly Energy Delivery Charge per kWh	\$ -	Monthly Energy Delivery Charge per kWh	\$ -
Monthly Demand Delivery Charge		Monthly Demand Delivery Charge	
Basic Demand per kW	\$ 7.49	Basic Demand per kW	\$ 8.25
Reactive Demand per Rkva	\$ 0.44	Reactive Demand per Rkva*	\$ 0.83

Minimum Monthly Charge:

The Customer Charge Plus Basic Demand Charge

Minimum Monthly Charge:

The Customer Charge Plus Basic Demand Charge

Reactive Demand Determination:

Reactive demand is calculated as the highest 15-minute integrated kilovoltampers of lagging reactive demand established during the month less one-half of the highest 15-minute integrated kilowatt demand established during the month.

Reactive Demand Determination:

Reactive demand is calculated as the highest 15-minute integrated kilovoltampers of lagging reactive demand established during the month less **one-quarter** of the highest 15-minute integrated kilowatt demand established during the month.

Central Hudson Gas & Electric Corporation
Summary of Present and Proposed Electric Rates

Area Lighting

Service Classification No. 5 - P.S.C. No. 15

Lamp and Fixture Charge

Lumens	Type	Annual kWh	Present Monthly Base Rate	Proposed Monthly Base Rate
<u>First Light</u>				
7,000	Mercury	832	\$ 6.78	\$ 8.12
20,000	Mercury	1,820	\$ 9.51	\$ 11.39
60,000	Mercury	4,320	\$ 15.70	\$ 18.81
5,800	Sodium	344	\$ 5.71	\$ 6.84
16,000	Sodium	721	\$ 6.98	\$ 8.36
27,000	Sodium	1,264	\$ 8.68	\$ 10.40
50,000	Sodium	1,984	\$ 10.40	\$ 12.46
140,000	Sodium	4,656	\$ 18.50	\$ 22.16
50,000	Sodium - Floodlight	1,984	\$ 10.65	\$ 12.76
20,500	Metal Halide	1,200	\$ 8.76	\$ 10.49
36,000	Metal Halide	1,856	\$ 9.96	\$ 11.93
36,000	Metal Halide - Floodlight	1,856	\$ 10.25	\$ 12.28
110,000	Metal Halide - Floodlight	4,400	\$ 17.36	\$ 20.79

Lamp, Fixture and Pole Package Charge

Lumens	Type	Annual kWhrs	Present Monthly Base Rate	Proposed Monthly Base Rate
14,000	Metal Halide	820	\$ 19.37	\$ 23.20
20,500	Metal Halide	1,200	\$ 22.78	\$ 27.29
36,000	Metal Halide	1,856	\$ 27.18	\$ 32.56
5,800	Sodium - Colonial Post Top	344	\$ 11.78	\$ 14.11

Central Hudson Gas & Electric Corporation
Summary of Present and Proposed Electric Rates

Area Lighting

Service Classification No. 5 - P.S.C. No. 15

Decorative and Specialty Lighting

Lumens	Type	Annual kWhrs	Present Monthly Base Rate	Proposed Monthly Base Rate
5,800	Sodium - Acorn	344	\$ 9.09	\$ 10.89
6,000	Induction - Acorn	340	\$ 11.97	\$ 14.34
14,000	Metal Halide - Acorn	820	\$ 9.07	\$ 10.86
16,000	Sodium - Victorian	721	\$ 9.41	\$ 11.27
27,000	Sodium - Highway Setback	1,264	\$ 8.60	\$ 10.30
50,000	Sodium - Highway Setback	1,984	\$ 8.06	\$ 9.65
20,500	Metal Halide - Highway Setback	1,200	\$ 9.53	\$ 11.42
36,000	Metal Halide - Highway Setback	1,856	\$ 10.77	\$ 12.90
27,000	Sodium - Teardrop	1,264	\$ 16.22	\$ 19.43
50,000	Sodium - Teardrop	1,984	\$ 18.13	\$ 21.72
20,500	Metal Halide - Teardrop	1,200	\$ 16.82	\$ 20.15
36,000	Metal Halide - Teardrop	1,856	\$ 18.17	\$ 21.76

