

Central Hudson Gas & Electric Corporation
Case Nos. 08-E-0887 & 08-G-0888
Response to Staff Information Request No. 592 – Supplemental

From: Mostek/Dickens:
Requested of: Accounting Panel
Date of Request: 10/15/2008

Mostek/Dickens: For Central Hudson Accounting Panel:

592) Referring to "Income Statement and Rate Base Excel Files" workpaper titled "Net Plant RY 1 Ending 06.30.2010.xls", please provide workpapers showing the derivation of the monthly electric, gas and common depreciation accruals by functional grouping shown on the spreadsheet under tab "Input E G C Accrual". The response should include the derivation of any composite depreciation accrual rates used in the derivation of the monthly accruals and show the relationship of the composite accrual rate to the proposed accrual rates by plant account shown on Exhibit_(AP-8), Schedules B, C and D.

Supplemental Response: Based on further review of the detail provided in response to IR 592, it was noted that the total depreciation accrual for the projected Rate Year for electric, gas and common departments was not in agreement with schedule AP-7, which was provided as an exhibit with the Accounting Panel's original testimony filed July 31, 2008. As such, a revised AP-7 exhibit is attached which includes the revised depreciation accruals as well as the originally filed depreciation accruals for comparative purposes. See the attached excel file titled "Revised AP-7 Exhibit." The variances between the original testimony and the detail provided are further explained below.

In the Accounting Panel's original testimony, the Depreciation and Transportation Clearing Account accruals for the rate year projection (July 2009 through June 2010) were understated. In order to arrive at the estimated depreciation accrual that was used in the Accounting Panel's original testimony, the sum of 50% of the total calendar year 2009 depreciation estimate and 50% of the total calendar year 2010 depreciation estimate was calculated. Performing such a calculation would normally result in an accurate estimate of depreciation if depreciation rates do not change during the calendar years used in the estimates. However, if rates change during the calendar year, simple averages can result in under- or over-stated estimates. For this particular time period the proposed rate change effective July 2009 should have been considered. The depreciation accrual filed in the Accounting Panel's original testimony should have been based on the sum of the calculated monthly accruals at new proposed rates for July 2009 through June 2010 to arrive at a more representative total depreciation accrual for the projected Rate Year. The detail of this sum was provided with our initial response to IR 592 and is also attached to this supplemental response. Said detail is also in agreement with the revised amounts on the "Revised AP-7" exhibit. See the attached excel file titled "Response to Staff IR 592."

Central Hudson Gas & Electric Corporation
Case Nos. 08-E-0887 & 08-G-0888
Response to Staff Information Request No. 592 – Supplemental

Finally, based on additional information received from our field personnel, and consequently not reflected in our original filing for depreciation, we have also updated our estimated Common ARO Depreciation. Please see the attached excel file titled "ARO Asset Depreciation" for the derivation of the updated ARO Depreciation balance. (Please note, this schedule is an updated version of the schedule previously provided and titled "Response to Staff IR 593.")

Date of Response: 11/6/08
Response by: Accounting Panel

Exhibit __ (AP-7)
Schedule C

Central Hudson Gas & Electric Corporation
Depreciation, Amortization & ARO Accruals (Estimate)
(\$000)

Account Number		As Filed	Revised	Variance
		JULY 31, 2008		
		Twelve Months Ended June 30, 1010	Twelve Months Ended June 30, 1010	
	Electric			
403	Depreciation - T & D	22,814	23,091	277
403	Depreciation - ARO	16	16	0
	Total	22,830	23,107	277
404	Amortization: Neversink	0	0	0
	Total	0	0	0
	Gas			
403	Depreciation - T & D	6,402	6,515	113
	Total	6,402	6,515	113
	Common			
403	Depreciation	4,057	4,152	95
403	Depreciation - ARO	24	71	47
404	Amortization	0	0	0
405	Software Amortization	1,827	1,827	0
184	Clearing Account - Transportation	3,472	3,404	(68)
	Total	9,380	9,454	74
	Total Corporation	38,612	39,076	464
	Allocation of Accruals			
	Electric			
	Depreciation :			
	Direct	22,814	23,091	277
	Allocation of Common (a)	3,448	3,529	81
	Depreciation - ARO	16	16	0
	Depreciation - ARO Common Allocation	20	60	40
	Total Depreciation	26,298	26,697	399
	Amortization :			
	Direct	0	0	0
	Leased Property Common Allocation	0	0	0
	Software Common Allocation	1,553	1,553	0
	Total Amortization	1,553	1,553	0
	Transportation Depreciation Cleared to Operation and Maintenance Accounts	1,736	1,702	(34)
	Total Electric	29,587	29,952	365
	Gas			
	Depreciation :			
	Direct	6,402	6,515	113
	Allocation of Common (a)	609	623	14
	Depreciation - ARO Common Allocation	4	11	7
	Total Depreciation	7,014	7,148	134
	Amortization :			
	Leased Property Common Allocation	0	0	0
	Software Common Allocation	274	274	0
	Total Amortization	274	274	0
	Transportation Depreciation Cleared to Operation and Maintenance Accounts	347	340	(7)
	Total Gas	7,636	7,763	126
	Other			
	Transportation Depreciation Cleared to Construction and other accounts	1,389	1,362	(27)
	Total Provisions for Depreciation and Amortization	38,612	39,076	464

(a) The common allocation split is 85% electric and 15% gas.

