



July 31, 2008

NYS Public Service Commission
Agency Building 3
Empire State Plaza
Albany, New York 12223-1350

Dear Commissioners:

Central Hudson Gas & Electric Corporation ("Central Hudson" or "the Company") hereby submits for filing revisions to its Schedule for Electric Service, PSC No. 15-Electricity and its Schedule for Gas Service, PSC No. 12-Gas.

The tariff leaves listed on Attachment A are issued as of July 31, 2008 with an effective date of August 30, 2008, and are being filed electronically. The Company's expectation is that the Commission will issue appropriate orders suspending the effective date of the leaves through June 30, 2009 so that the proposed rates may become effective July 1, 2009. The tariffs are supported by the testimony and exhibits being filed herewith.

The Company has prepared this rate filing using the operating results, with normalization adjustments where appropriate, for the historical year ending March 31, 2008. The Company has also submitted projected operating results for the forecast rate year ending June 30, 2010.

The gas and electric revenues being produced by the existing rates are well below the level of revenues authorized by the Commission in Cases 05-E-0934 and 05-G-0935 and further below the ongoing and projected costs of providing electric and natural gas delivery service during the forecast rate year. The purpose of the present filing is to recalibrate rates and align revenues with the revenue requirements that properly reflect the costs of providing delivery services to customers. The costs incurred by the Company have been increasing as a result of inflation and supra-inflationary cost increases in inputs such as fuel and other commodities. In addition, the Company's increased capital investments during the term of the current rate plan have led to increases in depreciation expense, and the Company will be required, during the rate year and beyond, to make significant new expenditures for in-river environmental remediation at the Newburgh MGP site. After mitigation proposed by the Company, as described below, the typical residential electric bill increase (for commodity and delivery) is 3.5% and the gas bill increase (for commodity and delivery) is 7.9%.

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The Company has voluntarily mitigated the required rate increases. First, the Company has achieved significant productivity increases in its rate year forecast labor costs (salaries and benefits), which it proposes to pass along to customers through reflecting these forecast savings in the rate year revenue requirements. The cost savings amount to over \$6 million on a Company basis in the forecast rate year, inclusive of increases in the Company's labor force required by increases in its scope of activities, as described in the testimony of its witnesses. Second, the Company has limited the proposed rate of return on common equity to 10.25%, the lower bound of the range of reasonableness developed by its cost of equity witness. Third, for the electric department, the Company is proposing that the net regulatory liability remaining after offsets against regulatory assets as of June 30, 2009, which is currently estimated to be \$21.2 million, be passed back to customers during the rate year through a new bill credit mechanism. In doing so, the Company can reduce the additional electric revenues required during the rate year from \$35.4 million to \$14.2 million, and thereby offset about sixty percent of the increase. Fourth, although the opportunities to mitigate are limited on the gas department, after offsetting regulatory assets against regulatory liabilities, a net regulatory asset of \$25.4 million remains for recovery from customers. To mitigate the impact of this item on current rates, the Company proposes to reduce this customer liability through a credit from the excess depreciation reserve and to amortize the resulting balance over the remaining five-year term of the amortization established in Case 05-G-0935. By doing so, the Company can reduce the projected gas rate increase to \$14.7 million.

The Company is not proposing any structural changes to its electric or natural gas tariffs, since they were restructured in the 2006 rate plan into fully unbundled delivery service rates applicable to all customers, whether they purchase their commodity supply from Central Hudson or another supplier. The tariffs continue, with minor recommended changes, the existing purchased power recovery mechanisms to recover the cost of purchased energy supplies for those customers that elect to have Central Hudson provide them with this service. Similarly, the gas tariffs continue use of Gas Cost Adjustment to recover the cost of purchased natural gas, and other gas cost components for those customers who elect to have Central Hudson provide them with gas supply service. Additionally, the Company is not proposing any modifications to any customer service fees, such as reconnection charges. As is required by the Commission, the Company is proposing revenue decoupling mechanisms for its electric and gas delivery services.

Embedded cost of service studies for the historical period, as well as for the forecast rate year were conducted for electric and gas operations to establish rates of return for individual customer classes. Based on the indicated class rates of return, the individual customer classes were targeted to be within plus or minus 15 percent of the system average rate of return. The incremental revenue required to meet the full revenue requirement was then allocated to customer classes based on delivery revenues. Increases to individual classes were limited to no greater than 1.25 times the system average for electric classes and 1.50 times for natural gas classes and not less

than 0.5 times the overall change for gas and not less than 0.75 times the overall change for electric. Customer charges were increased to be more in line with, although still significantly below, embedded costs, and energy and demand delivery rates increased accordingly.

Central Hudson's electric and gas rates have been previously separated into fully unbundled delivery and commodity components to facilitate retail competition. Retail access supply choice is fully available for all of Central Hudson's customers.

During the current rate plan, Central Hudson will have invested over \$225 million in electric and gas system infrastructure improvements to its delivery systems. . Central Hudson respectfully submits that the rate increases being requested are necessary to continue to improve our aging delivery infrastructure, so that we can continue to maintain reliability and customer satisfaction. In this context, it should be noted that the customer service, electric reliability and gas safety provisions of the current rate plan will continue until changed by the Commission. Central Hudson is not proposing changes to these provisions, but has proposed to provide additional funding for additional gas leak repairs during the forecast rate year. In addition, although generally supportive of the implementation of Advanced Metering technology, Central Hudson has not been able to propose any Automatic Metering Infrastructure initiatives at this time due to the ongoing pendency of the Commission proceeding to define requisite attributes of preferred AMI systems.

Central Hudson has previously expressed its interest in implementing energy efficiency programs in its service territory in response to the expressed desires of its customers. Consistent with that interest, the Company has included in this filing a suite of three "expedited" utility energy efficiency programs, additional electric, gas and low income program proposals for utility administration and a set-aside for proposals from independent bid-in administrators that, in aggregate, are designed to achieve the 91 GWH in energy savings through 2011 specified for Central Hudson in the Commission's June 23, 2008 Order in the generic energy efficiency portfolio case. However, the Commission's Order did not specify how these programs should be funded. In designing these programs, the Company has assumed that funding will occur through an SBC mechanism. These proposals are made in this case for two reasons: to begin the attainment of the 91 GWH goal as soon as possible and to assure that, should funding for utility energy efficiency programs not occur through the SBC mechanism, it will be feasible to provide for all appropriate energy efficiency costs as part of the rates that will be established in these cases.

Procedural Matters

Fifteen copies of the prepared written testimony and exhibits, which comprise the Company's direct case in support of this filing, are also submitted herewith. The Company has also developed additional forecast financial information for the 12-month periods ending June 30, 2011 and 2012, as shown in the separate volume entitled "Additional Information."

Notices of this filing will be published in newspapers in accordance with 16 NYCRR 720-8.1 and 270.70 and proof of publication will be submitted upon completion. In addition, the Company will issue appropriate bill inserts in accordance with 16 NYCRR 720-9.1 and 270.80.

Acknowledgment of the receipt of this letter is requested and a triplicate copy together with a return envelope is enclosed for that purpose.

Very truly yours,



Michael L. Mosher
Vice President –
Regulatory Affairs

cc: Active Parties to 00-E-1273, 00-G-1274, 05-E-0934, and 05-G-0935
Robert J. Glasser – Thompson Hine LLP

Attachment A

PSC No. 15 – Electricity

2 nd Revised Leaf No. 53.7	9 th Revised Leaf No. 205
9 th Revised Leaf No. 104	7 th Revised Leaf No. 205.1
8 th Revised Leaf No. 105	1 st Revised Leaf No. 205.2
4 th Revised Leaf No. 107	7 th Revised Leaf No. 206
7 th Revised Leaf No. 109	6 th Revised Leaf No. 206.1
3 rd Revised Leaf No. 133	3 rd Revised Leaf No. 206.2
6 th Revised Leaf No. 134	6 th Revised Leaf No. 207
4 th Revised Leaf No. 135	11 th Revised Leaf No. 210
2 nd Revised Leaf No. 135.1	8 th Revised Leaf No. 211
5 th Revised Leaf No. 136	4 th Revised Leaf No. 211.1
5 th Revised Leaf No. 137	8 th Revised Leaf No. 217
7 th Revised Leaf No. 138	9 th Revised Leaf No. 218
5 th Revised Leaf No. 139	6 th Revised Leaf No. 218.1
2 nd Revised Leaf No. 163.5.1	3 rd Revised Leaf No. 218.2
3 rd Revised Leaf No. 163.5.2	7 th Revised Leaf No. 219
Original Leaf No. 163.5.3	9 th Revised Leaf No. 220
8 th Revised Leaf No. 165	6 th Revised Leaf No. 221
5 th Revised Leaf No. 165.1	8 th Revised Leaf No. 222
9 th Revised Leaf No. 169	5 th Revised Leaf No. 222.1
6 th Revised Leaf No. 169.1	4 th Revised Leaf No. 222.2
1 st Revised Leaf No. 169.2	6 th Revised Leaf No. 226
8 th Revised Leaf No. 178	4 th Revised Leaf No. 231
3 rd Revised Leaf No. 179	8 th Revised Leaf No. 246
6 th Revised Leaf No. 184.2.1	9 th Revised Leaf No. 246.1
7 th Revised Leaf No. 185	9 th Revised Leaf No. 247
9 th Revised Leaf No. 186	3 rd Revised Leaf No. 248
6 th Revised Leaf No. 186.1	5 th Revised Leaf No. 262
11 th Revised Leaf No. 194	3 rd Revised Leaf No. 272.7
3 rd Revised Leaf No. 196	

PSC No. 12 – Gas

7th Revised Leaf No. 68
6th Revised Leaf No. 72
3rd Revised Leaf No. 121
8th Revised Leaf No. 124.1
11th Revised Leaf No. 126
8th Revised Leaf No. 126.1
10th Revised Leaf No. 149
6th Revised Leaf No. 151
6th Revised Leaf No. 152
5th Revised Leaf No. 153
6th Revised Leaf No. 158
5th Revised Leaf No. 171
5th Revised Leaf No. 172
7th Revised Leaf No. 181
10th Revised Leaf No. 186
9th Revised Leaf No. 188
10th Revised Leaf No. 191
7th Revised Leaf No. 193
3rd Revised Leaf No. 195
9th Revised Leaf No. 206
4th Revised Leaf No. 212