Decorative and Specialty Lighting - Supporting Equipment

Type	Present Monthly Base Rate	Proposed Monthly Base Rate
Standard Wooden Utility Pole	\$ 5.62	\$ 6.73
Fluted Decorative Fiberglass Pole (area lighting)	\$ 18.34	\$ 21.97
Fiberglass Pole up to 20' (decorative other than highway)	\$ 16.26	\$ 19.48
Fiberglass Pole for Highway Setback (30' mounting height)	\$ 16.26	\$ 19.48
Decorative Arm for Decorative Teardrop Lighting	\$ 7.81	\$ 9.36

Central Hudson Gas & Electric Corporation
Summary of Present and Proposed Electric Rates
Residential Time-of-Use Service
Service Classification No. 6 - P.S.C. No. 15

Present Rate	Proposed Rate
Monthly Charge \$ 19.00	Monthly Charge \$ 30.00
Monthly Energy Delivery Charge per kWh	Monthly Energy Delivery Charge per kWh
On-Peak \$ 0.06751	On-Peak \$ 0.06638
Off-Peak \$ 0.02250	Off-Peak \$ 0.02212

Minimum Monthly Charge:

The Customer Charge

Minimum Monthly Charge:

The Customer Charge

Rating Periods

On-Peak: Customer choice of:
 8am - 8pm OR 9am - 9pm OR 10am - 10pm,
 excluding six designated holidays

Off-Peak: All other hours including all hours of the
 following holidays:
 New Year's Day
 Memorial Day
 Fourth of July
 Labor Day
 Thanksgiving Day
 Christmas Day

Rating Periods

On-Peak: Customer choice of:
 8am - 8pm OR 9am - 9pm OR 10am - 10pm,
 excluding six designated holidays

Off-Peak: All other hours including all hours of the
 following holidays:
 New Year's Day
 Memorial Day
 Fourth of July
 Labor Day
 Thanksgiving Day
 Christmas Day

