

Rebuttal Exhibits of
Forecasting and Rates Panel

EXHIBIT __ (FRP-1R)

EXHIBIT____(FRP-2R)

EXHIBIT____(FRP-3R)

EXHIBIT __ (FRP-4R)

EXHIBIT____(FRP-5R)

EXHIBIT____(FRP-6R)

EXHIBIT __ (FRP-7R)

EXHIBIT____(FRP-8R)

EXHIBIT____(FRP-9R)

Cases 09-E-0588 & 09-G-0589- Central Hudson RatesStaff Response to Interrogatory/Document Request

Request No.: CH-25
 Date of Request: November 18, 2009
 Reply Date: December 2, 2009
 Responding Witness: Gas Rate Panel

Q. 25a. In reference to the panel's testimony on page 10 line 13 – page 11 line 6, please explain why the panel chose the two year period of 2006 and 2007 to develop this adjustment despite the fact the curve-fitting analysis of the actual bill distributions is for calendar years 2007 and 2008 as indicated on page 8 lines 7 – 12.

A. 25a. The panel chose the two year period of 2006 and 2007 to develop the adjustment as this information was readily available for the previous rate filing. The customer adjustment - and customer counts - is independent of the curve fitting analysis. The curve fitting analysis is used to determine block consumption.

Q. 25b. The panel indicated on page 8 that it "utilized the same block billing determinants as the Company."

- i) Please confirm that the panel is referring to block distribution of sales volumes.
- ii) If so, please explain why the Company's curve fitting analysis utilizing the Company's forecast of customers and sales would be applicable to Staff's forecast of customers and sales.

A. 25b.

- i) The panel is referring to block distribution of sales volumes.
- ii) The curve fitting process is independent of customers. Staff utilized the Company's curve fitting analysis as a reasonable proxy, as use per customer forecasts developed by Staff and the Company used similar forecasting methods. Staff agrees the process should be modified if Staff's use per customer forecasts are adopted.

Q. 25c. On page 18 the panel sets forth the Commission approved residential tail block rates for KEDLI, KEDNY, National Fuel Gas, etc. Were these rates set based on a marginal cost of service study?

A. 25c. It is the Panels understanding that these rates were set using a marginal cost of service study as a guide when performing rate design.

Q – 25d. In reference to the panel's direct testimony on page 33, how did the panel determine the customer charge increase thresholds if the Commission were to approve an additional revenue requirement? Please provide all relevant work papers.

R – 25d. For Service Classifications 2, 6 and 13 the Panel used the Company proposed minimum charge.

Cases 09-E-0588 & 09-G-0589- Central Hudson Rates

Staff Response to Interrogatory/Document Request

For Service Classifications 1 and 12 the Panel tried to minimize bill impacts for low use customers. Staff proposed minimum charges (in isolation) would result in approximately a 7% increase to residential non-heat customers, as compared to Central Hudson's proposed minimum charges which would result in approximately a 10% increase to residential non-heat customers. See the attached spreadsheet CH-25 Residential Non Heat Bill Impact.xls

Q – 25e. Under Staff's proposed MFC design, as detailed on page 23, lines 1 – 18, would a customer taking commodity service from an ESCO offering consolidated billing be charged for delivery related expenses (credit and collections, uncollectibles, call center function costs, etc.) in base rates that it should avoid? If so, how would Staff propose to address this situation?

R – 25e. The Company does not have any ESCOs in its service territory that offer consolidating billing, so no customer would be charged for delivery related expenses that it should avoid.

Q – 25f. On page 25, lines 6 - 13, the Panel proposes that in the event a staged filing were adopted for an additional two rate years, the target MFC revenue requirement for each service class should be frozen at the Rate Year 1 level.

i) Is this proposal based on the proposal of the Staff Policy Panel to limit staged increases to six gas cost drivers?

ii) If so, if the final drivers were different, and were items included in the Panel's MFC design, would Staff continue to propose a freeze of the target MFC revenue?

R – 25f.

i) No.

ii) NA.

Q – 25g. Has Staff considered eliminating the declining block rate structure in support of the Commission's initiatives under the Energy Efficiency Portfolio Standard (Case 07-M-0548) to meet long-term energy reduction goals of the State and Commission?

i) If so, what has been done?

ii) If not, would elimination of the declining block rate structure remove incentives for customers to use more energy and pay less?