CENTRAL HUDSON GAS & ELECTRIC CORP.
 DEPRECIATION & AMORTIZATION ACCRUAL FORECAST
 Calendar Year 2009 Projection

Rates Effective 7/1/2009
 Estimate Year 2009

	Plant Balance			Plant Balance 1/1/2010	Composite Accrual Rate	Accrual
	1/1/2009	Additions	Retirements			
ELECTRIC						
Steam-Danskammer	0	0	0	0	Sched (H)	0
Hydro	28,737	757	249	29,245	0.0243352	706
Other	3,381	100	0	3,481	0.0346362	119
Transmission	98,643	6,780	457	104,966	0.0257348	2,620
Substation	210,751	16,083	654	226,180	0.0227287	4,985
New Bus & Imprmts	393,240	22,778	2,514	413,504	0.0253560	10,228
Transformers	100,388	8,392	1,832	106,948	0.0256000	2,654
Meters	32,909	1,652	914	33,647	0.0333000	1,108
General Plant	762	0	0	762	0.0323994	25
Non-Deprec	2,157	0	0	2,157	0.0000000	0
Total	870,968	56,542	6,620	920,890		22,425
GAS						
Production	5,400	242	13	5,629	0.0241699	133
Storage	0	0	0	0	0.0000000	0
Transmission	23,043	999	0	24,042	0.0183745	433
Regulator Sta	17,872	569	39	18,402	0.0486073	882
New Bus & Imprmts	183,002	11,271	410	193,863	0.0210454	3,966
Regulators	0	0	0	0	0.0000000	0
Meters	23,338	1,762	951	24,149	0.0377000	895
Leased Property	0	0	0	0	0.0000000	0
Non-Deprec	732	0	0	732	0.0000000	0
Int Gas Profits Amort	0	0	0	0	0.0000000	0
Iroquois-Transm	10,965	0	0	10,965	(A)	8
Iroquois-station	1,977	0	0	1,977	(A)	13
Total	266,329	14,843	1,413	279,759		6,330
COMMON						
Structure & Improvements	41,024	16,978	343	57,659	0.0310000	1,530
6/2009 and Prior - Office & General Equipment	7,499	59	172	7,386	0.0421027	311
7/2009 and After - Office Equipment - Data Handling (Acct. 391.21)	0	1	0	1	0.1000000	0
7/2009 and After - Office Furniture & Equipment - Other (Acct. 391.22)	0	29	0	29	0.0667000	2
7/2009 and After - Stores Equipment (Acct. 393.00), Stores Equipment - Forklifts (acct. 393.20)	0	4	0	4	0.0400000	0
7/2009 and After - Laboratory Equipment (Acct. 395.10), Miscellaneous Equipment (Acct. 398.00)	0	14	0	14	0.0500000	1
6/2009 and Prior - EDP Equipment	12,375	449	1,719	11,105	0.1162867	1,291
7/2009 and After - EDP Equipment - General (Acct. 391.11)	0	494	0	494	0.2000000	99 fully amortized in 10/08
7/2009 and After - EDP Equipment - System Operation (Acct. 391.12)	0	131	0	131	0.1000000	13
EDP Software (calc amort per project)	7,982	1,549	0	9,531	0.2000000	1,658
6/2009 and Prior - Tools & Work Equipment	10,051	371	45	10,377	0.0333000	346
7/2009 and After - Garage & Repair Equipment (Acct. 394.10), Shop Equipment (Acct. 394.20), and Tools and Work Equipment (Acct. 394.30)	0	280	0	280	0.0400000	11
6/2009 and Prior - Radio	3,401	115	126	3,390	0.0499999	169
7/2009 and After - Radio	0	83	0	83	0.0667000	6
Telephone	2,094	176	461	1,809	0.1000001	181
Vehicles	14,467	1,522	659	15,330	0.0892542	1,330
Power Op Eq	25,814	3,415	1,765	27,464	0.0742543	1,978
Leased	0	0	0	0	(B)1&2	- fully amortized in 10/0
Non-Deprec	678	0	0	678	0.0000000	0
Total	125,385	25,670	5,290	145,765		8,926