Central Hudson Gas & Electric Corporation

Summary of Present and Proposed Electric Rates

Public Street and Highway Lighting

Service Classification No. 8 - P.S.C. No. 15

Company Owned and Maintained

Lumens	Type	Annual kWh	Present Annual Base Rate	Proposed Annual Base Rate
<u>Standard Lights</u>				
5,800	Sodium Vapor	344	\$ 117.67	\$ 131.74
16,000	Sodium Vapor	720	\$ 130.80	\$ 146.44
27,000	Sodium Vapor	1,264	\$ 158.58	\$ 177.55
50,000	Sodium Vapor	1,984	\$ 178.83	\$ 200.22
140,000	Sodium Vapor	4,656	\$ 296.28	\$ 331.72
20,500	Metal Halide	1,200	\$ 180.49	\$ 202.08
36,000	Metal Halide	1,856	\$ 175.16	\$ 196.11
<u>Non-Standard Lights</u>				
1,000	Incandescent	368	\$ 95.04	\$ 106.41
2,500	Incandescent	756	\$ 125.71	\$ 140.74
4,000	Incandescent	1,180	\$ 150.83	\$ 168.87
6,000	Incandescent	1,620	\$ 172.78	\$ 193.44
10,000	Incandescent**	2,480	\$ 223.97	
15,000	Incandescent	2,480	\$ 223.97	\$ 250.76
3,600	Mercury Vapor	504	\$ 120.93	\$ 135.39
7,000	Mercury Vapor	832	\$ 130.92	\$ 146.58
11,000	Mercury Vapor	1,184	\$ 142.07	\$ 159.06
15,000	Mercury Vapor	1,820	\$ 165.76	\$ 185.58
20,000	Mercury Vapor	1,820	\$ 165.76	\$ 185.58
60,000	Mercury Vapor	4,320	\$ 243.19	\$ 272.28
<u>Lamp, Fixture and Pole Package</u>				
5,800	Sodium Vapor - Colonial Post Top	344	\$ 254.81	\$ 285.29
5,800	Sodium Vapor	344	\$ 321.21	\$ 359.63
16,000	Sodium Vapor	720	\$ 332.94	\$ 372.76
14,000	Metal Halide	820	\$ 366.97	\$ 410.86
20,500	Metal Halide	1,200	\$ 379.26	\$ 424.62
36,000	Metal Halide	1,856	\$ 401.62	\$ 449.65
<u>Standard Decorative and Special Purpose Luminaires</u>				
5,800	Sodium Vapor - Acorn	344	\$ 148.95	\$ 166.76
6,000	Induction - Acorn	340	\$ 202.03	\$ 226.19
14,000	Metal Halide - Acorn	820	\$ 188.51	\$ 211.06
16,000	Sodium Vapor - Victorian	720	\$ 191.93	\$ 214.88
27,000	Sodium Vapor - Highway Setback	1,264	\$ 182.12	\$ 203.90
50,000	Sodium Vapor - Highway Setback	1,984	\$ 204.76	\$ 229.25
20,500	Metal Halide - Highway Setback	1,200	\$ 208.66	\$ 233.62
36,000	Metal Halide - Highway Setback	1,856	\$ 203.19	\$ 227.49
50,000	Sodium Vapor - Floodlight	1,984	\$ 189.50	\$ 212.16
36,000	Metal Halide - Floodlight	1,856	\$ 181.63	\$ 203.35
110,000	Metal Halide - Floodlight	4,400	\$ 312.00	\$ 349.32
27,000	Sodium Vapor - Teardrop	1,264	\$ 219.40	\$ 245.64
50,000	Sodium Vapor - Teardrop	2,480	\$ 257.37	\$ 288.15
20,500	Metal Halide - Teardrop	1,200	\$ 237.74	\$ 266.17
36,000	Metal Halide - Teardrop	1,856	\$ 243.71	\$ 272.86

**The Company has proposed to remove these fixtures from the tariff in Case 08-E-0870 due to no billable inventory

Central Hudson Gas & Electric Corporation
Summary of Present and Proposed Electric Rates

Public Street and Highway Lighting

Service Classification No. 8 - P.S.C. No. 15

Customer Owned/Company Maintained

Lumens	Type	Annual kWh	Present Annual Base Rate	Proposed Annual Base Rate
<u>Standard Lights</u>				
6,000	Induction	340	\$ 35.08	\$ 39.27
5,800	Sodium Vapor	344	\$ 40.00	\$ 44.79
16,000	Sodium Vapor	720	\$ 51.45	\$ 57.60
27,000	Sodium Vapor	1,264	\$ 68.01	\$ 76.14
50,000	Sodium Vapor	1,984	\$ 90.23	\$ 101.01
140,000	Sodium Vapor	4,656	\$ 176.56	\$ 197.66
14,000	Metal Halide	820	\$ 58.29	\$ 65.25
20,500	Metal Halide	1,200	\$ 70.45	\$ 78.87
36,000	Metal Halide	1,856	\$ 88.38	\$ 98.94
110,000	Metal Halide	4,400	\$ 188.06	\$ 210.54
<u>Non-Standard Lights</u>				
9,500	Sodium Vapor	584	\$ 47.31	\$ 52.97
1,000	Incandescent	368	\$ 58.72	\$ 65.74
2,500	Incandescent	756	\$ 77.83	\$ 87.13
4,000	Incandescent	1,180	\$ 91.47	\$ 102.41
6,000	Incandescent	1,620	\$ 118.76	\$ 132.96
10,000	Incandescent	2,480	\$ 144.94	\$ 162.26
15,000	Incandescent**	3,440	\$ 174.18	
21,000	Fluorescent**	1,360	\$ 110.84	
3,600	Mercury Vapor**	504	\$ 44.29	
7,000	Mercury Vapor	832	\$ 54.27	\$ 60.76
11,000	Mercury Vapor	1,184	\$ 65.29	\$ 73.09
15,000	Mercury Vapor	1,820	\$ 87.58	\$ 98.04
20,000	Mercury Vapor	1,820	\$ 87.58	\$ 98.04
60,000	Mercury Vapor	4,320	\$ 164.58	\$ 184.26

