

Exhibit DLD-1

TRANSMISSION ROW MAINTENANCE EXPENSES FOR 12-MONTHS ENDING MARCH 31, 2008 AND FORECAST FOR RATE YEAR ENDING JUNE 30, 2010

| Activity | 4/1/07- 3/31/08 Expenditures | Forecast 7/1/09 - 12/31/09 | Forecast 1/1/10 -6/30/10 | Rate Year Ending 6/30/2010 |
|---|---------------------------------|-------------------------------|-----------------------------|-------------------------------|
| Routine ROW Maintenance - Electric Transmission | 904,343 | 531,564 | 551,763 | 1,083,327 |
| Danger Tree Removal - Electric Transmission | 2,246 | 30,971 | 32,148 | 63,119 |
| Hot Spot Trimming - Electric Transmission | 85,668 | 38,925 | 40,404 | 79,329 |
| ROW Edge Reclamation - Electric Transmission | 1,081,952 | 0 | 0 | 0 |
| Legal & Environmental - Electric Transmission | 65,124 | 50,000 | 51,900 | 101,900 |
| Mowing & Access Roads - Electric Transmission | 0 | 129,750 | 134,681 | 264,431 |
| Total | \$2,139,333 | \$781,210 | \$810,896 | \$1,592,106 |

A review of the hourly contractor pricing has indicated an average yearly escalation factor of 3.8% per year.

Funding is requested for mowing and access roads beginning in July of 2009. This work will replace the ROW Edge Reclamation effort which will be completed in June of 2009.

STATE OF NEW YORK DEPARTMENT OF PUBLIC SERVICE
THREE EMPIRE STATE PLAZA, ALBANY, NY 12223-1350
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Secretary

January 7, 2008

Mr. Donald L. DuBois, Jr.
Manager, Electric T&D And Quality/Productivity
Central Hudson Gas & Electric Corporation
284 South Avenue
Poughkeepsie, New York 12601


Re: Case 27605 – The Role of Herbicides in Managing Vegetation on Electric
Transmission Rights-of-Way—Central Hudson Gas & Electric Corporation –
Revision to SystemWide Transmission Right-of-Way Management Plan.

Dear Mr. DuBois:

This is in response to your filing dated December 12, 2007 that contained revisions to Central Hudson Gas and Electric Corporation's (CHGE) Long Range Right-of-Way Management Plan (Plan), for its electric transmission system. The Staff of the Department of Public Service (Staff) has reviewed CHGE's proposed revisions. While such revisions are minor in the sense that they will not result in a significant negative impact on the environment, reliability, rates, etc.,¹ they reflect the culmination of a significant review process involving Staff and others.

CHGE's proposed minor Plan revisions are beneficial and are approved.

Sincerely,


Jaclyn A. Brillling
Secretary

cc: David Morrell
Steven Blow

¹ Had CHGE proposed major revisions, its proposal would have been referred to the Commission and a notice of proposed rulemaking soliciting comments thereon would have been published in the New York State Register.

Exhibit DLD-3

DISTRIBUTION LINE CLEARANCE EXPENSES FOR 12-MONTHS ENDING MARCH 31, 2008 AND RATE YEAR ENDING JUNE 30, 2010

| Activity | 4/1/07- 3/31/08 Expenditures | Forecast 7/1/09 - 12/31/09 | Forecast 1/1/10 -6/30/10 | Rate Year Ending 6/30/2010 |
|--|---------------------------------|-------------------------------|-----------------------------|-------------------------------|
| Trimming - Contractor Scheduled On-Road | 3,111,314 | 1,841,108 | 1,911,070 | 3,752,178 |
| Trimming - Contractor Scheduled Off-Road | 2,147,176 | 1,261,487 | 1,309,424 | 2,570,911 |
| Trimming - Contractor Danger Trees | 811,856 | 389,250 | 404,042 | 793,292 |
| Flagging Line Clearance | 634,669 | 400,215 | 415,423 | 815,638 |
| Trimming Contract - Trouble Order | 15,395 | 44,115 | 45,791 | 89,906 |
| Enhanced Line Clearance | 903,099 | 911,787 | 858,418 | 1,770,205 |
| Total | \$7,623,509 | \$4,847,962 | \$4,944,168 | \$9,792,130 |

A review of the hourly contractor pricing has indicated an average yearly escalation factor of 3.8% per year.

Funding is requested for enhanced line clearance on the worst performing circuits to improve rather than just maintain electric reliability. Based on expenditures associated with the enhanced reliability program which was funded by the Customer Benefit Fund, allocation of \$1,500,000 per year would facilitate enhanced line clearance on approximately 150 circuit miles per year. This additional \$1,500,000 has been included in the Rate Year ending June 30th of 2010 provided above.

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
PROJECTION OF TRANSMISSION ENHANCED INFRASTRUCTURE MAINTENANCE

| Function Number | PSC Account | Description of Work | Rate Year Ending June 30, 2010 |
|--------------------|----------------|--|--------------------------------------|
| 73010 | 563.00 | Routine Line Inspection - Electric Transmission includes: | |
| | | Infrared Survey Work | 10,000 |
| | | Comprehensive Ground Inspection | 95,000 |
| | | Quarterly Aerial Patrol | 70,000 |
| | | Comprehensive Aerial Inspection | 40,000 |
| | | Wire Removal & Testing | <u>13,340</u> |
| | | Total | \$228,340 |
| 74530 | 571.00 | Repair Towers, Poles, Fixtures - Electric Transmission includes: | |
| | | Tower Leg Inspections & Repairs | 23,330 |
| | | Maintenance Component of Capital Replacements | <u>157,000</u> |
| | | Total | \$180,330 |
| 74570 | 571.00 | Osmose Pole Treatment -Electric Transmission includes: | |
| | | Pole Inspection and Treatment - Osmose | 50,000 |
| | | Woodpecker Hole Repairs | 20,000 |
| | | Repair Pole Tops | <u>5,000</u> |
| | | Total | \$75,000 |
| 74630 | 571.00 | Paint Towers Electric Transmission includes: | |
| | | X Line Tower Painting (75 Structures) | 30,000 |
| | | DB, DR, 24% of E & GE Tower Painting (128 Structures) | 66,330 |
| | | N, O, & OB Tower Painting (280 Structures) | <u>120,000</u> |
| | | Total | \$216,330 |
| | | Total Transmission Enhanced Infrastructure Maintenance | <u>\$700,000</u> |