SCHEDULE (A)
 IROQUOIS PIPELINE ACCRUAL

MPR TRANSM LINE	TRANSM	TOTAL
Plant In Serv 1/1/2007	8309	
Additions	0	
Retirements	0	
Plant In Serv 1/1/2008	8309	
Accum RL Depr 1/1/2007	8309	10290
Remain Life Basis	0	1573
Remain Life Years	0.000	
Remain Life Depr	0	0
MPI TRANSM LINE		
Plant In Serv 1/1/2008	2656	1977
Additions	0	0
Retirements	0	0
Plant In Serv 1/1/2009	2656	1977
5/6 Plant In Serv 1/1/2009	2213.333333	1647.5
Accum RL Depr 1/1/2008	2213	1629
Remain Life Basis	0	0
Remain Life Years	0.000	0.000
Remain Life Depr	0	0
1/6 Plant In Serv 1/1/2008	442.6666667	329.5
Composite Rate	0.0185298	0.0386651
ASL Deprec	0	13
IROQUOIS DEPREC	0	13

CENTRAL HUDSON GAS & ELECTRIC CORP.
DEPRECIATION & AMORTIZATION ACCRUAL FORECAST
 Calendar Year 2009 Projection

Date of composite accrual rates: 7/1/2009
 ESTIMATE YEAR: 2009

(C) Neversink	(B)1 Johnson Building	(B)2 Ravenna Building		Date of composite accrual rates: 7/1/2009												Total
				ESTIMATE YEAR: 2009	ESTIMATE YEAR: 2009	ESTIMATE YEAR: 2009	ESTIMATE YEAR: 2009	ESTIMATE YEAR: 2009	ESTIMATE YEAR: 2009	ESTIMATE YEAR: 2009	ESTIMATE YEAR: 2009	ESTIMATE YEAR: 2009	ESTIMATE YEAR: 2009	ESTIMATE YEAR: 2009	ESTIMATE YEAR: 2009	
			ELECTRIC	January	February	March	April	May	June	July	August	Sept	October	Nov	Dec	Total
Plant Bal 1/1/2008	0	1256	5	Steam	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	Hydro	59	59	59	59	59	59	59	59	59	59	57	706
Retirements	0	0	0	Other	10	10	10	10	10	10	10	10	10	10	9	119
Reserve Bal 1/1/2008	4152	1256	5	Transmission	218	218	218	218	218	218	218	218	218	218	222	2620
Charges to Reserve	0	0	0	Substation	414	414	414	414	414	414	414	414	414	414	411	4965
Remaining Life	0	1,000	0.000	New Bus & Imprvmts	852	852	852	852	852	852	852	852	852	852	856	10228
Amortization	0	0	0	Transformers	221	221	221	221	221	221	221	221	221	221	223	2654
				Meters	92	92	92	92	92	92	92	92	92	92	96	1108
				General Plant	2	2	2	2	2	2	2	2	2	2	3	25
				Non-Deprec	0	0	0	0	0	0	0	0	0	0	0	0
				Total	1868	1868	1868	1868	1868	1868	1868	1868	1868	1868	1877	22425
			GAS													
				Production	11	11	11	11	11	11	11	11	11	11	12	133
				Storage	0	0	0	0	0	0	0	0	0	0	0	0
				Transmission	37	37	37	37	37	37	37	37	37	36	36	441
				Regulator Sta	75	75	75	75	75	75	75	75	75	75	75	900
				New Bus & Imprvmts	331	331	331	331	331	331	331	331	331	331	325	3966
				Regulators	0	0	0	0	0	0	0	0	0	0	0	0
				Meters	75	75	75	75	75	75	75	75	75	75	70	895
				Leased Property	0	0	0	0	0	0	0	0	0	0	0	0
				Non-Deprec	0	0	0	0	0	0	0	0	0	0	0	0
				Int Gas Profits Amort	0	0	0	0	0	0	0	0	0	0	0	0
				Total	529	529	529	529	529	529	529	529	529	528	528	6335
			COMMON													
				Structure & Improvements	128	128	128	128	128	128	128	128	128	128	122	1530
				6/2009 and Prior - Office & General Equipment	26	26	26	26	26	26	26	26	26	26	25	311
				7/2009 and After - Office Equipment - Data Handling (Acct. 391.21)	0	0	0	0	0	0	0	0	0	0	0	0
				7/2009 and After - Office Furniture & Equipment - Other (Acct. 391.22)	0	0	0	0	0	0	0	0	0	0	2	2
				7/2009 and After - Stores Equipment (Acct. 393.00), Stores Equipment - Forklifts (acct. 393.20)	0	0	0	0	0	0	0	0	0	0	0	0
				7/2009 and After - Laboratory Equipment (Acct. 395.10), Miscellaneous Equipment (Acct. 398.00)	0	0	0	0	0	0	0	0	0	0	1	1
				6/2009 and Prior - EDP Equipment	108	108	108	108	108	108	108	108	108	108	103	1291
				7/2009 and After - EDP Equipment - General (Acct. 391.11)	0	0	0	0	0	0	17	17	17	17	14	99
				7/2009 and After - EDP Equipment - System Operation (Acct. 391.12)	0	0	0	0	0	0	2	2	2	2	3	13
				EDP Software (calc amort per project)	138	138	138	138	138	138	138	138	138	138	140	1658
				6/2009 and Prior - Tools & Work Equipment	29	29	29	29	29	29	29	29	29	29	27	346
				7/2009 and After - Garage & Repair Equipment (Acct. 394.10), Shop Equipment (Acct. 394.20), and Tools and Work Equipment (Acct. 394.30)	0	0	0	0	0	0	2	2	2	2	1	11
				6/2009 and Prior - Radio	14	14	14	14	14	14	14	14	14	14	15	169
				7/2009 and After - Radio	0	0	0	0	0	0	1	1	1	1	1	6
				Telephone	15	15	15	15	15	15	15	15	15	15	16	181
				Vehicles	111	111	111	111	111	111	111	111	111	111	109	1330
				Power Op Eq	165	165	165	165	165	165	165	165	165	165	163	1978
				Leased	0	0	0	0	0	0	0	0	0	0	0	0
				Non-Deprec	0	0	0	0	0	0	0	0	0	0	0	0
				Total	734	734	734	734	734	734	756	756	756	756	742	8926