Other Charges

Type	Present Base Rate	Proposed Base Rate
Pre-attachment survey fee	\$ 7.30	\$ 7.30
Annual pole rental (company sole owned)	\$ 5.04	\$ 5.64
Annual pole rental (company joint owned)	\$ 2.52	\$ 2.82

**The Company has proposed to remove these fixtures from the tariff in Case 08-E-0870 due to no billable inventory

Central Hudson Gas & Electric Corporation

Summary of Present and Proposed Electric Rates

Public Street and Highway Lighting

Service Classification No. 8 - P.S.C. No. 15

Company Owned and Maintained

Lumens	Type	Annual kWh	Present Annual Base Rate	Proposed Annual Base Rate
<u>Standard Lights</u>				
5,800	Sodium Vapor	344	\$ 17.78	\$ 19.91
9,500	Sodium Vapor	584	\$ 25.09	\$ 28.09
16,000	Sodium Vapor	720	\$ 29.23	\$ 32.72
27,000	Sodium Vapor	1,264	\$ 45.80	\$ 51.27
50,000	Sodium Vapor	1,984	\$ 67.72	\$ 75.81
140,000	Sodium Vapor	4,656	\$ 149.09	\$ 166.90
8,500	Metal Halide	520	\$ 23.14	\$ 25.91
14,000	Metal Halide	820	\$ 32.28	\$ 36.13
20,500	Metal Halide	1,200	\$ 43.85	\$ 49.09
36,000	Metal Halide	1,856	\$ 63.82	\$ 71.44
110,000	Metal Halide	4,400	\$ 141.29	\$ 158.18

Non-Standard Lights

1,000	Incandescent	368	\$ 18.51	\$ 20.72
2,500	Incandescent	756	\$ 30.33	\$ 33.95
4,000	Incandescent**	1,180	\$ 43.24	
6,000	Incandescent	1,620	\$ 56.64	\$ 63.41
10,000	Incandescent**	2,480	\$ 82.83	
15,000	Incandescent**	3,440	\$ 112.06	
21,000	Fluorescent**	1,360	\$ 48.72	
3,600	Mercury Vapor**	504	\$ 22.66	
7,000	Mercury Vapor	832	\$ 32.64	\$ 36.54
11,000	Mercury Vapor	1,184	\$ 43.36	\$ 48.54
15,000	Mercury Vapor**	1,820	\$ 62.73	
20,000	Mercury Vapor	1,820	\$ 62.73	\$ 70.22
60,000	Mercury Vapor**	4,320	\$ 138.85	

Other Charges

Type	Present Base Rate	Proposed Base Rate
Pre-attachment survey fee	\$ 7.30	\$ 7.30
Annual pole rental (company sole owned)	\$ 5.04	\$ 5.64
Annual pole rental (company joint owned)	\$ 2.52	\$ 2.82

Public Street and Highway Lighting - Supporting Equipment

Type	Present Base Rate	Proposed Base Rate
Standard Company Pole (street lighting)	\$ 44.04	\$ 49.31
Mastarms greater than 14'	\$ 24.87	\$ 27.84
Fluted Decorative Fiberglass Pole	\$ 230.00	\$ 257.51
Fiberglass Pole up to 20' (decorative lighting)	\$ 203.84	\$ 228.22
Fiberglass Pole for Highway Setback (30' mounting height)	\$ 203.84	\$ 228.22
Decorative Arm for Decorative Teardrop Lighting	\$ 97.89	\$ 109.60

**The Company has proposed to remove these fixtures from the tariff in Case 08-E-0870 due to no billable inventory

Central Hudson Gas & Electric Corporation
Summary of Present and Proposed Electric Rates
Single Phase Residential Service
Service Classification No. 9 - P.S.C. No. 15