***ADDITIONAL
INFORMATION***

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

INDEX OF ADDITIONAL INFORMATION

RATE YEAR #2- TWELVE MONTHS ENDED JUNE 30, 2011

AND

RATE YEAR #3 - TWELVE MONTHS ENDED JUNE 30, 2012

Electric Income Statement – Twelve Months Ending June 30, 2011 (RY#2)

Electric Income Statement – Twelve Months Ending June 30, 2012 (RY#3)

Gas Income Statement – Twelve Months Ending June 30, 2011 (RY#2)

Gas Income Statement – Twelve Months Ending June 30, 2012 (RY#3)

Rate Base – Summary; Deferred Charges; Deferred Federal Income Taxes;
Deferred State Income Taxes and Working Capital

Financial Requirements – Cash Requirements; Cash Construction Expenditures;
Financing Program; Average Cost of Capital

Electric Sales, Base Delivery Revenues & Customers

Gas Sales, Base Delivery Revenues & Customers

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

ELECTRIC INCOME STATEMENT

RATE YEAR #2

TWELVE MONTHS ENDED JUNE 30, 2011

Central Hudson Gas & Electric Corporation
Electric Operations Income Statement
and Rate of Return for Periods Indicated
(\$000)

Twelve Months Ending June 30, 2011 (Rate Year 2)

	Before Proposed Rate Moderation & Rate Change	Rate Increase Before Moderators	Rate Year 2 Before Rate Moderators	Effect of Prior Year Increase	With Moderation & Before Proposed Rate Change	Impact of Proposed Rate Change	Rate Year 2 at Proposed Rates
Operating Revenues							
Own Territory Delivery Revenues	\$216,284	\$54,198	\$270,482	\$35,339	\$251,623	\$16,714	\$268,336
ECAM Revenues	0		0	0	0		0
SBC & RPS Surcharge Revenues	0		0	0	0		0
Subtotal - Delivery Rates	216,284	54,198	270,482	35,339	251,623	16,714	268,336
Resale Revenues	0		0	0	0		0
Other Operating Revenues	6,743		6,743	0	6,743		6,743
Total Operating Revenues	223,027	54,198	277,225	35,339	258,366	16,714	275,079
Operating Expenses							
Fuel	0		0	0	0		0
Purchased Power	0		0	0	0		0
System Benefits and Renewable Portfolio Charge	0		0	0	0		0
CBA - Economic Development	0		0	0	0		0
CBA - Competitive Metering Initiative	0		0	0	0		0
Production Maintenance	272		272	0	272		272
Right of Way Maintenance - Transmission	1,653		1,653	0	1,653		1,653
Right of Way Maintenance - Distribution	10,076		10,076	0	10,076		10,076
Labor	48,548		48,548	0	48,548		48,548
Research and Development	1,887		1,887	0	1,887		1,887
Expenses Projected Based on Inflation	9,624		9,624	0	9,624		9,624
Miscellaneous General Expenses	3,133		3,133	0	3,133		3,133
Transportation - Depreciation	1,805		1,805	0	1,805		1,805
Transportation - Fuel	1,544		1,544	0	1,544		1,544
Fringe Benefits	6,549		6,549	0	6,549		6,549
Other Post Employee Benefits	4,123		4,123	0	4,123		4,123
Pension Plan	8,169		8,169	0	8,169		8,169
Contract Rents	1,892		1,892	0	1,892		1,892
Uncollectible Accounts	1,257	309	1,566	201	1,458	95	1,554
Regulatory Commission Expenses	1,894		1,894	0	1,894		1,894
Information Technology Expense	2,131		2,131	0	2,131		2,131
Other Operating Insurance	1,280		1,280	0	1,280		1,280
Telephone	1,919		1,919	0	1,919		1,919
Legal Services	2,454		2,454	0	2,454		2,454
Special Services	1,320		1,320	0	1,320		1,320
Injuries and Damages	2,065		2,065	0	2,065		2,065
Storm Restoration	4,705		4,705	0	4,705		4,705
Environmental	468		468	0	468		468
Enhanced Powerful Opportunities Program	1,469		1,469	0	1,469		1,469
Expenses Allocated to Affiliates	(689)		(689)	0	(689)		(689)
Stray Voltage Testing	2,086		2,086	0	2,086		2,086
MGP Remediation Cost Recovery	8,552		8,552	0	8,552		8,552
Bill Print & Mail to Customer	630		630	0	630		630
Informational & Institutional Advertising	501	38	539	25	526	12	537
Energy Efficiency Program	0		0	0	0		0
Transmission Enhanced Infrastructure Maintenance	700		700	0	700		700
Transmission Sag Mitigation	1,100		1,100	0	1,100		1,100
Economic Development	213		213	0	213		213
Competition Education Program	298		298	0	298		298
Total Operating Expenses	133,628	347	133,975	226	133,854	107	133,961
Other Deductions							
Variable Rate Debt Interest Overcollection	0		0	0	0		0
Amort of Preferred Redemption Premium	0		0	0	0		0
Property Taxes	21,671		21,671	0	21,671		21,671
Revenue Taxes	3,428	1,347	4,775	0	3,428	415	3,843
Payroll Taxes	3,615		3,615	0	3,615		3,615
Other Taxes	1,458		1,458	0	1,458		1,458
Accretion	0		0	0	0		0
Depreciation	30,068		30,068	0	30,068		30,068
Total Other Deductions	60,240	1,347	61,587	0	60,240	415	60,655
Federal Income Taxes	4,000	17,072	21,072	11,519	15,519	5,265	20,783
State Income Taxes	159	3,728	3,886	2,515	2,674	1,150	3,823
Total Income Taxes	4,158	20,800	24,958	14,034	18,192	6,414	24,607
Total Operating Revenue Deductions	198,026	22,493	220,520	14,260	212,287	6,936	219,223
Operating Income	25,001	31,705	56,705	21,078	46,079	9,777	55,856
Rate Base	710,322		710,322	(10,640)	699,682		699,682
Rate of Return	3.52%		7.98%		6.59%		7.98%

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

ELECTRIC INCOME STATEMENT

RATE YEAR #3

TWELVE MONTHS ENDED JUNE 30, 2012

Central Hudson Gas & Electric Corporation
Electric Operations Income Statement
and Rate of Return for Periods Indicated
(\$'000)

Twelve Months Ending June 30, 2012 (Rate Year 3)

	Before Proposed Rate Moderation & Rate Change	Rate Increase Before Moderators	Rate Year 3 Before Rate Moderators	Effect of Prior Year Increases	With Moderation & Before Proposed Rate Change	Impact of Proposed Rate Change	Rate Year 3 at Proposed Rates
Operating Revenues							
Own Territory Delivery Revenues	\$215,269	\$58,557	\$273,826	\$51,898	\$267,167	\$5,409	\$272,576
ECAM Revenues	0		0	0	0		0
SBC & RPS Surcharge Revenues	0		0	0	0		0
Subtotal - Delivery Rates	215,269	58,557	273,826	51,898	267,167	5,409	272,576
Resale Revenues	0		0	0	0		0
Other Operating Revenues	6,729		6,729	0	6,729		6,729
Total Operating Revenues	221,998	58,557	280,555	51,898	273,896	5,409	279,305
Operating Expenses							
Fuel	0		0	0	0		0
Purchased Power	0		0	0	0		0
System Benefits and Renewable Portfolio Charge	0		0	0	0		0
CBA - Economic Development	0		0	0	0		0
CBA - Competitive Metering Initiative	0		0	0	0		0
Production Maintenance	238		238	0	238		238
Right of Way Maintenance - Transmission	1,715		1,715	0	1,715		1,715
Right of Way Maintenance - Distribution	10,459		10,459	0	10,459		10,459
Labor	50,355		50,355	0	50,355		50,355
Research and Development	1,884		1,884	0	1,884		1,884
Expenses Projected Based on Inflation	9,825		9,825	0	9,825		9,825
Miscellaneous General Expenses	3,179		3,179	0	3,179		3,179
Transportation - Depreciation	1,902		1,902	0	1,902		1,902
Transportation - Fuel	1,729		1,729	0	1,729		1,729
Fringe Benefits	6,917		6,917	0	6,917		6,917
Other Post Employee Benefits	3,246		3,246	0	3,246		3,246
Pension Plan	4,251		4,251	0	4,251		4,251
Contract Rents	1,902		1,902	0	1,902		1,902
Uncollectible Accounts	1,251	334	1,585	296	1,547	31	1,578
Regulatory Commission Expenses	2,047		2,047	0	2,047		2,047
Information Technology Expense	2,345		2,345	0	2,345		2,345
Other Operating Insurance	1,311		1,311	0	1,311		1,311
Telephone	1,959		1,959	0	1,959		1,959
Legal Services	2,505		2,505	0	2,505		2,505
Special Services	1,346		1,346	0	1,346		1,346
Injuries and Damages	2,128		2,128	0	2,128		2,128
Storm Restoration	4,804		4,804	0	4,804		4,804
Environmental	527		527	0	527		527
Enhanced Powerful Opportunities Program	1,813		1,813	0	1,813		1,813
Expenses Allocated to Affiliates	(703)		(703)	0	(703)		(703)
Stray Voltage Testing	2,151		2,151	0	2,151		2,151
MGP Remediation Cost Recovery	5,063		5,063	0	5,063		5,063
Bill Print & Mail to Customer	660		660	0	660		660
Informational & Institutional Advertising	501	41	542	36	537	4	541
Energy Efficiency Program	0		0	0	0		0
Transmission Enhanced Infrastructure Maintenan	700		700	0	700		700
Transmission Sag Mitigation	1,100		1,100	0	1,100		1,100
Economic Development	213		213	0	213		213
Competition Education Program	298		298	0	298		298
Total Operating Expenses	129,621	375	129,996	332	129,953	35	129,988
Other Deductions							
Variable Rate Debt Interest Overcollection	0		0	0	0		0
Amort of Preferred Redemption Premium	0		0	0	0		0
Property Taxes	22,374		22,374	0	22,374		22,374
Revenue Taxes	3,424	1,455	4,879	1,290	4,714	134	4,848
Payroll Taxes	3,747		3,747	0	3,747		3,747
Other Taxes	1,497		1,497	0	1,497		1,497
Accretion	0		0	0	0		0
Depreciation	32,134		32,134	0	32,134		32,134
Total Other Deductions	63,176	1,455	64,631	1,290	64,466	134	64,600
Federal Income Taxes	3,552	18,445	21,997	16,453	20,005	1,704	21,709
State Income Taxes	(59)	4,028	3,968	3,593	3,533	372	3,906
Total Income Taxes	3,493	22,472	25,965	20,046	23,539	2,076	25,615
Total Operating Revenue Deductions	196,290	24,302	220,592	21,668	217,958	2,245	220,203
Operating Income	25,708	34,254	59,963	30,230	55,938	3,164	59,102
Rate Base	741,382		741,382	(10,640)	730,742		730,742
Rate of Return	3.47%		8.09%		7.65%		8.09%