CENTRAL HUDSON GAS & ELECTRIC CORP.
DEPRECIATION & AMORTIZATION ACCRUAL FORECAST
Calendar Year 2010 projection

Rates Effective: 7/1/2009
Estimate Year: 2010

	Plant Balance			Plant Balance 1/1/2011	Composite Accrual Rate	Accrual
	1/1/2010	Additions	Retirements			
ELECTRIC						
Steam-Dankammer	0	0	0	0	Sched (H)	0
Hydro	29,245	4,044	146	33,143	0.0243352	759
Other	3,481	176	0	3,657	0.0346362	124
Transmission	104,966	9,247	453	113,760	0.0257348	2,814
Substation	226,180	15,695	1,313	240,562	0.0227287	5,304
New Business & Improvements	413,504	24,279	2,680	435,103	0.0253560	10,759
Transformers	106,948	9,883	2,157	114,674	0.0256000	2,837
Meters	33,647	1,654	915	34,386	0.0333000	1,133
General Plant	762	0	0	762	0.0323994	25
Non-Depreciable	2,157	0	0	2,157	0.0000000	0
Total	920,890	64,978	7,664	978,204		23,755
GAS						
Production	5,629	273	15	5,887	0.0241699	139
Storage	0	0	0	0	0.0000000	0
Transmission	24,042	964	0	25,006	0.0183745	451
Regulator Station	18,402	676	46	19,032	0.0486073	910
New Business & Improvements	193,863	16,301	406	209,758	0.0210454	4,247
Regulators	0	0	0	0	0.0000000	0
Meters	24,149	1,419	766	24,802	0.0377000	923
Leased Property	0	0	0	0	0.0000000	0
Non-Depreciable	732	0	0	732	0.0000000	0
Int Gas Profits Amort	0	0	0	0	0.0000000	0
Iroquois - Transmission	10,965	0	0	10,965	(A)	8
Iroquois - Station	1,977	0	0	1,977	(A)	13
Total	279,759	19,633	1,233	298,159		6,691
COMMON						
Structure & Improvements	57,659	1,135	4,569	54,225	0.0310000	1,734
6/2009 and Prior - Office & General Equipment	7,386	0	123	7,263	0.0421027	306
7/2009 and After - Office Equipment - Data Handling (Acct. 391.21)	1	1	0	2	0.1000000	0
7/2009 and After - Office Furniture & Equipment - Other (Acct. 391.22)	29	84	0	113	0.0667000	8
7/2009 and After - Stores Equipment (Acct. 393.00), Stores Equipment - Forklifts (acct. 393.20)	4	12	0	16	0.0400000	1
7/2009 and After - Laboratory Equipment (Acct. 395.10), Miscellaneous Equipment (Acct. 398.00)	14	41	0	55	0.0500000	3
6/2009 and Prior - EDP Equipment	11,105	0	1,867	9,238	0.1162867	1,074
7/2009 and After - EDP Equipment - General (Acct. 391.11)	494	1,191	0	1,685	0.2000000	337
7/2009 and After - EDP Equipment - System Operation (Acct. 391.12)	131	317	0	448	0.1000000	45
EDP Software (calc amort per project)	9,531	2,676	0	12,207	0.2000000	1,996
6/2009 and Prior - Tools & Work Equipment	10,377	0	65	10,312	0.0333000	343
7/2009 and After - Garage & Repair Equipment (Acct. 394.10), Shop Equipment (Acct. 394.20), and Tools and Work Equipment (Acct. 394.30)	280	561	0	841	0.0400000	34
6/2009 and Prior - Radio	3,390	0	97	3,293	0.0499999	165
7/2009 and After - Radio	83	183	0	266	0.0667000	18
Telephone	1,809	178	835	1,152	0.1000001	115
Vehicles	15,330	1,563	677	16,216	0.0892542	1,408
Power Op Eq	27,464	3,516	1,817	29,163	0.0742543	2,102
Leased	0	0	0	0	(B)1&2	fully amortized in 10/01
Non-Deprec	678	0	0	678	0.0000000	0
Total	145,765	11,458	10,050	147,173		9,689