Present Rate		Proposed Rate	
Monthly Charge	\$ 2.40	Monthly Charge	\$ 2.66
Monthly Energy Delivery Charge per kWh	\$ -	Monthly Energy Delivery Charge per kWh	\$ -

Minimum Monthly Charge:

The Customer Charge

Minimum Monthly Charge:

The Customer Charge

Central Hudson Gas & Electric Corporation
Summary of Present and Proposed Electric Rates
Large Power Substation & Transmission Service
Service Classification No. 13 - P.S.C. No. 15

Present Rate		Proposed Rate	
Monthly Charge	\$ 500.00	Monthly Charge	\$ 800.00
Monthly Energy Delivery Charge per kWh		Monthly Energy Delivery Charge per kWh	
Substation	\$ -	Substation	\$ -
Transmission	\$ -	Transmission	\$ -
Monthly Demand Delivery Charge		Monthly Demand Delivery Charge	
Basic Demand per kW		Basic Demand per kW	
Substation	\$ 4.98	Substation	\$ 5.88
Transmission	\$ 2.75	Transmission	\$ 3.26
Reactive Demand per Rkva	\$ 0.44	Reactive Demand per Rkva*	\$ 0.83

Minimum Monthly Charge:

The Customer Charge Plus Basic Demand Charge

Minimum Monthly Charge:

The Customer Charge Plus Basic Demand Charge

Reactive Demand Determination:

Reactive demand is calculated as the highest 15-minute integrated kilovoltampers of lagging reactive demand established during the month less one-half of the highest 15-minute integrated kilowatt demand established during the month.

Reactive Demand Determination:

Reactive demand is calculated as the highest 15-minute integrated kilovoltampers of lagging reactive demand established during the month less **one-quarter** of the highest 15-minute integrated kilowatt demand established during the month.

Central Hudson Gas & Electric Corporation
Comparison of Bills Under
Present and Proposed Electric Rates for Typical Usage

Schedule A	Service Classification No. 1, Single Phase Residential Service	
Schedule B	Service Classification No. 2, General Service	
	Sheet 1	Secondary Non-Demand Metered Service
	Sheet 2	Secondary Demand Metered Service
	Sheet 3	Primary Service

Central Hudson Gas & Electric Corporation

Comparison of Present and Proposed Electric Rates

Single Phase Residential Service

Service Classification No. 1 - General Service

<u>Energy kWh</u>	<u>Present Rates</u>	<u>Proposed Rates</u>	<u>Change (\$)</u>	<u>Change (%)</u>
-	\$ 16.37	\$ 20.92	\$ 4.55	27.81%
12	\$ 18.30	\$ 22.83	\$ 4.53	24.73%
25	\$ 20.40	\$ 24.90	\$ 4.50	22.05%
50	\$ 24.43	\$ 28.88	\$ 4.44	18.18%
75	\$ 28.47	\$ 32.85	\$ 4.39	15.42%
100	\$ 32.50	\$ 36.83	\$ 4.33	13.33%
132	\$ 37.66	\$ 41.92	\$ 4.26	11.32%
150	\$ 40.56	\$ 44.79	\$ 4.22	10.41%
175	\$ 44.60	\$ 48.77	\$ 4.17	9.35%
200	\$ 48.63	\$ 52.74	\$ 4.11	8.46%
250	\$ 56.70	\$ 60.70	\$ 4.00	7.06%
300	\$ 64.76	\$ 68.66	\$ 3.90	6.01%
350	\$ 72.83	\$ 76.61	\$ 3.79	5.20%
400	\$ 80.89	\$ 84.57	\$ 3.68	4.54%
450	\$ 88.96	\$ 92.52	\$ 3.57	4.01%
500	\$ 97.02	\$ 100.48	\$ 3.46	3.56%
600	\$ 113.15	\$ 116.39	\$ 3.24	2.86%
700	\$ 129.28	\$ 132.30	\$ 3.02	2.33%
800	\$ 145.41	\$ 148.21	\$ 2.80	1.93%
900	\$ 161.54	\$ 164.12	\$ 2.58	1.60%
1,000	\$ 177.67	\$ 180.04	\$ 2.36	1.33%
1,200	\$ 209.94	\$ 211.86	\$ 1.92	0.92%
1,500	\$ 258.33	\$ 259.59	\$ 1.27	0.49%
2,000	\$ 338.98	\$ 339.15	\$ 0.17	0.05%
2,500	\$ 419.63	\$ 418.71	\$ (0.93)	-0.22%
3,000	\$ 500.29	\$ 498.27	\$ (2.02)	-0.40%
3,500	\$ 580.94	\$ 577.82	\$ (3.12)	-0.54%
4,000	\$ 661.59	\$ 657.38	\$ (4.21)	-0.64%
4,500	\$ 742.25	\$ 736.94	\$ (5.31)	-0.72%
5,000	\$ 822.90	\$ 816.50	\$ (6.40)	-0.78%
10,000	\$ 1,629.43	\$ 1,612.07	\$ (17.36)	-1.07%
20,000	\$ 3,242.49	\$ 3,203.22	\$ (39.27)	-1.21%