R – 25g. Has Staff considered eliminating the declining block rate structure in support of the Commission's initiatives under the Energy Efficiency Portfolio Standard (Case 07-M-0548) to meet long-term energy reduction goals of the State and Commission?

i) The Panel has not considered eliminating the declining block rate structure in this proceeding.

ii) The Panel does not believe there is an incentive for customers to use more energy than needed. In the event that a customer uses more energy they must pay for more delivery service and for the commodity.

Cases 09-E-0588 & 09-G-0589- Central Hudson Rates

Staff Response to Interrogatory/Document Request

Q – 25 h. On pages 32 – 34 of the Panel’s direct testimony, the Panel proposes no change to the customer charge unless the Commission determines that additional revenues above those recommended by Staff are justified. In this situation, the Panel indicates that customer charge increases are reasonable as they move the rate closer to the COS study results.

i) Would Staff agree that pursuing revenue neutral rate design change opportunities to bring the minimum charge closer to the ECOS results would continue to correct the underlying problem that RDM’s were implemented to help correct: “disincentives caused by the recovery of utility fixed delivery costs via volumetric rates or marginal consumption blocks” (Recommended Decision, Cases 08-E-0887 & 08-G-0888, page 129 which references page 2 of the Commission’s April 20, 2007 Order in Case 03-E-0640 & 06-G-0746)?

ii) If not, please explain.

A 25 - h. i) For situations in which fixed costs are recovered in volumetric rates, and there is no RDM, there is a disincentive for the Company to promote energy efficiency. However, the Company has an RDM in effect for service classes that it provides energy efficiency programs which removes the disincentive. The Panel’s goal is to have rates so that fixed costs are recovered in customer charges and volumetric rates set at marginal rates, but customer impacts must also be considered when re-designing rates.

ii) See response to i) above.

Cases 09-E-0588 & 09-G-0589- Central Hudson RatesStaff Response to Interrogatory/Document Request

Request No.: CH-39
Date of Request: November 19, 2009
Reply Date: December 2, 2009
Responding Witness: Staff Forecasting Panel
Subject: Forecast drivers

- Q. With reference to the Staff Forecasting Panel's statement on page 4 (lines 20 – 21) that “important variables are omitted from each one of the Company’s customer forecasting equations,” please specify by equation each such variable.
- A. In none of the Company customer equations are all the variables necessary to capture the effects of the known structural change that took place in November 2008 (those Staff has defined as “November starting 08”, “December starting 08” and “January starting 09”). The only such variables that do exist in the Company’s formulations are: (1) an implicit “January starting 09” variable – with its coefficient tied to that of the conventional January dummy variable – in the electric residential non-heating customer equation; (2) a “January starting 09” variable implicit by its absence in the gas residential heat customer equation; and (3) an incorrect version of the “December starting 08” variable (as it takes a non-zero value only once) in its gas commercial heat customer equation. Each of these inclusions was noted in our testimony at page 15.

Cases 09-E-0588 & 09-G-0589- Central Hudson Rates Sheet 3 of 7Staff Response to Interrogatory/Document Request

Request No.: CH-53
Date of Request: November 20, 2009
Reply Date: November 30, 2009
Responding Witness: Electric Rates Panel
Subject:

53. With reference to the Staff Electric Rates Panel's testimony, please explain why MFC lost revenue and MFC transition adjustment revenues were included in the development of electric rate year revenues.

A. There is an error in our price out. MFC lost revenue and MFC transition should not be included the development of rate year revenues at current rates. The ERP's adjustment of \$4,365,744 should be reduced by \$909,495.

Staff Response to Interrogatory/Document Request

Request No.: CH-55
Date of Request: November 20, 2009
Reply Date: November 30, 2009
Responding Witness: Electric Rates Panel
Subject:

55. In reference to the Staff Electric Rates Panel's statement on page 30 lines 3 – 9, that the Company's proposed impacts on SC No. 6 customers "could be extremely large, ranging from approximately plus or minus 15%":

a) Please state the panel's knowledge of the number and/or percentage of SC No. 6 customers which would fall into this range?

A. Based on the response to IR DPS-249, which is a snap shot at a point in time of the number of customers that fall within a specific usage range, six customers may see an increase of 15% and no customers would see a decrease of 15%. However, a customer's usage could be different in the rate year, and if so, it may experience impacts of up to plus or minus 15%.

b) Would the panel agree that the majority of SC No. 6 customers, approximately 90 percent, would realize bill impacts ranging from -2.3% to 6.8% according to the panel's exhibit ERP-8?

A. Based on the response to IR DPS-249, which is a snap shot at a point in time of the number of customers that fall within a specific usage range, and the estimated usage levels, approximately 90% would fall into that bill impact range.