SCHEDULE (A)
IROQUOIS PIPELINE ACCRUAL

MPR TRANSM LINE	TRANSM	TOTAL
Plant In Serv 1/1/2007	8309	
Additions	0	
Retirements	0	
Plant In Serv 1/1/2008	8309	
Accum RL Depr 1/1/2007	8309	10290
Remain Life Basis	0	1573
Remain Life Years	0.000	
Remain Life Depr	0	0
MPL TRANSM LINE		
Plant In Serv 1/1/2008	2656	1977
Additions	0	0
Retirements	0	0
Plant In Serv 1/1/2009	2656	1977
5/6 Plant In Serv 1/1/2009	2213.33333	1647.5
Accum RL Depr 1/1/2008	2213	1629
Remain Life Basis	0	0
Remain Life Years	0.000	0.000
Remain Life Depr	0	0
1/6 Plant In Serv 1/1/2008	442.6666667	329.5
Composite Rate	0.0185298	0.0386651
ASL Deprac	8	13
IROQUOIS DEPREC	8	13

CENTRAL HUDSON GAS & ELECTRIC CORP.
DEPRECIATION & AMORTIZATION ACCRUAL FORECAST
 Calendar Year 2010 projection

Date of composite accrual rates: 7/1/2009
 ESTIMATE YEAR: 2010

(C)	(B)1	(B)2		January	February	March	April	May	June	July	August	Sept	October	Nov	Dec	Total
Neversink	Johnson Building	Ravena Building														
ELECTRIC																
Plant Bal 1/1/21	4152	1256	5	0	0	0	0	0	0	0	0	0	0	0	0	0
Additions	0	0	0	63	63	63	63	63	63	63	63	63	63	63	66	759
Retirements	0	0	0	10	10	10	10	10	10	10	10	10	10	14	124	
Reserve Bal 1/1	4152	1256	5	235	235	235	235	235	235	235	235	235	235	235	229	2814
Charges to Res	0	0	0	442	442	442	442	442	442	442	442	442	442	442	442	5304
Remaining Life	0	1,000	0,000	897	897	897	897	897	897	897	897	897	897	897	892	10759
Amortization	0	0	0	236	236	236	236	236	236	236	236	236	236	241	2837	
				94	94	94	94	94	94	94	94	94	94	94	99	1133
				2	2	2	2	2	2	2	2	2	2	2	3	25
				0	0	0	0	0	0	0	0	0	0	0	0	0
Total	1979	1979	1979	1979	1979	1979	1979	1979	1979	1979	1979	1979	1979	1979	1986	23755
GAS																
Production	12	12	12	12	12	12	12	12	12	12	12	12	12	12	7	139
Storage	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Transmission	39	39	39	39	39	39	39	39	39	39	39	39	38	38	38	465
Regulator Sta	77	77	77	77	77	77	77	77	77	77	77	77	77	77	77	924
New Bus & Imprvmts	354	354	354	354	354	354	354	354	354	354	354	354	354	354	353	4247
Regulators	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Meters	77	77	77	77	77	77	77	77	77	77	77	77	77	77	76	923
Leased Property	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Deprec	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Int Gas Profits Amort	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	559	559	559	559	559	559	559	559	559	559	559	559	558	558	551	6698
COMMON																
Structure & Improvements	145	145	145	145	145	145	145	145	145	145	145	145	145	145	139	1734
6/2009 and Prior - Office & General Equipment	26	26	26	26	26	26	26	26	26	26	26	26	26	26	20	306
7/2009 and After - Office Equipment - Data Handling (Acct. 391.21)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
7/2009 and After - Office Furniture & Equipment - Other (Acct. 391.22)	1	1	1	1	1	1	1	1	1	1	1	1	1	1	-3	8
7/2009 and After - Stores Equipment (Acct. 393.00), Stores Equipment - Forklifts (acct. 393.20)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	1	1
7/2009 and After - Laboratory Equipment (Acct. 395.10), Miscellaneous Equipment (Acct. 398.00)	0	0	0	0	0	0	0	0	0	0	0	0	0	0	3	3
6/2009 and Prior - EDP Equipment	90	90	90	90	90	90	90	90	90	90	90	90	90	90	84	1074
7/2009 and After - EDP Equipment - General (Acct. 391.11)	28	28	28	28	28	28	28	28	28	28	28	28	28	28	29	337
7/2009 and After - EDP Equipment - System Operation (Acct. 391.12)	4	4	4	4	4	4	4	4	4	4	4	4	4	4	1	45
EDP Software (calc amort per project)	166	166	166	166	166	166	166	166	166	166	166	166	166	166	166	1992
6/2009 and Prior - Tools & Work Equipment	29	29	29	29	29	29	29	29	29	29	29	29	29	29	24	343
7/2009 and After - Garage & Repair Equipment (Acct. 394.10), Shop Equipment (Acct. 394.20), and Tools and Work Equipment (Acct. 394.30)	3	3	3	3	3	3	3	3	3	3	3	3	3	3	1	34
6/2009 and Prior - Radio	14	14	14	14	14	14	14	14	14	14	14	14	14	14	11	165
7/2009 and After - Radio	2	2	2	2	2	2	2	2	2	2	2	2	2	2	-4	18
Telephone	10	10	10	10	10	10	10	10	10	10	10	10	10	10	5	115
Vehicles	117	117	117	117	117	117	117	117	117	117	117	117	117	117	121	1408
Power Op Eq	175	175	175	175	175	175	175	175	175	175	175	175	175	175	177	2102
Leased	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Non-Deprec	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total	810	810	810	810	810	810	810	810	810	810	810	810	810	810	775	9685