The following rates were used in the development of these bills:

Market Price Charge	\$ 0.12030	per kWh
Market Price Adjustment	\$ 0.00819	per kWh
Purchased Power Adjustment	\$ (0.00613)	per kWh
Miscellaneous Charges	\$ (0.00683)	per kWh
System Benefits Charge	\$ 0.00166	per kWh
MFC Admin Charge - Present Rates	\$ 0.00145	per kWh
MFC Supply Charge - Present Rates	\$ 0.00178	per kWh
MFC Admin Charge - Proposed Rates	\$ 0.00175	per kWh
MFC Supply Charge - Proposed Rates*	\$ 0.00192	per kWh
MFC Transition Adjustment	\$ 0.00002	per kWh
Electric Bill Credit	\$ (4.55)	per customer month
Weighted Revenue Tax Rate - Commodity	0.252%	
Weighted Revenue Tax Rate - Delivery	2.252%	

*The MFC Supply Charge includes 50 percent of forecast net lost revenues associated with customer migration and therefore is subject to change each year based on the calculation of actual net lost revenues.

In order to only show the impact of base rate increases, annual bills under proposed rates do not reflect annual changes to the SBC, or any increases related to the EEPS change in Case 07-M-0548.

Central Hudson Gas & Electric Corporation

Comparison of Present and Proposed Electric Rates

Non-Demand Metered

Service Classification No. 2 - General Service

<u>Energy kWh</u>	<u>Present Rates</u>	<u>Proposed Rates</u>	<u>Change (\$)</u>	<u>Change (%)</u>
- \$	20.05 \$	25.90 \$	5.84	29.15%
12 \$	21.69 \$	27.44 \$	5.75	26.52%
25 \$	23.46 \$	29.12 \$	5.65	24.09%
50 \$	26.88 \$	32.34 \$	5.46	20.32%
75 \$	30.29 \$	35.56 \$	5.27	17.40%
100 \$	33.70 \$	38.78 \$	5.08	15.06%
132 \$	38.07 \$	42.90 \$	4.83	12.69%
150 \$	40.53 \$	45.22 \$	4.69	11.58%
175 \$	43.94 \$	48.44 \$	4.50	10.24%
200 \$	47.35 \$	51.66 \$	4.31	9.10%
500 \$	88.31 \$	90.31 \$	2.01	2.27%
750 \$	122.44 \$	122.52 \$	0.09	0.07%
1,000 \$	156.56 \$	154.73 \$	(1.83)	-1.17%
2,500 \$	361.34 \$	347.99 \$	(13.34)	-3.69%
5,000 \$	702.62 \$	670.09 \$	(32.53)	-4.63%
10,000 \$	1,385.19 \$	1,314.28 \$	(70.91)	-5.12%
20,000 \$	2,750.33 \$	2,602.66 \$	(147.67)	-5.37%

The following rates were used in the development of these bills:

Market Price Charge	\$	0.12030	per kWh
Market Price Adjustment	\$	0.00819	per kWh
Purchased Power Adjustment	\$	(0.00613)	per kWh
Miscellaneous Charges	\$	(0.00683)	per kWh
System Benefits Charge	\$	0.00166	per kWh
MFC Admin Charge - Present Rates	\$	0.00037	per kWh
MFC Supply Charge - Present Rates	\$	0.00044	per kWh
MFC Admin Charge - Proposed Rates	\$	0.00032	per kWh
MFC Supply Charge - Proposed Rates*	\$	0.00161	per kWh
MFC Transition Adjustment	\$	0.00007	per kWh
Electric Bill Credit	\$	(4.17)	per customer month
Weighted Revenue Tax Rate - Commodity		0.252%	
Weighted Revenue Tax Rate - Delivery		0.252%	

*The MFC Supply Charge includes 50 percent of forecast net lost revenues associated with customer migration and therefore is subject to change each year based on the calculation of actual net lost revenues.

In order to only show the impact of base rate increases, annual bills under proposed rates do not reflect annual changes to the SBC, or any increases related to the EEPS charge in Case 07-M-0548.

Central Hudson Gas & Electric Corporation

Comparison of Present and Proposed Electric Rates

Small General Demand Metered Service

Service Classification No. 2 - Secondary Customers

<u>Demand kW</u>	<u>Energy kWh</u>	<u>Present Rates</u>	<u>Proposed Rates</u>	<u>Change (\$)</u>	<u>Change (%)</u>
1	500	\$ 98.97	\$ 98.60	\$ (0.37)	-0.38%
2	500	\$ 106.52	\$ 106.62	\$ 0.10	0.09%
3	500	\$ 114.07	\$ 114.64	\$ 0.57	0.50%
2	750	\$ 137.19	\$ 137.55	\$ 0.36	0.26%
3	750	\$ 144.74	\$ 145.57	\$ 0.83	0.57%
5	750	\$ 159.84	\$ 161.61	\$ 1.77	1.11%
3	1,000	\$ 175.41	\$ 176.51	\$ 1.10	0.62%
4	1,000	\$ 182.96	\$ 184.53	\$ 1.57	0.86%
7	1,000	\$ 205.61	\$ 208.59	\$ 2.98	1.45%
7	2,500	\$ 389.64	\$ 394.21	\$ 4.57	1.17%
10	2,500	\$ 412.29	\$ 418.27	\$ 5.98	1.45%
17	2,500	\$ 465.13	\$ 474.41	\$ 9.28	1.99%
14	5,000	\$ 749.21	\$ 759.71	\$ 10.50	1.40%
20	5,000	\$ 794.50	\$ 807.83	\$ 13.33	1.68%
33	5,000	\$ 892.64	\$ 912.10	\$ 19.46	2.18%
29	10,000	\$ 1,475.89	\$ 1,498.74	\$ 22.85	1.55%
40	10,000	\$ 1,558.93	\$ 1,586.96	\$ 28.04	1.80%
67	10,000	\$ 1,762.75	\$ 1,803.51	\$ 40.76	2.31%
57	20,000	\$ 2,914.15	\$ 2,960.76	\$ 46.61	1.60%
80	20,000	\$ 3,087.78	\$ 3,145.23	\$ 57.45	1.86%
133	20,000	\$ 3,487.88	\$ 3,570.30	\$ 82.42	2.36%

The following rates were used in the development of these bills:

Market Price Charge	\$ 0.12030	per kWh
Market Price Adjustment	\$ 0.00819	per kWh
Purchased Power Adjustment	\$ (0.00613)	per kWh
Miscellaneous Charges	\$ (0.00683)	per kWh
System Benefits Charge	\$ 0.00166	per kWh
MFC Admin Charge - Present Rates	\$ 0.00037	per kWh
MFC Supply Charge - Present Rates	\$ 0.00044	per kWh
MFC Admin Charge - Proposed Rates	\$ 0.00032	per kWh
MFC Supply Charge - Proposed Rates*	\$ 0.00161	per kWh
MFC Transition Adjustment	\$ 0.00007	per kWh
Electric Bill Credit	\$ (21.37)	per customer month
Weighted Revenue Tax Rate - Commodity	0.252%	
Weighted Revenue Tax Rate - Delivery	0.252%	

*The MFC Supply Charge includes 50 percent of forecast net lost revenues associated with customer migration and therefore is subject to change each year based on the calculation of actual net lost revenues.