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

GAS INCOME STATEMENT

RATE YEAR #2

TWELVE MONTHS ENDED JUNE 30, 2011

Central Hudson Gas & Electric Corporation
Gas Operations Income Statement
and Rate of Return for Periods Indicated
(\$000)

Twelve Months Ending June 30, 2011 (Rate Year 2)

	Before Proposed Rate Moderation & Rate Change	Rate Increase Before Moderators	Rate Year 2 Before Rate Moderators	Effect of Prior Year Increases	With Moderation & Before Proposed Rate Change	Impact of Proposed Rate Change	Rate Year 2 at Proposed Rates
Operating Revenues							
Own Territory Delivery Revenues	\$53,423	\$17,497	\$70,920	\$15,071	\$68,494	\$2,752	\$71,246
GSC Revenues	0		0	0	0		0
Subtotal - Own Territory Revenues	53,423	17,497	70,920	15,071	68,494	2,752	71,246
Resale Revenues	0		0	0	0		0
Interruptible & Sales to Generators	1,000		1,000	0	1,000		1,000
Other Operating Revenues	1,081		1,081	0	1,081		1,081
Total Operating Revenues	55,504	17,497	73,001	15,071	70,575	2,752	73,327
Operating Expenses							
Purchased Natural Gas	0		0	0	0		0
Liquified Petroleum Gas	0		0	0	0		0
Labor	11,573		11,573	0	11,573		11,573
Research and Development	335		335	0	335		335
Expenses Projected Based on Inflation	3,240		3,240	0	3,240		3,240
Miscellaneous General Expenses	616		616	0	616		616
Transportation - Depreciation	361		361	0	361		361
Transportation - Fuel	318		318	0	318		318
Fringe Benefits	1,447		1,447	0	1,447		1,447
Other Post Employee Benefits (OPEB)	927		927	0	927		927
Pension Plan	1,791		1,791	0	1,791		1,791
Environmental	82		82	0	82		82
Contract Rents	133		133	0	133		133
Uncollectible Accounts	628	198	826	170	798	31	829
Regulatory Commission Expenses	518		518	0	518		518
Information Technology Expense	401		401	0	401		401
Other Operating Insurance	194		194	0	194		194
Telephone	296		296	0	296		296
Legal Services	1,012		1,012	0	1,012		1,012
Special Services	371		371	0	371		371
Injuries and Damages	430		430	0	430		430
Enhanced Powerful Opportunities Program	259		259	0	259		259
Expenses Allocated to Affiliates	(122)		(122)	0	(122)		(122)
CBA - Economic Development	0		0	0	0		0
MGP Remediation Cost Recovery	1,509		1,509	0	1,509		1,509
Informational & Institutional Advertising	129	12	141	11	140	2	141
Bill Print & Mail to Customer	111		111	0	111		111
Excess Cost of Removal	259		259	0	259		259
Gas Leak Repairs - Distribution Main	1,931		1,931	0	1,931		1,931
Energy Efficiency Program	0		0	0	0		0
Economic Development	38		38	0	38		38
Competition Education Program	53		53	0	53		53
Recovery of Net Regulatory Assets	4,205		4,205	0	4,205		4,205
Total Operating Expenses	33,045	210	33,255	181	33,226	33	33,259
Other Deductions							
Variable Rate Debt Interest Overcollection	0		0	0	0		0
Amort of Preferred Redemption Premium	0		0	0	0		0
Property Taxes	5,775		5,775	0	5,775		5,775
Revenue Taxes	974	521	1,495	449	1,423	82	1,505
Payroll Taxes	813		813	0	813		813
Other Taxes	311		311	0	311		311
Accretion	0		0	0	0		0
Depreciation	7,871		7,871	0	7,871		7,871
Total Other Deductions	15,744	521	16,265	449	16,193	82	16,275
Federal Income Taxes	1,337	5,451	6,789	4,669	6,006	857	6,864
State Income Taxes	195	1,190	1,386	1,020	1,215	187	1,402
Total Income Taxes	1,533	6,642	8,174	5,689	7,221	1,045	8,266
Total Operating Revenue Deductions	50,322	7,373	57,694	6,318	56,640	1,160	57,799
Operating Income	5,182	10,124	15,307	8,753	13,935	1,592	15,528
Rate Base	191,739		191,739	2,769	194,508		194,508
Rate of Return	2.70%		7.98%		7.16%		7.98%

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

GAS INCOME STATEMENT

RATE YEAR #3

TWELVE MONTHS ENDED JUNE 30, 2012

Central Hudson Gas & Electric Corporation
Gas Operations Income Statement
and Rate of Return for Periods Indicated
(\$'000)

Twelve Months Ending June 30, 2012 (Rate Year 3)

	Before Proposed Rate Moderation & Rate Change	Rate Increase Before Moderators	Rate Year 3 Before Rate Moderators	Effect of Prior Year Increases	With Moderation & Before Proposed Rate Change	Impact of Proposed Rate Change	Rate Year 3 at Proposed Rates
Operating Revenues							
Own Territory Delivery Revenues	\$54,297	\$17,305	\$71,602	\$18,199	\$72,496	(\$1,130)	\$71,366
GSC Revenues	0		0	0	0		0
Subtotal - Own Territory Revenues	54,297	17,305	71,602	18,199	72,496	(1,130)	71,366
Resale Revenues	0		0	0	0		0
Interruptible & Sales to Generators	1,000		1,000	0	1,000		1,000
Other Operating Revenues	1,097		1,097	0	1,097		1,097
Total Operating Revenues	56,394	17,305	73,699	18,199	74,593	(1,130)	73,463
Operating Expenses							
Purchased Natural Gas	0		0	0	0		0
Liquified Petroleum Gas	0		0	0	0		0
Labor	12,003		12,003	0	12,003		12,003
Research and Development	365		365	0	365		365
Expenses Projected Based on Inflation	3,308		3,308	0	3,308		3,308
Miscellaneous General Expenses	624		624	0	624		624
Transportation - Depreciation	381		381	0	381		381
Transportation - Fuel	356		356	0	356		356
Fringe Benefits	1,529		1,529	0	1,529		1,529
Other Post Employee Benefits (OPEB)	730		730	0	730		730
Pension Plan	910		910	0	910		910
Environmental	84		84	0	84		84
Contract Rents	136		136	0	136		136
Uncollectible Accounts	638	196	834	206	844	(13)	831
Regulatory Commission Expenses	576		576	0	576		576
Information Technology Expense	433		433	0	433		433
Other Operating Insurance	199		199	0	199		199
Telephone	302		302	0	302		302
Legal Services	1,033		1,033	0	1,033		1,033
Special Services	379		379	0	379		379
Injuries and Damages	442		442	0	442		442
Enhanced Powerful Opportunities Program	319		319	0	319		319
Expenses Allocated to Affiliates	(124)		(124)	0	(124)		(124)
CBA - Economic Development	0		0	0	0		0
MGP Remediation Cost Recovery	893		893	0	893		893
Informational & Institutional Advertising	130	12	142	13	143	(1)	142
Bill Print & Mail to Customer	116		116	0	116		116
Excess Cost of Removal	268		268	0	268		268
Gas Leak Repairs - Distribution Main	1,760		1,760	0	1,760		1,760
Energy Efficiency Program	0		0	0	0		0
Economic Development	38		38	0	38		38
Competition Education Program	53		53	0	53		53
Recovery of Net Regulatory Assets	4,205		4,205	0	4,205		4,205
Total Operating Expenses	32,086	208	32,294	218	32,304	(14)	32,291
Other Deductions							
Variable Rate Debt Interest Overcollection	0		0	0	0		0
Amort of Preferred Redemption Premium	0		0	0	0		0
Property Taxes	5,905		5,905	0	5,905		5,905
Revenue Taxes	990	515	1,505	0	990	(34)	956
Payroll Taxes	842		842	0	842		842
Other Taxes	342		342	0	342		342
Accretion	0		0	0	0		0
Depreciation	8,332		8,332	0	8,332		8,332
Total Other Deductions	16,411	515	16,926	0	16,411	(34)	16,377
Federal Income Taxes	1,665	5,392	7,057	5,819	7,484	(352)	7,132
State Income Taxes	253	1,177	1,430	1,271	1,523	(77)	1,446
Total Income Taxes	1,918	6,569	8,487	7,089	9,007	(429)	8,578
Total Operating Revenue Deductions	50,415	7,292	57,707	7,308	57,722	(476)	57,246
Operating Income	5,979	10,013	15,993	10,891	16,870	(654)	16,217
Rate Base	197,732		197,732	2,769	200,501		200,501
Rate of Return	3.02%		8.09%		8.41%		8.09%

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

RATE BASE

RATE YEAR #2- TWELVE MONTHS ENDED JUNE 30, 2011

AND

RATE YEAR #3 - TWELVE MONTHS ENDED JUNE 30, 2012

Schedule A	-	Summary
Schedule B	-	Deferred Charges
Schedule C	-	Deferred Federal Taxes
Schedule D	-	Deferred State Taxes
Schedule E	-	Working Capital

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
RATE BASE SUMMARY - RATE YEARS #2 & #3
(\$000)