Composite Depreciation Rates
Calculated on 1/1/2008 Balances

		<u>Balance at</u> <u>1/1/2008</u>	<u>Accrual Rate</u>	<u>Accrual on</u> <u>Balance</u>	<u>Composite</u> <u>Rate</u>
Hydro Production					
	331-00-1	2,031,131	0.0223	45,294	
	332-00-1	10,708,091	0.0213	228,082	
	333-00-1	5,653,167	0.0284	160,550	
	334-00-1	1,643,704	0.0320	52,599	
	335-00-1	<u>156,251</u>	0.0311	<u>4,859</u>	
		20,192,344		491,384	0.0243352
Other Production					
	341-00-1	392,209	0.0262	10,276	
	342-00-1	542,169	0.0343	18,596	
	343-00-1	937,481	0.0420	39,374	
	344-00-1	824,691	0.0300	24,741	
	345-00-1	440,868	0.0357	15,739	
	346-00-1	<u>43,593</u>	0.0333	<u>1,452</u>	
		3,181,011		110,178	0.0346362
Transmission					
	350-11-1	11,465,946	0.0143	163,963	
	350-15-1	4,274,329	0.0143	61,123	
	354-00-1	2,985,231	0.0231	68,959	
	355-00-1	5,829,672	0.0330	192,379	
	355-10-1	17,741,814	0.0330	585,480	
	355-15-1	6,293,788	0.0333	209,583	
	356-10-1	24,806,645	0.0237	587,917	
	356-15-1	3,815,248	0.0237	90,421	
	356-20-1	1,552,838	0.0237	36,802	
	356-25-1	444,471	0.0237	10,534	
	357-00-1	20,965	0.0250	524	
	358-00-1	<u>7,339,490</u>	0.0300	<u>220,185</u>	
		86,570,437		2,227,870	0.0257348
Substations					
Transmission only	352-00-1	6,606,557	0.0200	132,131	
	353-11-1	83,124,699	0.0211	1,753,931	
	353-12-1	2,578,242	0.0393	101,325	
	353-20-1	<u>0</u>	0.0211	<u>0</u>	
Subtotal-Transmission		92,309,498		1,987,387	0.0215296
Distribution	361-00-1	6,432,937	0.0207	133,162	
	362-11-1	95,442,195	0.0237	2,261,980	
	362-12-1	1,992,731	0.0383	76,322	
	362-20-1	<u>0</u>	0.0237	<u>0</u>	
Subtotal-Distribution		103,867,863		2,471,464	0.0237943
Total Substation		196,177,361		4,458,851	0.0227287
Distr. New Bus & Improvements					
	360-11-1	931,755	0.0163	15,188	
	360-22-1	3,541	0.0167	59	
	364-00-1	125,854,143	0.0246	3,096,012	
	365-10-1	88,609,699	0.0234	2,073,467	
	365-20-1	40,736,427	0.0234	953,232	
	366-11-1	8,361,882	0.0200	167,238	
	366-22-1	10,141,007	0.0200	202,820	
	367-11-1	11,057,358	0.0184	203,455	
	367-12-1	21,421,684	0.0184	394,159	
	367-21-1	2,287,377	0.0184	42,088	
	367-22-1	8,127,415	0.0184	149,544	
	369-10-1	32,008,089	0.0384	1,229,111	
	369-21-1	379,969	0.0250	9,499	
	369-22-1	8,362,840	0.0250	209,071	
	371-10-1	4,086,418	0.0545	222,710	
	371-22-1	6,508	0.0545	355	
	372-00-1	194,436	0.1358	26,404	
	372-10-1	439,446	0.1358	59,677	
	373-10-70-1	<u>8,720,898</u>	0.0426	<u>371,510</u>	
		371,730,892		9,425,599	0.0253560
Transformers					
	368-11-27-1	94,189,263	0.0256	2,411,245	0.0256000
Electric Meters					
	370-11-20-1	32,073,593	0.0333	1,068,051	0.0333000