Cases 09-E-0588 & 09-G-0589- Central Hudson RatesStaff Response to Interrogatory/Document Request

Request No.: CH-94
Date of Request: December 9, 2009
Reply Date: December 21, 2009
Responding Witness: Electric Rates Panel
Subject:

94) As a follow-up to the Electric Rates Panel's response to CHGE IR 21b:

a) Please state whether the Panel believes that using annual allocations to develop monthly RDM targets will yield the same monthly results as using monthly allocations to develop monthly RDM targets.

A. The result of using annual allocations to allocate the market category forecast to the service classes will differ from the use of monthly allocations, and therefore the monthly targets will differ. As the Panel acknowledged in testimony, the use of annual allocations is simpler and was used to produce a reasonable annual amount of delivery revenues. The Panel would agree to allocate the Commission's approved sales forecast based on the Company's monthly allocation factors to develop the annual delivery revenues and monthly RDM targets.

b) Provide an empirical demonstration of the Panel's position using representative values for the 12-month period ending June 30, 2011.

A. See response to a) above.

Cases 09-E-0588 & 09-G-0589- Central Hudson Rates Sheet 6 of 7Staff Response to Interrogatory/Document Request

Request No.: CH-95
 Date of Request: December 9, 2009
 Reply Date: December 21, 2009
 Responding Witness: Electric Rates Panel
 Subject:

95) As a follow up to the Electric Rates Panel's response to CH IR 54:

a) State the Panel's understanding of whether Company Exhibit __(RRP-1), Schedule A-1, Page 2 of 2 pertains to the Historic Year or to the Rate Year?

A. We believe the Exhibit pertains to the Historic Test Year.

b) Please explain why adjustment 28 is relevant to the treatment of rate year taxes for electric bill credit, SBC revenues and 18a revenues, in the Panel's opinion, since adjustment 28 relates specifically to taxes on the historical period ECAM and resale revenues?

A. If the Company used historic test year revenue taxes as a base to forecast the rate year revenue taxes, then the adjustment would be relevant. If the Company developed the revenue taxes independent of the historic test year then the adjustment would not be relevant. Based on conversations with the Company, the Panel believes that the revenue taxes projected in the rate year were not based on the historic test year, rather the revenue taxes were calculated from the forecast delivery revenues. Therefore, the revenue taxes associated with the electric bill credit, SBC revenues and 18a revenues should be excluded in Staff's price out.

c) Does the "TOTAL DEL + MFC REV W/DEL GRT" of \$258,689,699 shown on the Staff Panel's Exhibit __(ERP-2) page 6 of 6 include delivery revenue tax? If so, please explain why this amount should not be removed from Staff's revenue estimate?

A. See response to b) above.

Cases 09-E-0588 & 09-G-0589- Central Hudson Rates Sheet 7 of 7

Staff Response to Interrogatory/Document Request

Request No.: CH-110
Date of Request: December 9, 2009
Reply Date: December 18, 2009
Responding Witness: Gas/Electric Rate Panel
Subject: Unbilled Revenues

Q. Please state the amount of unbilled revenue included in Staff's electric and gas Own Territory Delivery Revenues as shown on Exhibit __ (AP-1), Schedule 1 and Exhibit __ (AP-2), Schedule 1.