	Twelve-Month Average for the Period Ended June 30, 2011			Twelve-Month Average for the Period Ended June 30, 2012		
	Electric	Gas	Corporate	Electric	Gas	Corporate
Book Cost of Utility Plant	\$1,090,602	\$316,317	\$1,406,919	\$1,145,981	\$331,084	\$1,477,065
Less: Accumulated Provision for Depreciation and Amortization	(348,184)	(110,513)	(458,697)	(364,483)	(116,416)	(480,899)
Net Plant	742,418	205,804	948,222	781,498	214,668	996,166
Noninterest-Bearing Construction Work in Progress	38,627	10,020	48,647	38,422	9,859	48,281
Preliminary Survey & Investigation	0	0	0	0	0	0
Customer Advances for Undergrounding	(1,434)	(1)	(1,435)	(1,434)	(1)	(1,435)
Deferred Charges	9,950	2,850	12,800	9,625	2,743	12,368
Accumulated Deferred Federal Taxes	(115,398)	(35,721)	(151,119)	(121,719)	(37,979)	(159,698)
Accumulated Deferred State Taxes	(6,758)	(1,645)	(8,403)	(7,762)	(1,944)	(9,706)
Working Capital	36,158	8,297	44,455	35,993	8,251	44,244
Unadjusted Rate Base	703,563	189,604	893,167	734,623	195,597	930,220
Capitalization Adjustment to Rate Base	6,759	2,135	8,894	6,759	2,135	8,894
Rate Base	\$710,322	\$191,739	\$902,061	\$741,382	\$197,732	\$939,114

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
RATE BASE - DEFERRED CHARGES (RATE YEARS #2 & #3)
(\$000)

	Twelve-Month Average for the Period Ended June 30, 2011			Twelve-Month Average for the Period Ended June 30, 2012		
	Electric	Gas	Corporate	Electric	Gas	Corporate
MTA Tax	787	112	899	787	112	899
Unamortized Debt Expense	2,968	937	3,905	3,060	966	4,026
Unamortized Discount Long-Term Debt	37	12	49	35	11	46
Deferred Revenues - Attachment Rents	(450)	0	(450)	(450)	0	(450)
Executive Deferred Compensation Plan	2,131	376	2,507	2,165	382	2,547
Unamortized Loss on Reacquired Debt	3,323	1,049	4,372	2,943	929	3,872
Preferred Stock Costs & Redemption Premium	1,154	364	1,518	1,085	343	1,428
Total Deferred Charges	\$9,950	\$2,850	\$12,800	\$9,625	\$2,743	\$12,368

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 RATE BASE - DEFERRED FEDERAL INCOME TAXES (RATE YEARS #2 & #3)
 (\$000)

	Twelve-Month Average for the Period Ended June 30, 2011			Twelve-Month Average for the Period Ended June 30, 2012		
	Electric	Gas	Corporate	Electric	Gas	Corporate
Investment Tax Credit	(818)	(164)	(982)	(609)	(109)	(718)
Contributions in Aid of Construction	4,277	1,416	5,693	4,546	1,380	5,926
Unbilled Revenue	9,144	4,956	14,100	9,144	4,956	14,100
Construction Overheads	(457)	0	(457)	(348)	0	(348)
MTA Tax	(276)	(39)	(315)	(276)	(39)	(315)
Deferred Avoided Cost Interest Capitalized	1,035	282	1,317	1,005	277	1,282
Deferred Revenues - Attachment Rents	158	0	158	158	0	158
Bonds Redeemed	(685)	(216)	(901)	(584)	(185)	(769)
Cost of Removal	(2,827)	(429)	(3,256)	(3,175)	(422)	(3,597)
Repair Allowance	(10,244)	0	(10,244)	(10,187)	0	(10,187)
Normalized Depreciation	(117,217)	(41,522)	(158,739)	(123,841)	(43,834)	(167,675)
ACRS Method Change	(8)	(5)	(13)	0	(3)	(3)
Use of CBA - Capital Reliability Program	1,593	0	1,593	1,593	0	1,593
MACRS - Capital Reliability Program	927	0	927	855	0	855
Total Deferred Federal Taxes	(\$115,398)	(\$35,721)	(\$151,119)	(\$121,719)	(\$37,979)	(\$159,698)

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 RATE BASE - DEFERRED STATE INCOME TAXES (RATE YEARS #2 & #3)
 (\$000)

	Twelve-Month Average for the Period Ended June 30, 2011			Twelve-Month Average for the Period Ended June 30, 2012		
	Electric	Gas	Corporate	Electric	Gas	Corporate
Normalized Depreciation	(\$7,048)	(\$2,165)	(\$9,213)	(\$8,026)	(\$2,464)	(\$10,490)
MTA Tax	(6)	0	(6)	(6)	0	(6)
Deferred Avoided Cost Interest Capitalized	74	18	92	77	19	96
Deferred Revenues - Attachment Rents	21	0	21	21	0	21
Bonds Redeemed	(77)	(24)	(101)	(70)	(22)	(92)
Cost of Removal	(371)	(57)	(428)	(417)	(56)	(473)
Repair Allowance	(880)	0	(880)	(903)	0	(903)
Contributions in Aid of Construction	472	168	640	519	164	683
Unbilled Revenue	648	415	1,063	648	415	1,063
Use of Customer Benefits Acct - Capital Reliability Program	222	0	222	222	0	222
MACRS - Capital Reliability Program	187	0	187	173	0	173
Total Deferred State Taxes	(\$6,758)	(\$1,645)	(\$8,403)	(\$7,762)	(\$1,944)	(\$9,706)

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
RATE BASE - WORKING CAPITAL (RATE YEARS #2 & #3)
(\$000)

DESCRIPTION	Twelve-Month Average for the Period Ended June 30, 2011			Twelve-Month Average for the Period Ended June 30, 2012		
	Electric	Gas	Corporate	Electric	Gas	Corporate
Other Materials and Supplies	\$6,278	\$1,261	\$7,539	\$6,410	\$1,287	\$7,697
<u>Prepayments:</u>						
Prepaid Property Taxes	6,525	1,735	8,260	6,733	1,790	8,523
Prepaid Insurance	1,099	194	1,293	1,122	198	1,320
Other Prepayments	1,854	327	2,181	1,893	334	2,227
Total Prepayment Working Capital	9,478	2,256	11,734	9,748	2,322	12,070
O & M Cash Working Capital	20,402	4,780	25,182	19,835	4,642	24,477
Total Working Capital	\$36,158	\$8,297	\$44,455	\$35,993	\$8,251	\$44,244

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

FINANCIAL REQUIREMENTS

RATE YEAR #2- TWELVE MONTHS ENDED JUNE 30, 2011

AND

RATE YEAR #3 - TWELVE MONTHS ENDED JUNE 30, 2012

- Schedule A - Cash Requirements
- Schedule B - Cash Construction Expenditures
- Schedule C - Financing Program
- Schedule D - Average Cost of Capital – Rate Year #2
- Schedule E - Average Cost of Capital – Rate Year #3

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
FORECAST OF CASH REQUIREMENTS
TWELVE MONTHS ENDING JUNE 30, 2011 AND 2012
(\$000)

	<u>6/30/2011</u>	<u>6/30/2012</u>
<u>Construction Expenditures</u>		
Cash Construction Expenditures	\$ <u>91,700</u>	\$ <u>92,100</u>
<u>Internal Funds Available</u>		
Depreciation Accruals		
Charged to Depreciation Expense	34,300	36,000
Charged to Other Income Accounts	<u>3,500</u>	<u>3,200</u>
Total	37,800	39,200
Deferred Federal Income Taxes - Net	(3,700)	(3,700)
Retained Earnings	23,300	24,300
AFDC	(800)	(900)
Pension Carrying Charges	(3,000)	(3,100)
OPEB Carrying Charges	4,500	5,000
MGP Remediation Carrying Charge	-	-
Net Pension Accrual & Deferral	<u>15,000</u>	<u>9,800</u>
Total Internal Funds	73,100	70,600
<u>Balance of Construction Requirements to be Financed</u>	18,600	21,500
<u>Mandatory Refunding of Long Term Debt</u>	24,000	36,000
<u>Other Cash Requirements</u>		
Pension and OPEB Contributions	10,000	10,000
Other	<u>(2,000)</u>	<u>(800)</u>
Total	8,000	9,200
Total Cash Requirements	<u><u>50,600</u></u>	<u><u>66,700</u></u>

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
FORECAST OF CASH CONSTRUCTION EXPENDITURES
TWELVE MONTHS ENDING JUNE 30, 2011 and 2012
(\$000)

	<u>Twelve Months Ending</u>	
	<u>6/30/2011</u>	<u>6/30/2012</u>
Cash Construction Expenditures: (a)		
Electric Department	\$ 61,900	\$ 65,200
Gas Department	16,300	14,800
Common Department	<u>13,500</u>	<u>12,100</u>
Total Program	<u>\$ 91,700</u>	<u>\$ 92,100</u>

(a) Excluding allowance for funds used during construction, a non-cash item.

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
FINANCING PROGRAM
TWELVE MONTHS ENDING JUNE 30, 2011 AND 2012
(\$000)

	<u>6/30/2011</u>	<u>6/30/2012</u>
<u>Cash Requirements</u>	<u>\$ 50,600</u>	<u>\$ 66,700</u>
<u>Financing Program</u>		
Unsecured Medium Term Notes	53,000	59,000
Tax Exempt Debt	-	-
Preferred Stock	-	-
Common Stock	-	-
Short Term Debt	<u>(2,400)</u>	<u>7,700</u>
Total	<u>\$ 50,600</u>	<u>\$ 66,700</u>
<u>Short Term Debt Outstanding</u>		
Outstanding at Beginning of Year	\$ 34,900	\$ 32,500
Increase (Decrease) During Year	<u>(2,400)</u>	<u>7,700</u>
Outstanding at End of Year	<u>\$ 32,500</u>	<u>\$ 40,200</u>

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
AVERAGE COST OF CAPITAL
FOR THE TWELVE MONTHS ENDING JUNE 30, 2011
(\$000)

	Amount (1)	Percent of Capitalization (2)	Cost Rate (3)	Weighted Cost of Capital (4)
Long Term Debt	\$ 474,783	49.1%	5.97%	2.93%
Customer Deposits	6,359	0.7%	3.75%	0.02%
Preferred Stock	21,027	2.2%	5.05%	0.11%
Common Equity	<u>464,196</u>	<u>48.0%</u>	10.25%	<u>4.92%</u>
Total	<u>\$ 966,364</u>	<u>100.00%</u>		<u>7.98%</u>

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
PREFERRED STOCK - AVERAGE CAPITALIZATION AND COST
FOR THE TWELVE MONTHS ENDING JUNE 30, 2011
(\$000)