Composite Depreciation Rates
Calculated on 1/1/2008 Balances

		Balance at	Accrual Rate	Accrual on	Composite
		1/1/2008		Balance	Rate
Electric General					
	390-00-1	761,681	0.0324	24,678	
	391-15-1	<u>0</u>	0.0000	<u>0</u>	
		761,681		24,678	0.0323994
Non-Depreciable					
	302-00-1	45,519	0.0000	0	
	330-00-1	401,850	0.0000	0	
	340-00-1	11,192	0.0000	0	
	350-12-1	507,358	0.0000	0	
	360-12-1	1,178,444	0.0000	0	
	389-00-1	<u>12,127</u>	0.0000	<u>0</u>	
		2,156,490		0	0.0000000
Department Total		807,033,072		20,217,856	0.0250521

**Composite Depreciation Rates
 Calculated on 1/1/2008 Balances**

		<u>Balance at</u> <u>1/1/2008</u>	<u>Accrual Rate</u>	<u>Accrual on</u> <u>Balance</u>	<u>Composite</u> <u>Rate</u>
Gas					
Gas Production					
	305-00-2	991,122	0.0184	18,237	
	311-00-2	4,239,097	0.0255	108,097	
	320-10-2	<u>7,608</u>	0.0347	<u>264</u>	
		5,237,827		126,598	0.0241699
Transmission					
	365-11-2	0	0.0143	0	
	365-20-2	1,187,148	0.0143	16,976	
	367-00-2	<u>21,448,463</u>	0.0186	<u>398,941</u>	
		22,635,611		415,917	0.0183745
Regulator Stations					
	366-20-2	266,047	0.0311	8,274	
	369-11-2	5,821,583	0.0379	220,638	
	369-12-2	425,581	0.0686	29,195	
	375-00-2	336,532	0.0243	8,178	
	378-11-2	8,325,539	0.0500	416,277	
	378-12-2	80,969	0.0640	5,182	
	385-00-2	893,795	0.0312	27,886	
	385-10-2	<u>188,844</u>	0.4160	<u>78,559</u>	
		16,338,890		794,189	0.0486073
Gas Distr. New Bas & Imprvmts					
	374-11-2	181,775	0.0143	2,599	
	376-00-2	101,141,536	0.0189	1,911,575	
	380-00-2	<u>67,046,146</u>	0.0243	<u>1,629,221</u>	
		168,369,457		3,543,395	0.0210454
Gas Meters					
	381-00-2	11,484,139	0.0377	432,952	
	382-00-2	<u>11,105,967</u>	0.0377	<u>418,695</u>	
		22,590,106		851,647	0.0377000
Gas Regulators					
	383-00-2	0	0.0000	0	
	384-00-2	<u>0</u>	0.0000	<u>0</u>	
		0		0	#DIV/0!
Non-Depreciable					
	302-00-2	442,339	0.0000	0	
	304-00-2	7,548	0.0000	0	
	365-12-2	111,029	0.0000	0	
	374-12-2	<u>171,388</u>	0.0000	<u>0</u>	
		732,304		0	0.0000000
Iroquois					
	365-50-2	7,131	0.0143	102	
	367-50-2	<u>435,508</u>	0.0186	<u>8,100</u>	
		442,639		8,202	0.0185298
	366-50-2	21,435	0.0311	667	
	369-51-2	295,437	0.0379	11,197	
	369-52-2	<u>12,572</u>	0.0695	<u>874</u>	
		329,444		12,738	0.0386651
Department Total					
		236,676,278		5,752,686	0.0243061