In order to only show the impact of base rate increases, annual bills under proposed rates do not reflect annual changes to the SBC, or any increases related to the EEPS charge in Case 07-M-0548.

Central Hudson Gas & Electric Corporation

Comparison of Present and Proposed Electric Rates

Small General Demand Metered Service

Service Classification No. 2 - Primary Customers

<u>Demand kW</u>	<u>Energy kWh</u>	<u>Present Rates</u>	<u>Proposed Rates</u>	<u>Change (\$)</u>	<u>Change (%)</u>
1	500	\$ 175.38	\$ 56.44	\$ (118.94)	-67.82%
2	500	\$ 180.63	\$ 62.42	\$ (118.21)	-65.44%
3	500	\$ 185.87	\$ 68.39	\$ (117.47)	-63.20%
2	750	\$ 210.56	\$ 92.63	\$ (117.92)	-56.01%
3	750	\$ 215.80	\$ 98.61	\$ (117.19)	-54.31%
5	750	\$ 226.29	\$ 110.56	\$ (115.73)	-51.14%
3	1,000	\$ 245.73	\$ 128.82	\$ (116.91)	-47.58%
4	1,000	\$ 250.97	\$ 134.79	\$ (116.18)	-46.29%
7	1,000	\$ 266.70	\$ 152.72	\$ (113.98)	-42.74%
7	2,500	\$ 446.28	\$ 333.99	\$ (112.29)	-25.16%
10	2,500	\$ 462.01	\$ 351.92	\$ (110.10)	-23.83%
17	2,500	\$ 498.72	\$ 393.74	\$ (104.98)	-21.05%
14	5,000	\$ 782.29	\$ 677.94	\$ (104.36)	-13.34%
20	5,000	\$ 813.75	\$ 713.79	\$ (99.96)	-12.28%
33	5,000	\$ 881.91	\$ 791.46	\$ (90.45)	-10.26%
29	10,000	\$ 1,459.55	\$ 1,371.80	\$ (87.75)	-6.01%
40	10,000	\$ 1,517.22	\$ 1,437.53	\$ (79.70)	-5.25%
67	10,000	\$ 1,658.79	\$ 1,598.85	\$ (59.94)	-3.61%
57	20,000	\$ 2,803.58	\$ 2,747.58	\$ (55.99)	-2.00%
80	20,000	\$ 2,924.17	\$ 2,885.01	\$ (39.16)	-1.34%
133	20,000	\$ 3,202.06	\$ 3,201.69	\$ (0.37)	-0.01%

The following rates were used in the development of these bills:

Market Price Charge	\$ 0.12030	per kWh
Market Price Adjustment	\$ 0.00819	per kWh
Purchased Power Adjustment	\$ (0.00613)	per kWh
Miscellaneous Charges	\$ (0.00683)	per kWh
System Benefits Charge	\$ 0.00166	per kWh
MFC Admin Charge - Present Rates	\$ 0.00037	per kWh
MFC Supply Charge - Present Rates	\$ 0.00044	per kWh
MFC Admin Charge - Proposed Rates	\$ 0.00032	per kWh
MFC Supply Charge - Proposed Rates*	\$ 0.00161	per kWh
MFC Transition Adjustment	\$ 0.00007	per kWh
Electric Bill Credit	\$ (169.93)	per customer month
Weighted Revenue Tax Rate - Commodity	0.252%	
Weighted Revenue Tax Rate - Delivery	0.252%	

*The MFC Supply Charge includes 50 percent of forecast net lost revenues associated with customer migration and therefore is subject to change each year based on the calculation of actual net lost revenues.

In order to only show the impact of base rate increases, annual bills under proposed rates do not reflect annual changes to the SBC, or any increases related to the EEPS charge in Case 07-M-0548.