	Dividend Rate % (1)	Principal Amount Outstanding 6/30/2010 (2)	Charges During Rate Year (3)	Average Amount Outstanding During Rate Year (4)	Dividend Amount During Rate Year (5)	Percent (6)
Fixed Rate:	4.50	\$ 7,029	\$ -	\$ 7,029	\$ 316	
	4.75	1,998	-	1,998	95	
	4.35	6,000	-	6,000	261	
	4.96	6,000	-	6,000	298	
Total				<u>\$ 21,027</u>	<u>\$ 970</u>	
Add: Amortization and Redemption Costs					91	
Total Cost of Preferred Stock					<u>\$ 1,061</u>	<u>5.05%</u>

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
CALCULATION OF AVERAGE COMMON EQUITY FOR THE
TWELVE MONTHS ENDING JUNE 30, 2011
(\$000)

	Common <u>Stock</u> (1)	Retained <u>Earnings</u> (2)	Capital <u>Stock</u> <u>Expense</u> (3)	Total Common <u>Equity</u> (1)+(2)-(3)
<u>Twelve Months Ending June 30, 2011</u>				
July 31	279,300		4,961	
August 31	279,300		4,961	
September 30	279,300		4,961	
October 31	279,300		4,961	
November 30	279,300		4,961	
December 31	279,300		4,961	
January 31	279,300		4,961	
February 28	279,300		4,961	
March 31	279,300		4,961	
April 30	279,300		4,961	
May 31	279,300		4,961	
June 30	<u>279,300</u>		4,961	
Total	<u>\$3,351,079</u>		<u>\$ 59,531</u>	
Average for Twelve Months Ending June 30, 2011	<u>279,257</u>	<u>160,300</u>	<u>4,961</u>	<u>434,596</u>
Adjustment for Retained Earnings	<u>-</u>	<u>29,600</u>	<u>-</u>	<u>29,600</u>
Balance - June 30, 2011 - Ratemaking	<u>279,257</u>	<u>189,900</u>	<u>4,961</u>	<u>464,196</u>

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
AVERAGE COST OF CAPITAL
FOR THE TWELVE MONTHS ENDING JUNE 30, 2012
(\$000)

	<u>Amount</u> (1)	<u>Percent</u> <u>of</u> <u>Capitalization</u> (2)	<u>Cost</u> <u>Rate</u> (3)	<u>Weighted</u> <u>Cost of</u> <u>Capital</u> (4)
Long Term Debt	\$ 500,908	49.3%	6.19%	3.05%
Customer Deposits	6,359	0.6%	3.75%	0.02%
Preferred Stock	21,027	2.1%	5.05%	0.10%
Common Equity	<u>487,237</u>	<u>48.0%</u>	<u>10.25%</u>	<u>4.92%</u>
Total	<u>\$ 1,015,531</u>	<u>100.0%</u>		<u>8.09%</u>

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
LONG TERM DEBT - AVERAGE CAPITALIZATION AND COST
FOR THE TWELVE MONTHS ENDING JUNE 30, 2012
(\$000)

Long Term Debt	Maturity Date (1)	Interest Rate % (2)	Principal Amount Outstanding 6/30/2011 (3)	Charges During Rate Year (4)	Months Outstanding (5)	Average Amount Outstanding During Rate Year (6)	Interest Expense During Rate Year (7)
Outstanding Issues							
1999 NYSERDA Series A Fixed	August 1, 2027	5.45	33,400	-	12	33,400	1,820
1999 NYSERDA Series B Auction Rate	August 1, 2028	5.65	41,150	-	12	41,150	2,325
1999 NYSERDA Series C Auction Rate	August 1, 2028	5.65	41,000	-	12	41,000	2,317
1999 NYSERDA Series D Auction Rate	July 1, 2034	5.65	33,700	-	12	33,700	1,904
1998 NYSERDA Series A 5-year Term	December 1, 2028	5.00	16,700	-	12	16,700	835
2002 MTN Series D @ 6.64%	March 28, 2012	6.64	36,000	(36,000)	9	27,000	1,793
2004 MTN Series D @ 4.73%	February 27, 2014	4.73	7,000	-	12	7,000	331
2004 MTN Series E @ 4.80%	November 5, 2014	4.80	7,000	-	12	7,000	336
2004 MTN Series E @ 5.05%	November 4, 2019	5.05	27,000	-	12	27,000	1,364
2005 MTN Series E @ 5.84%	December 5, 2035	5.84	24,000	-	12	24,000	1,402
2006 MTN Series E @ 5.76%	November 17, 2031	5.76	27,000	-	12	27,000	1,555
2007 MTN Series F @ 5.80%	March 23, 2037	5.80	33,000	-	12	33,000	1,915
2007 MTN Series F @ 6.03%	September 19, 2017	6.03	33,000	-	12	33,000	1,989
2008 New MTN Issuance	November 1, 2028	6.20	28,000	-	12	28,000	1,736
2009 New MTN Issuance	January 1, 2029	6.70	31,000	-	12	31,000	2,077
2010 New MTN Issuance	July 15, 2030	6.80	52,000	-	12	52,000	3,432
2011 New MTN Issuance	July 1, 2031	7.20	-	22,000	12	22,000	1,584
2012 New MTN Issuance	January 15, 2032	7.50	-	37,000	6	16,958	1,272
Average Long Term Debt Outstanding						\$ 500,908	
Interest Charges for the Rate Year						\$ 29,986	
Plus: Amortization of Debt Discount and Expense						1,018	
Less: Amortization of Premium on Debt						3	
Total Cost of Debt Amount						\$ 31,002	
% of Average Long Term Debt Outstanding						6.19%	

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
PREFERRED STOCK - AVERAGE CAPITALIZATION AND COST
FOR THE TWELVE MONTHS ENDING JUNE 30, 2012
(\$000)

	Dividend Rate % (1)	Principal Amount Outstanding 6/30/2011 (2)	Charges During Rate Year (3)	Average Amount Outstanding During Rate Year (4)	Dividend Amount During Rate Year (5)	Percent (6)
Fixed Rate:	4.50	\$ 7,029	\$ -	\$ 7,029	\$ 316	
	4.75	1,998	-	1,998	95	
	4.35	6,000	-	6,000	261	
	4.96	6,000	-	6,000	298	
Total				<u>\$ 21,027</u>	<u>\$ 970</u>	
Add: Amortization and Redemption Costs					91	
Total Cost of Preferred Stock					<u>\$ 1,061</u>	<u>5.05%</u>

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
CALCULATION OF AVERAGE COMMON EQUITY FOR THE
TWELVE MONTHS ENDING JUNE 30, 2011 AND THE TWELVE MONTHS
ENDING JUNE 30, 2012
(\$000)

	<u>Common</u> <u>Stock</u> (1)	<u>Retained</u> <u>Earnings</u> (2)	<u>Capital</u> <u>Stock</u> <u>Expense</u> (3)	<u>Total</u> <u>Common</u> <u>Equity</u> (1)+(2)-(3)
<u>Twelve Months Ending June 30, 2012</u>				
July 31	279,300		4,961	
August 31	279,300		4,961	
September 30	279,300		4,961	
October 31	279,300		4,961	
November 30	279,300		4,961	
December 31	279,300		4,961	
January 31	279,300		4,961	
February 29	279,300		4,961	
March 31	279,300		4,961	
April 30	279,300		4,961	
May 31	279,300		4,961	
June 30	<u>279,300</u>		<u>4,961</u>	
Total	<u>\$3,351,578</u>		<u>\$ 59,531</u>	
Average for Twelve Months Ending June 30, 2012	<u>279,298</u>	<u>189,900</u>	<u>4,961</u>	<u>464,237</u>
Adjustment for Retained Earnings	<u>-</u>	<u>23,000</u>	<u>-</u>	<u>23,000</u>
Balance - June 30, 2012 - Ratemaking	<u>279,298</u>	<u>212,900</u>	<u>4,961</u>	<u>487,237</u>

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

ELECTRIC SALES, BASE DELIVERY REVENUES & CUSTOMERS

RATE YEAR #2- TWELVE MONTHS ENDED JUNE 30, 2011

AND

RATE YEAR #3 - TWELVE MONTHS ENDED JUNE 30, 2012

- Schedule A - Sales Projection for RY#2
Base Delivery Revenues for RY#2
Customers for RY#2

- Schedule B - Sales Projection for RY#3
Base Delivery Revenues for RY#3
Customers for RY#3

Central Hudson Gas & Electric Corporation
Summary of Electric Sales (MWh) by Service Classification
Twelve Months Ended June 30, 2011