Composite Depreciation Rates
Calculated on 1/1/2008 Balances

		Balance at 1/1/2008	Accrual Rate	Accrual on Balance	Composite Rate
<u>Common Equipment</u>					
Structures & Imprvmts					
	390-00-4	34,951,176	0.0310	1,083,486	0.0310000
Office & General Equip					
	391-21-4	92,989	10.0000	929,890	
	391-22-4	4,589,473	0.0667	306,118	
	393-00-4	310,088	0.0400	12,404	
	393-20-4	391,137	0.0400	15,645	
	395-10-4	1,853,899	0.0500	92,695	
	395-20-4	5,082	0.0000	0	
	398-00-4	<u>273,790</u>	0.0500	<u>13,690</u>	
		7,516,458		1,370,442	0.1823255
Intangible Plant - Software	303-00-4	1,890,180	0.2000	378,036	0.2000000
EDP Equipment					
	391-11-4	10,375,257	0.2000	2,075,051	
	391-12-4	<u>2,740,580</u>	0.1000	<u>274,058</u>	
		13,115,837		2,349,109	0.1791048
Tools & Work Equip					
	394-10-4	267,130	0.0400	10,685	
	394-20-4	783,742	0.0400	31,350	
	394-30-4	<u>8,449,523</u>	0.0400	<u>337,981</u>	
		9,500,395		380,016	0.0400000
Communications- Radio					
	397-10-4	3,232,624	0.0667	215,616	0.0667000
Communications-Telephone					
	397-20-4	2,120,888	0.1000	212,089	0.1000001
Vehicles					
	392-10-4	3,050,565	0.0870	265,399	
	392-20-4	2,739,900	0.0900	246,591	
	392-40-4	<u>8,856,161</u>	0.0898	<u>795,283</u>	
		14,646,626		1,307,273	0.0892542
Power Operated Equip					
	396-10-4	21,021,086	0.0748	1,572,377	
	396-20-4	2,525,436	0.0708	178,801	
	396-40-4	<u>795,583</u>	0.0708	<u>56,327</u>	
		24,342,105		1,807,505	0.0742543
Leasehold Imprvmnts					
	390-10-4	1,259,130	0.1109	139,638	0.1109004
Non-Depreciable					
	301-00-4	89,000	0.0000	0	
	302-00-4	17,950	0.0000	0	
	389-00-4	<u>570,972</u>	0.0000	<u>0</u>	
		677,922		0	0.0000000
Department Total		113,253,341		9,243,210	0.0816153 0.0408077 (1/2 of above)

Central Hudson Gas & Electric Corp
 Summary of ARO Asset Depreciation --- July 2009 - June 2010

	ARO/Asset	Date Initially Recorded	Estimated Average Remaining Life (Yrs)	Depreciation Rate/Qtr	Depreciation Expense 3rd Qtr 2009	Depreciation Expense 4th Qtr 2009	Depreciation Expense 1st Qtr 2010	Depreciation Expense 2nd Qtr 2010
Asbestos - Buildings (Common):								
Machine Room - South Road								
	\$ 78,000	12/31/2005						
Depreciation Recorded as of 6/30/08	\$ 19,500							
Remaining to be Depreciated	\$ 58,500							
PV of Additional Liability - Based on Info from Field Personnel	\$ 50,700		2	0.125000	\$ 13,650	\$ 13,650	\$ 13,650	\$ 13,650
	\$ 109,200							
Floor tiles - CH system	\$ 62,400	12/31/2005	10	0.025000	\$ 1,560	\$ 1,560	\$ 1,560	\$ 1,560
Asbestos - Substations (Electric Transmission):								
Transite - small	\$ 175,100	12/31/2005	55	0.004545	\$ 796	\$ 796	\$ 796	\$ 796
Transite - large	\$ 120,600	12/31/2005	10	0.025000	\$ 3,015	\$ 3,015	\$ 3,015	\$ 3,015
Breakers	\$ 34,300	12/31/2005	50	0.005000	\$ 172	\$ 172	\$ 172	\$ 172
	\$ 330,000			\$ 3,983	\$ 3,983	\$ 3,983	\$ 3,983	\$ 3,983
Above ground tanks (Common)	\$ 26,600	12/31/2005	25	0.010000	\$ 266	\$ 266	\$ 266	\$ 266
Asbestos - Miron Roof (Common)	\$ 74,000	12/31/2007	8	0.031250	\$ 2,313	\$ 2,313	\$ 2,313	\$ 2,313
Total	\$ 602,200			\$ 21,772	\$ 21,772	\$ 21,772	\$ 21,772	\$ 21,772