A. There are no unbilled revenues in the Own Territory Delivery Revenues.

Central Hudson Gas and Electric Corporation
Case 09-G-0589

Number of Customers Input into Customer Forecast Model

	Residential Non Heat		Residential Heat		Commercial Non Heat		Commercial Heat		Industrial		Public Authorities		Forecast TOTAL
	Sales	Transport	Sales	Transport	Sales	Transport	Sales	Transport	Sales	Transport	Sales	Transport	
Jan-07	8,710	280	46,305	4,379	899	145	6,846	1,288	265	22	654	31	69,824
Feb-07	10,542	349	50,748	4,862	1,111	154	7,655	1,230	254	22	721	32	77,480
Mar-07	8,673	295	46,034	4,440	881	151	6,879	1,305	266	21	693	28	69,666
Apr-07	10,429	391	50,789	4,779	1,088	153	7,625	1,248	262	21	701	38	77,524
May-07	8,387	321	45,130	4,525	849	151	6,614	1,258	247	20	640	48	68,190
Jun-07	10,257	423	50,374	4,810	1,117	152	7,531	1,245	259	20	691	42	76,921
Jul-07	8,395	327	45,691	4,560	836	158	6,634	1,359	245	22	637	50	68,914
Aug-07	10,217	403	50,321	4,814	1,080	162	7,339	1,344	255	19	688	43	76,685
Sep-07	8,446	347	45,514	4,525	844	157	6,543	1,343	242	23	636	55	68,675
Oct-07	10,114	468	50,767	4,920	1,130	172	7,443	1,393	249	23	694	44	77,417
Nov-07	8,204	373	45,125	4,594	825	166	6,354	1,435	241	25	626	55	68,023
Dec-07	10,221	513	51,267	5,107	1,159	185	7,601	1,562	261	27	722	56	78,681
Jan-08	8,408	526	46,549	5,568	882	191	6,791	1,590	257	28	652	64	71,506
Feb-08	10,162	605	50,636	6,030	1,122	192	7,323	1,614	253	27	693	61	78,718
Mar-08	7,927	723	44,704	6,428	862	203	6,590	1,619	250	30	659	65	70,060
Apr-08	9,790	763	49,755	6,953	1,068	207	7,304	1,711	260	25	686	63	78,585
May-08	7,704	852	43,572	7,048	822	214	6,396	1,673	246	33	648	64	69,272
Jun-08	9,617	866	49,279	7,248	1,049	224	7,114	1,816	260	31	691	55	78,242
Jul-08	7,747	845	43,783	7,213	823	219	6,355	1,724	239	30	653	62	69,693
Aug-08	9,503	881	49,177	7,134	1,034	231	6,899	1,864	245	32	682	54	77,736
Sep-08	7,636	826	43,199	7,238	795	226	6,103	1,782	228	32	640	73	68,778
Oct-08	9,343	873	49,057	7,150	1,018	247	6,937	1,910	237	32	679	72	77,555
Nov-08	7,683	809	43,698	7,382	822	230	6,216	1,861	237	33	646	79	69,696
Dec-08	9,461	896	50,448	7,145	1,027	238	7,334	1,944	242	32	696	72	79,535

Number of Customers as Reported by the Billing System

	Residential		Non-Residential		Bill Summary TOTAL	Monthly Delta		
	Heat	Non-Heat	Heat	Non-Heat		Residential	Non Res	Total
	9,038	50,320	1,143	8,967	70,068	(285)	41	(244)
	10,942	55,511	1,379	9,760	77,591	(152)	40	(111)
	8,967	50,504	1,153	9,020	69,644	(29)	51	22
	10,808	55,602	1,357	9,721	77,489	(22)	57	35
	8,643	49,503	1,111	8,653	67,910	217	64	280
	10,651	55,107	1,388	9,622	76,767	106	47	154
	8,719	50,164	1,115	8,769	68,766	91	58	148
	10,615	55,074	1,555	9,520	76,763	67	(145)	(78)
	8,713	49,883	1,118	8,665	68,380	236	60	295
	10,552	55,570	1,418	9,682	77,222	147	49	195
	8,496	49,467	1,107	8,555	67,624	333	66	399
	10,746	56,405	1,480	10,053	78,683	(43)	41	(2)
	9,054	52,362	1,197	9,207	71,820	(365)	51	(314)
	10,771	56,723	1,455	9,782	78,731	(61)	48	(13)
	8,598	51,032	1,192	9,036	69,856	153	51	204
	10,530	56,577	1,395	9,872	78,374	154	57	211
	8,529	50,545	1,160	8,872	69,106	102	64	166
	10,488	56,519	1,407	9,769	78,183	4	55	59
	8,608	51,064	1,170	8,879	69,720	(83)	56	(27)
	10,358	56,251	1,386	9,604	77,600	86	51	136
	8,385	50,233	1,145	8,677	68,439	282	57	339
	10,146	56,068	1,387	9,691	77,282	209	54	263
	8,492	51,115	1,183	8,872	69,663	(36)	69	33
	10,421	57,911	1,393	10,156	79,880	(382)	36	(345)

2007-2008 2 year average = 30 45 75

Summary of Customers By Service Classification
For the Twelve Months Ending June 30, 2011

UNADJUSTED	July	August	September	October	November	December	January	February	March	April	May	June	Average	% of TOTAL	Additional	Adj Avg
SC 1 & 12 Heat	51,836.00	57,971.00	51,913.00	58,034.00	51,981.00	58,098.00	52,041.00	58,163.00	52,744.00	58,218.00	52,176.00	58,285.00	55,122	74%	26	55,148
SC 1 & 12 Non-Heat	8,073.00	9,717.00	7,876.00	9,691.00	7,851.00	9,654.00	8,164.00	9,782.00	7,906.00	9,589.00	7,753.00	9,526.00	8,799	12%	4	8,803
SC 2, 6 & 13 Heat	8,561.00	9,267.00	8,578.00	9,486.00	8,611.00	9,534.00	8,911.00	9,554.00	8,861.00	9,599.00	8,721.00	9,626.00	9,109	12%	40	9,149
SC 2, 6 & 13 Non-Heat	1,118.00	1,366.00	1,123.00	1,376.00	1,113.00	1,403.00	1,140.00	1,386.00	1,140.00	1,382.00	1,119.00	1,374.00	1,253	2%	5	1,258