	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	Total
Service Classification No. 1													
Heating	18,950	19,240	20,470	17,830	21,070	28,580	40,190	41,990	41,840	31,360	24,390	18,370	324,270
Nonheating	162,970	185,650	178,580	148,930	131,530	143,860	162,810	161,500	149,010	136,280	127,510	136,110	1,824,720
Unbilled	(1,870)	6,470	7,290	2,130	2,920	(1,150)	2,310	2,470	(7,240)	150	(9,610)	(3,020)	850
	<u>180,050</u>	<u>211,360</u>	<u>206,340</u>	<u>168,890</u>	<u>155,520</u>	<u>171,290</u>	<u>205,310</u>	<u>205,960</u>	<u>183,610</u>	<u>167,770</u>	<u>142,280</u>	<u>151,460</u>	<u>2,149,840</u>
Service Classification No. 2													
Nondemand	13,790	16,070	13,500	13,640	12,150	15,290	15,620	17,860	15,240	15,440	11,840	12,580	173,020
Primary	19,940	20,380	19,200	19,500	18,170	19,060	19,530	18,600	18,720	17,580	18,550	19,500	228,730
Secondary	139,700	139,610	137,870	124,320	113,530	128,400	137,150	126,740	121,120	116,580	118,410	128,590	1,532,030
Unbilled	130	(530)	840	(790)	910	(1,050)	870	(510)	490	(30)	500	(870)	(40)
	<u>173,560</u>	<u>175,530</u>	<u>171,410</u>	<u>156,670</u>	<u>144,760</u>	<u>161,700</u>	<u>173,170</u>	<u>162,650</u>	<u>155,570</u>	<u>149,580</u>	<u>149,300</u>	<u>159,800</u>	<u>1,933,740</u>
Service Classification No. 3	31,000	32,240	29,340	27,680	27,630	29,570	31,210	27,280	28,390	27,490	29,350	29,910	351,090
Service Classification No. 5	860	960	1,060	1,230	1,330	1,460	1,390	1,160	1,120	990	890	790	13,240
Service Classification No. 6	2,600	3,020	2,460	2,360	2,030	2,730	3,250	3,550	2,730	3,670	2,310	2,310	39,000
Service Classification No. 8	1,430	1,600	1,760	2,040	2,200	2,420	2,290	1,910	1,860	1,640	1,470	1,310	21,930
Service Classification No. 9	280	290	280	280	280	290	280	280	280	280	280	290	3,390
Service Classification No. 13													
Transmission	88,060	88,550	82,020	83,660	77,390	74,060	73,590	69,190	73,650	74,030	79,880	82,540	946,620
Substation	16,440	16,530	15,280	15,570	14,080	13,410	14,350	13,440	14,270	14,270	15,450	15,490	178,580
	<u>104,500</u>	<u>105,080</u>	<u>97,300</u>	<u>99,230</u>	<u>91,470</u>	<u>87,470</u>	<u>87,940</u>	<u>82,630</u>	<u>87,920</u>	<u>88,300</u>	<u>95,330</u>	<u>98,030</u>	<u>1,125,200</u>
Interdepartmental	70	90	80	60	60	80	80	80	80	60	70	70	880
Total	<u>494,350</u>	<u>530,170</u>	<u>510,030</u>	<u>458,440</u>	<u>425,280</u>	<u>457,010</u>	<u>504,920</u>	<u>485,520</u>	<u>461,560</u>	<u>439,780</u>	<u>421,280</u>	<u>443,970</u>	<u>5,632,310</u>
Case 07-M-0548: Post Forecast EEPS Adjustment													
SC1	(8,474)	(9,549)	(9,245)	(7,768)	(7,104)	(8,052)	(13,644)	(13,696)	(12,811)	(11,332)	(10,196)	(10,376)	(122,247)
SC2 ND	(1,025)	(1,195)	(1,004)	(1,015)	(903)	(1,137)	(1,670)	(1,908)	(1,628)	(1,651)	(1,266)	(1,345)	(15,747)
SC2 PD	(1,478)	(1,510)	(1,423)	(1,445)	(1,347)	(1,413)	(2,090)	(1,990)	(2,003)	(1,881)	(1,985)	(2,087)	(20,652)
SC2 SD	(10,361)	(10,354)	(10,225)	(9,219)	(8,420)	(9,523)	(14,693)	(13,577)	(12,974)	(12,490)	(12,684)	(13,776)	(138,296)
SC3	(2,277)	(2,369)	(2,154)	(2,090)	(2,024)	(2,157)	(3,292)	(2,878)	(3,000)	(2,904)	(3,103)	(3,171)	(31,359)
SC 1 PV Net Metering Lost MWh	(163)	(170)	(172)	(185)	(186)	(198)	(207)	(193)	(221)	(222)	(237)	(237)	(2,391)
Total Net of Adjustments	<u>470,572</u>	<u>505,023</u>	<u>485,807</u>	<u>436,778</u>	<u>405,296</u>	<u>434,529</u>	<u>469,324</u>	<u>451,278</u>	<u>428,923</u>	<u>409,300</u>	<u>391,809</u>	<u>412,978</u>	<u>5,301,618</u>

Central Hudson Gas & Electric Corporation
Summary of Electric Base Delivery Revenues by Service Classification
Twelve Months Ended June 30, 2011

	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	Total
Service Classification No. 1													
Heating	\$ 1,263,420	\$ 1,252,500	\$ 1,329,000	\$ 1,190,560	\$ 1,353,120	\$ 1,660,990	\$ 2,193,340	\$ 2,245,810	\$ 2,264,310	\$ 1,785,430	\$ 1,498,250	\$ 1,214,650	\$ 19,251,380
Nonheating	\$ 10,934,450	\$ 11,903,190	\$ 11,593,610	\$ 10,306,660	\$ 9,545,200	\$ 10,129,460	\$ 11,021,410	\$ 10,885,730	\$ 10,352,310	\$ 9,786,330	\$ 9,398,550	\$ 9,780,220	\$ 125,637,120
Unbilled	\$ (79,960)	\$ 276,660	\$ 311,720	\$ 91,080	\$ 124,860	\$ (49,170)	\$ 98,760	\$ (105,620)	\$ (309,580)	\$ 6,410	\$ (4,109,920)	\$ (129,140)	\$ 36,360
	\$ 12,117,910	\$ 13,432,350	\$ 13,234,330	\$ 11,588,300	\$ 11,023,180	\$ 11,741,280	\$ 13,313,530	\$ 13,237,160	\$ 12,307,040	\$ 11,578,170	\$ 10,485,880	\$ 10,865,730	\$ 144,924,860
Service Classification No. 2													
Nondemand	\$ 825,990	\$ 913,410	\$ 821,360	\$ 868,590	\$ 796,040	\$ 904,720	\$ 875,280	\$ 948,080	\$ 853,150	\$ 904,200	\$ 790,860	\$ 850,600	\$ 10,352,300
Primary	\$ 335,150	\$ 331,840	\$ 337,710	\$ 321,990	\$ 320,850	\$ 318,110	\$ 292,850	\$ 293,400	\$ 281,500	\$ 303,460	\$ 345,180	\$ 348,740	\$ 3,831,780
Secondary	\$ 4,265,000	\$ 4,276,600	\$ 4,343,120	\$ 3,982,830	\$ 3,848,240	\$ 3,923,200	\$ 3,919,580	\$ 3,760,870	\$ 3,726,180	\$ 3,820,940	\$ 4,042,040	\$ 4,236,630	\$ 48,145,230
Unbilled	\$ 2,450	\$ (9,970)	\$ 15,810	\$ (14,870)	\$ 17,130	\$ (19,760)	\$ 16,370	\$ (9,600)	\$ 9,220	\$ (560)	\$ 9,410	\$ (16,370)	\$ (740)
	\$ 5,428,590	\$ 5,511,860	\$ 5,518,020	\$ 5,158,540	\$ 4,982,260	\$ 5,126,270	\$ 5,104,080	\$ 4,992,750	\$ 4,870,050	\$ 5,028,040	\$ 5,187,490	\$ 5,420,600	\$ 62,328,570
Service Classification No. 3	\$ 537,620	\$ 565,540	\$ 541,030	\$ 507,300	\$ 530,850	\$ 542,940	\$ 552,320	\$ 484,170	\$ 478,770	\$ 493,660	\$ 541,580	\$ 547,840	\$ 6,323,620
Service Classification No. 5	\$ 92,480	\$ 92,570	\$ 92,660	\$ 92,790	\$ 92,870	\$ 92,980	\$ 92,720	\$ 92,520	\$ 92,480	\$ 92,380	\$ 92,300	\$ 92,210	\$ 1,110,970
Service Classification No. 6	\$ 141,110	\$ 160,650	\$ 135,230	\$ 132,960	\$ 117,200	\$ 148,480	\$ 168,340	\$ 182,030	\$ 146,530	\$ 187,900	\$ 128,930	\$ 130,870	\$ 1,780,230
Service Classification No. 8	\$ 328,700	\$ 328,830	\$ 328,970	\$ 329,200	\$ 329,340	\$ 329,520	\$ 330,020	\$ 329,690	\$ 329,650	\$ 329,470	\$ 329,330	\$ 329,180	\$ 3,951,900
Service Classification No. 9	\$ 15,430	\$ 15,440	\$ 15,430	\$ 15,440	\$ 15,440	\$ 15,430	\$ 15,430	\$ 15,440	\$ 15,430	\$ 15,440	\$ 15,440	\$ 15,430	\$ 185,220
Service Classification No. 13													
Transmission	\$ 410,960	\$ 418,610	\$ 396,980	\$ 388,610	\$ 354,590	\$ 338,760	\$ 336,790	\$ 342,060	\$ 352,170	\$ 364,130	\$ 387,010	\$ 405,970	\$ 4,496,640
Substation	\$ 151,700	\$ 158,150	\$ 148,360	\$ 147,580	\$ 139,530	\$ 133,830	\$ 131,100	\$ 132,590	\$ 130,840	\$ 138,610	\$ 147,080	\$ 154,080	\$ 1,707,550
	\$ 562,660	\$ 576,760	\$ 545,340	\$ 536,190	\$ 488,120	\$ 472,590	\$ 467,890	\$ 474,650	\$ 483,110	\$ 502,740	\$ 534,090	\$ 560,050	\$ 6,204,190
Interdepartmental	\$ 1,270	\$ 1,630	\$ 1,450	\$ 1,090	\$ 1,090	\$ 1,450	\$ 1,450	\$ 1,450	\$ 1,450	\$ 1,090	\$ 1,270	\$ 1,270	\$ 15,960
Total Base Revenue	\$ 19,225,770	\$ 20,685,650	\$ 20,412,460	\$ 18,361,810	\$ 17,580,350	\$ 18,470,940	\$ 20,045,780	\$ 19,809,860	\$ 18,724,520	\$ 18,228,890	\$ 17,316,310	\$ 17,963,180	\$ 226,825,520
Case 07-M-0548: Post Forecast EEPS Adjustment													
SC1	\$ (370,300)	\$ (416,960)	\$ (404,110)	\$ (339,500)	\$ (310,700)	\$ (351,850)	\$ (586,740)	\$ (588,430)	\$ (559,950)	\$ (494,470)	\$ (445,590)	\$ (453,110)	\$ (5,341,710)
SC2 ND	\$ (19,460)	\$ (22,490)	\$ (18,900)	\$ (19,090)	\$ (17,200)	\$ (21,540)	\$ (31,560)	\$ (36,120)	\$ (30,800)	\$ (31,200)	\$ (23,820)	\$ (25,320)	\$ (297,500)
SC2 PD	\$ (23,450)	\$ (23,210)	\$ (23,790)	\$ (22,400)	\$ (22,410)	\$ (22,350)	\$ (29,190)	\$ (29,310)	\$ (28,100)	\$ (30,430)	\$ (35,050)	\$ (35,470)	\$ (325,160)
SC2 SD	\$ (287,980)	\$ (289,340)	\$ (294,070)	\$ (266,890)	\$ (257,560)	\$ (262,520)	\$ (378,530)	\$ (361,910)	\$ (357,320)	\$ (367,610)	\$ (391,420)	\$ (412,220)	\$ (3,927,370)
SC3	\$ (38,060)	\$ (40,370)	\$ (38,380)	\$ (35,820)	\$ (37,800)	\$ (38,420)	\$ (56,430)	\$ (49,060)	\$ (48,700)	\$ (50,320)	\$ (55,560)	\$ (56,270)	\$ (545,190)
SC 1 PV Net Metering Lost Rev	\$ (7,141)	\$ (7,458)	\$ (7,509)	\$ (8,082)	\$ (8,123)	\$ (8,716)	\$ (9,044)	\$ (8,440)	\$ (9,688)	\$ (9,688)	\$ (10,363)	\$ (10,363)	\$ (104,605)
Total Net of Adjustments	\$ 18,479,379	\$ 19,885,822	\$ 19,625,701	\$ 17,670,028	\$ 16,926,557	\$ 17,765,544	\$ 18,944,286	\$ 18,726,590	\$ 17,689,962	\$ 17,245,172	\$ 16,354,507	\$ 16,970,437	\$ 216,283,985

Central Hudson Gas & Electric Corporation
Summary of Electric Customers by Service Classification
Twelve Months Ended June 30, 2011

	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	Average
Service Classification No. 1													
Heating	26,584	25,113	26,590	25,147	26,431	25,152	26,681	25,067	26,611	25,330	26,431	25,151	25,852
Nonheating	232,887	231,521	231,460	232,030	231,964	234,759	238,631	233,858	234,654	234,083	233,731	234,107	233,639
Unbilled	-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>259,471</u>	<u>256,634</u>	<u>257,990</u>	<u>257,177</u>	<u>258,395</u>	<u>259,911</u>	<u>265,312</u>	<u>258,925</u>	<u>261,245</u>	<u>259,413</u>	<u>260,162</u>	<u>259,258</u>	<u>259,491</u>
Service Classification No. 2													
Nondemand	28,191	30,411	28,235	30,457	28,243	30,703	28,915	30,443	28,188	30,537	28,278	30,550	29,429
Primary	167	165	165	167	169	167	170	174	171	168	171	171	169
Secondary	12,583	12,409	12,627	12,658	12,485	12,818	12,842	12,728	12,926	12,938	12,959	12,972	12,745
Unbilled	-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>40,941</u>	<u>42,985</u>	<u>41,027</u>	<u>43,282</u>	<u>40,897</u>	<u>43,688</u>	<u>41,927</u>	<u>43,345</u>	<u>41,285</u>	<u>43,643</u>	<u>41,408</u>	<u>43,693</u>	<u>42,343</u>
Service Classification No. 3	42	42	42	43	42	40	44	45	43	44	44	44	43
Service Classification No. 5	4,602	4,698	4,706	4,699	4,565	4,654	4,704	4,553	4,621	4,696	4,588	4,680	4,647
Service Classification No. 6	1,650	1,750	1,650	1,750	1,650	1,750	1,650	1,750	1,650	1,750	1,650	1,750	1,700
Service Classification No. 8	205	205	205	205	205	205	205	205	205	205	205	205	205
Service Classification No. 9	311	311	311	311	311	311	311	311	311	311	311	311	311
Service Classification No. 13													
Transmission	7	7	7	7	7	7	7	7	7	7	7	7	7
Substation	7	7	7	7	7	7	7	7	7	7	7	7	7
	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>
Interdepartmental	1	1	1	1	1	1	1	1	1	1	1	1	1
Total Customers	<u>307,237</u>	<u>306,640</u>	<u>305,946</u>	<u>307,482</u>	<u>306,080</u>	<u>310,574</u>	<u>314,168</u>	<u>309,149</u>	<u>309,375</u>	<u>310,077</u>	<u>308,383</u>	<u>309,956</u>	<u>308,756</u>

Central Hudson Gas & Electric Corporation
Summary of Electric Sales (MWh) by Service Classification
Twelve Months Ended June 30, 2012

	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	Total
Service Classification No. 1													
Heating	19,160	19,480	20,700	17,950	21,150	28,660	40,280	41,990	41,890	31,420	24,410	18,420	325,510
Nonheating	166,610	189,890	182,550	152,130	133,920	146,190	165,400	163,770	151,160	138,340	129,460	138,270	1,857,690
Unbilled	(1,870)	6,470	7,290	2,130	2,920	(1,150)	2,310	2,470	(7,240)	150	(9,610)	(3,020)	850
	<u>183,900</u>	<u>215,840</u>	<u>210,540</u>	<u>172,210</u>	<u>157,990</u>	<u>173,700</u>	<u>207,990</u>	<u>208,230</u>	<u>185,810</u>	<u>169,910</u>	<u>144,260</u>	<u>153,670</u>	<u>2,184,050</u>
Service Classification No. 2													
Nondemand	13,510	15,760	13,220	13,320	11,890	14,990	15,320	17,600	15,030	15,190	11,590	12,320	169,740
Primary	20,220	20,660	19,470	19,790	18,440	19,310	19,800	18,840	18,960	17,800	18,780	19,720	231,790
Secondary	142,430	142,310	140,560	128,940	116,020	130,860	139,820	129,080	123,330	118,840	120,660	130,920	1,561,770
Unbilled	130	(530)	840	(790)	910	(1,050)	870	(610)	490	(30)	500	(670)	(40)
	<u>176,290</u>	<u>178,200</u>	<u>174,090</u>	<u>159,260</u>	<u>147,260</u>	<u>164,110</u>	<u>175,810</u>	<u>165,010</u>	<u>157,810</u>	<u>151,800</u>	<u>151,530</u>	<u>162,090</u>	<u>1,963,260</u>
Service Classification No. 3	31,390	32,640	29,700	28,040	28,000	29,920	31,580	27,560	28,680	27,770	29,660	30,210	355,150
Service Classification No. 5	860	960	1,060	1,230	1,320	1,450	1,380	1,150	1,120	990	890	790	13,200
Service Classification No. 6	2,600	3,020	2,460	2,360	2,030	2,730	3,250	3,530	2,730	3,670	2,310	2,310	33,000
Service Classification No. 8	1,420	1,580	1,750	2,020	2,190	2,400	2,280	1,900	1,840	1,630	1,460	1,300	21,770
Service Classification No. 9	280	280	280	280	280	290	280	280	280	280	280	280	3,370
Service Classification No. 13													
Transmission	87,070	87,550	81,110	82,750	76,570	73,290	73,590	69,190	73,650	74,030	79,880	82,540	941,220
Substation	16,460	16,560	15,300	15,590	14,100	13,430	14,370	13,460	14,300	14,290	15,470	15,510	178,840
	<u>103,530</u>	<u>104,110</u>	<u>96,410</u>	<u>98,340</u>	<u>90,670</u>	<u>86,720</u>	<u>87,960</u>	<u>82,650</u>	<u>87,950</u>	<u>88,320</u>	<u>95,350</u>	<u>98,050</u>	<u>1,120,060</u>
Interdepartmental	70	90	80	60	60	80	80	80	80	60	70	70	890
Total	<u>500,340</u>	<u>536,720</u>	<u>516,370</u>	<u>463,800</u>	<u>429,800</u>	<u>461,400</u>	<u>510,610</u>	<u>490,390</u>	<u>466,300</u>	<u>444,430</u>	<u>425,810</u>	<u>448,770</u>	<u>5,694,740</u>
Case 07-M-0548: Post Forecast EEPS Adjustment													
SC1	(12,457)	(14,046)	(13,590)	(11,404)	(10,394)	(11,751)	(18,083)	(18,116)	(16,953)	(15,014)	(13,511)	(13,767)	(169,086)
SC2 ND	(1,443)	(1,684)	(1,412)	(1,423)	(1,271)	(1,602)	(2,146)	(2,465)	(2,104)	(2,127)	(1,623)	(1,725)	(21,025)
SC2 PD	(2,164)	(2,211)	(2,083)	(2,116)	(1,974)	(2,066)	(2,774)	(2,639)	(2,656)	(2,494)	(2,630)	(2,764)	(28,573)
SC2 SD	(15,259)	(15,245)	(15,059)	(13,599)	(12,426)	(14,019)	(19,613)	(18,104)	(17,298)	(16,666)	(16,924)	(18,362)	(192,574)
SC3	(3,330)	(3,463)	(3,149)	(2,970)	(2,963)	(3,151)	(4,361)	(3,806)	(3,967)	(3,842)	(4,105)	(4,194)	(43,301)
SC 1 PV Net Metering Lost MWh	(253)	(261)	(260)	(277)	(276)	(294)	(302)	(290)	(319)	(317)	(337)	(334)	(3,520)
Total Net of Adjustments	<u>465,434</u>	<u>499,810</u>	<u>480,817</u>	<u>432,009</u>	<u>400,496</u>	<u>428,517</u>	<u>463,331</u>	<u>444,970</u>	<u>423,003</u>	<u>403,970</u>	<u>386,680</u>	<u>407,624</u>	<u>5,236,661</u>

Central Hudson Gas & Electric Corporation
Summary of Electric Base Delivery Revenues by Service Classification
Twelve Months Ended June 30, 2012

Service Classification No. 1	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	Total
Heating	\$ 1,272,030	\$ 1,262,440	\$ 1,338,490	\$ 1,195,280	\$ 1,356,480	\$ 1,663,950	\$ 2,196,710	\$ 2,245,680	\$ 2,265,930	\$ 1,787,480	\$ 1,498,980	\$ 1,216,280	\$ 19,299,730
Nonheating	\$ 11,139,270	\$ 12,134,250	\$ 11,811,350	\$ 10,490,250	\$ 9,692,770	\$ 10,272,500	\$ 11,176,270	\$ 11,025,060	\$ 10,486,790	\$ 9,917,350	\$ 9,523,870	\$ 9,914,730	\$ 127,584,460
Unbilled	\$ (79,960)	\$ 276,960	\$ 311,720	\$ 91,080	\$ 124,860	\$ (49,170)	\$ 96,780	\$ 105,620	\$ (309,580)	\$ 6,410	\$ (410,920)	\$ (129,140)	\$ 36,360
	\$ 12,331,340	\$ 13,673,350	\$ 13,461,560	\$ 11,776,610	\$ 11,174,110	\$ 11,887,280	\$ 13,471,760	\$ 13,376,360	\$ 12,443,140	\$ 11,711,240	\$ 10,611,930	\$ 11,001,870	\$ 146,920,550
Service Classification No. 2													
Nondemand	\$ 823,250	\$ 910,250	\$ 818,830	\$ 865,160	\$ 794,090	\$ 902,390	\$ 872,870	\$ 946,880	\$ 853,100	\$ 903,290	\$ 789,980	\$ 849,300	\$ 10,329,390
Primary	\$ 339,840	\$ 336,620	\$ 342,620	\$ 326,990	\$ 325,760	\$ 322,600	\$ 297,130	\$ 297,300	\$ 285,180	\$ 307,420	\$ 349,590	\$ 353,730	\$ 3,884,780
Secondary	\$ 4,353,950	\$ 4,364,590	\$ 4,433,180	\$ 4,070,840	\$ 3,935,200	\$ 4,004,730	\$ 3,998,110	\$ 3,832,990	\$ 3,796,210	\$ 3,896,390	\$ 4,121,060	\$ 4,315,990	\$ 49,121,240
Unbilled	\$ 2,450	\$ (9,970)	\$ 15,810	\$ (14,870)	\$ 17,130	\$ (19,760)	\$ 16,370	\$ (9,600)	\$ 9,220	\$ (950)	\$ 9,410	\$ (16,370)	\$ (740)
	\$ 5,519,490	\$ 5,601,490	\$ 5,610,440	\$ 5,248,120	\$ 5,072,180	\$ 5,206,960	\$ 5,185,480	\$ 5,067,570	\$ 4,943,710	\$ 5,106,540	\$ 5,270,040	\$ 5,502,650	\$ 63,334,670
Service Classification No. 3	\$ 544,510	\$ 572,970	\$ 547,860	\$ 514,270	\$ 538,250	\$ 549,190	\$ 558,650	\$ 488,890	\$ 483,410	\$ 499,200	\$ 547,140	\$ 553,400	\$ 6,397,740
Service Classification No. 5	\$ 92,270	\$ 92,360	\$ 92,440	\$ 92,570	\$ 92,660	\$ 92,770	\$ 92,540	\$ 92,350	\$ 92,320	\$ 92,210	\$ 92,120	\$ 92,030	\$ 1,108,640
Service Classification No. 6	\$ 141,110	\$ 160,650	\$ 135,230	\$ 132,960	\$ 117,200	\$ 148,480	\$ 168,340	\$ 182,030	\$ 146,530	\$ 187,900	\$ 128,930	\$ 130,870	\$ 1,780,230
Service Classification No. 8	\$ 329,290	\$ 329,420	\$ 329,560	\$ 329,790	\$ 329,930	\$ 330,110	\$ 330,730	\$ 330,400	\$ 330,360	\$ 330,180	\$ 330,040	\$ 329,890	\$ 3,959,700
Service Classification No. 9	\$ 15,430	\$ 15,440	\$ 15,430	\$ 15,440	\$ 15,440	\$ 15,430	\$ 15,430	\$ 15,440	\$ 15,430	\$ 15,440	\$ 15,440	\$ 15,430	\$ 185,220
Service Classification No. 13													
Transmission	\$ 406,440	\$ 414,030	\$ 392,740	\$ 384,460	\$ 351,080	\$ 335,440	\$ 336,790	\$ 342,060	\$ 352,170	\$ 364,130	\$ 387,010	\$ 405,970	\$ 4,472,320
Substation	\$ 151,860	\$ 156,390	\$ 148,520	\$ 147,730	\$ 133,680	\$ 133,990	\$ 131,250	\$ 132,750	\$ 131,170	\$ 138,780	\$ 147,240	\$ 154,280	\$ 1,709,640
	\$ 558,300	\$ 572,420	\$ 541,260	\$ 532,190	\$ 484,760	\$ 469,430	\$ 468,040	\$ 474,810	\$ 483,340	\$ 502,910	\$ 534,250	\$ 560,250	\$ 6,181,960
Interdepartmental	\$ 1,270	\$ 1,630	\$ 1,450	\$ 1,090	\$ 1,090	\$ 1,450	\$ 1,450	\$ 1,450	\$ 1,450	\$ 1,090	\$ 1,270	\$ 1,270	\$ 15,960
Total Base Revenue	\$ 19,533,010	\$ 21,019,730	\$ 20,735,230	\$ 18,643,040	\$ 17,825,620	\$ 18,701,100	\$ 20,292,420	\$ 20,029,300	\$ 18,939,690	\$ 18,446,710	\$ 17,531,160	\$ 18,187,660	\$ 229,884,670
Case 07-M-0548: Post Forecast EEPS Adjustment													
SC1	\$ (544,460)	\$ (613,600)	\$ (593,980)	\$ (498,270)	\$ (453,900)	\$ (513,440)	\$ (790,260)	\$ (791,850)	\$ (741,080)	\$ (656,600)	\$ (590,830)	\$ (601,490)	\$ (7,389,770)
SC2 ND	\$ (27,210)	\$ (31,960)	\$ (26,650)	\$ (26,840)	\$ (24,010)	\$ (30,440)	\$ (40,650)	\$ (46,720)	\$ (39,910)	\$ (40,290)	\$ (30,610)	\$ (32,530)	\$ (397,820)
SC2 PD	\$ (34,430)	\$ (34,060)	\$ (34,620)	\$ (33,000)	\$ (32,910)	\$ (32,910)	\$ (39,030)	\$ (38,980)	\$ (37,300)	\$ (40,520)	\$ (46,000)	\$ (46,830)	\$ (450,290)
SC2 SD	\$ (424,770)	\$ (426,080)	\$ (432,940)	\$ (394,060)	\$ (380,140)	\$ (386,030)	\$ (505,280)	\$ (482,450)	\$ (476,630)	\$ (490,630)	\$ (521,960)	\$ (549,470)	\$ (5,470,440)
SC3	\$ (56,160)	\$ (59,120)	\$ (56,270)	\$ (52,720)	\$ (55,020)	\$ (56,110)	\$ (74,390)	\$ (65,000)	\$ (64,500)	\$ (66,550)	\$ (73,390)	\$ (74,230)	\$ (753,450)
SC 1 PV Net Metering Lost Rev	\$ (11,049)	\$ (11,407)	\$ (11,376)	\$ (12,123)	\$ (12,072)	\$ (12,849)	\$ (13,228)	\$ (12,706)	\$ (13,964)	\$ (13,872)	\$ (14,732)	\$ (14,619)	\$ (153,997)
Total Net of Adjustments	\$ 18,434,931	\$ 19,843,503	\$ 19,579,384	\$ 17,626,027	\$ 16,867,568	\$ 17,669,621	\$ 18,829,592	\$ 18,591,594	\$ 17,566,306	\$ 17,138,248	\$ 16,253,638	\$ 16,868,491	\$ 215,268,903

Central Hudson Gas & Electric Corporation
Summary of Electric Customers by Service Classification
Twelve Months Ended June 30, 2012

	July 2011	August 2011	September 2011	October 2011	November 2011	December 2011	January 2012	February 2012	March 2012	April 2012	May 2012	June 2012	Average
Service Classification No. 1													
Heating	26,549	25,080	26,495	25,114	26,396	25,119	26,646	25,033	26,576	25,296	26,396	25,117	25,818
Nonheating	235,650	234,284	234,159	234,697	234,570	237,301	241,173	236,305	237,081	236,530	236,178	236,554	236,207
Unbilled	-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>262,199</u>	<u>259,364</u>	<u>260,654</u>	<u>259,811</u>	<u>260,966</u>	<u>262,420</u>	<u>267,819</u>	<u>261,338</u>	<u>263,657</u>	<u>261,826</u>	<u>262,574</u>	<u>261,671</u>	<u>262,025</u>
Service Classification No. 2													
Nondemand	28,317	30,536	28,371	30,597	28,393	30,870	29,086	30,628	28,373	30,727	28,470	30,742	29,593
Primary	171	169	169	171	172	170	174	177	174	171	174	174	172
Secondary	13,027	12,853	13,048	13,071	12,871	13,176	13,195	13,051	13,248	13,256	13,277	13,290	13,114
Unbilled	-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>41,515</u>	<u>43,558</u>	<u>41,588</u>	<u>43,839</u>	<u>41,436</u>	<u>44,216</u>	<u>42,455</u>	<u>43,856</u>	<u>41,795</u>	<u>44,154</u>	<u>41,921</u>	<u>44,206</u>	<u>42,878</u>
Service Classification No. 3	43	43	43	43	43	41	45	45	44	44	44	44	44
Service Classification No. 5	4,602	4,698	4,706	4,699	4,565	4,654	4,704	4,553	4,621	4,696	4,588	4,680	4,647
Service Classification No. 6	1,650	1,750	1,650	1,750	1,650	1,750	1,650	1,750	1,650	1,750	1,650	1,750	1,700
Service Classification No. 8	205	205	205	205	205	205	205	205	205	205	205	205	205
Service Classification No. 9	311	311	311	311	311	311	311	311	311	311	311	311	311
Service Classification No. 13													
Transmission	7	7	7	7	7	7	7	7	7	7	7	7	7
Substation	7	7	7	7	7	7	7	7	7	7	7	7	7
	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>	<u>14</u>
Interdepartmental	1	1	1	1	1	1	1	1	1	1	1	1	1
Total Customers	<u>310,540</u>	<u>309,944</u>	<u>309,172</u>	<u>310,673</u>	<u>309,191</u>	<u>313,612</u>	<u>317,204</u>	<u>312,073</u>	<u>312,298</u>	<u>313,001</u>	<u>311,308</u>	<u>312,882</u>	<u>311,825</u>

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

GAS SALES, BASE DELIVERY REVENUES & CUSTOMERS

RATE YEAR #2- TWELVE MONTHS ENDED JUNE 30, 2011

AND

RATE YEAR #3 - TWELVE MONTHS ENDED JUNE 30, 2012

- Schedule A - Sales Projection for RY#2
Base Delivery Revenues for RY#2
Customers for RY#2

- Schedule B - Sales Projection for RY#3
Base Delivery Revenues for RY#3
Customers for RY#3