TOTAL 74,283
Additional Customers 75

Central Hudson Gas & Electric Corporation
Summary of Electric Sales (MWh) by Service Classification
Twelve Months Ended June 30, 2011

	July <u>2010</u>	August <u>2010</u>	September <u>2010</u>	October <u>2010</u>	November <u>2010</u>	December <u>2010</u>	January <u>2011</u>	February <u>2011</u>	March <u>2011</u>	April <u>2011</u>	May <u>2011</u>	June <u>2011</u>	<u>Total</u>
Service Classification No. 1													
Heating	19,740	19,830	20,580	18,360	21,350	28,500	39,940	41,900	41,630	30,950	24,200	18,800	325,780
Nonheating	162,190	183,530	175,420	145,190	128,170	139,090	153,300	155,490	142,730	130,350	123,320	132,440	1,771,220
Unbilled	<u>(3,400)</u>	<u>5,840</u>	<u>6,200</u>	<u>1,600</u>	<u>2,610</u>	<u>(1,480)</u>	<u>1,510</u>	<u>2,710</u>	<u>(8,290)</u>	<u>1,430</u>	<u>(10,750)</u>	<u>(1,500)</u>	<u>(3,520)</u>
	178,530	209,200	202,200	165,150	152,130	166,110	194,750	200,100	176,070	162,730	136,770	149,740	2,093,480
Service Classification No. 2													
Nondemand	12,670	15,070	13,260	12,940	11,360	14,470	15,290	16,960	14,020	14,080	11,490	12,700	164,310
Primary	22,760	22,980	21,350	21,190	19,650	20,810	21,960	20,620	20,980	19,900	20,560	21,330	254,090
Secondary	136,520	135,730	133,650	119,120	110,910	124,630	133,160	125,390	117,610	112,810	115,040	124,540	1,489,110
Unbilled	<u>100</u>	<u>(510)</u>	<u>710</u>	<u>(780)</u>	<u>790</u>	<u>(1,060)</u>	<u>850</u>	<u>(470)</u>	<u>450</u>	<u>50</u>	<u>380</u>	<u>(840)</u>	<u>(330)</u>
	172,050	173,270	168,970	152,470	142,710	158,850	171,260	162,500	153,060	146,840	147,470	157,730	1,907,180
Service Classification No. 3	24,400	24,900	23,530	22,830	22,380	24,110	24,160	22,350	22,480	21,420	22,470	22,840	277,870
Service Classification No. 5	840	940	1,040	1,200	1,300	1,430	1,350	1,130	1,090	960	870	770	12,920
Service Classification No. 6	1,690	2,070	1,940	1,920	1,660	2,520	2,800	3,300	2,710	2,290	1,750	1,830	26,480
Service Classification No. 8	1,480	1,650	1,820	2,100	2,280	2,500	2,390	1,990	1,930	1,700	1,530	1,360	22,730
Service Classification No. 9	270	280	270	270	270	270	270	270	270	270	270	270	3,250
Service Classification No. 13													
Transmission	74,300	76,300	70,810	69,850	61,090	65,280	62,450	56,410	61,410	65,160	70,430	65,890	799,380
Substation	<u>14,250</u>	<u>14,670</u>	<u>13,270</u>	<u>13,230</u>	<u>12,450</u>	<u>12,920</u>	<u>13,350</u>	<u>12,500</u>	<u>13,240</u>	<u>12,990</u>	<u>13,500</u>	<u>13,620</u>	<u>159,990</u>
	88,550	90,970	84,080	83,080	73,540	78,200	75,800	68,910	74,650	78,150	83,930	79,510	959,370
Interdepartmental	<u>70</u>	<u>90</u>	<u>80</u>	<u>60</u>	<u>70</u>	<u>80</u>	<u>80</u>	<u>120</u>	<u>70</u>	<u>60</u>	<u>70</u>	<u>70</u>	<u>920</u>
Total	<u>467,880</u>	<u>503,370</u>	<u>483,930</u>	<u>429,080</u>	<u>396,340</u>	<u>434,070</u>	<u>472,860</u>	<u>460,670</u>	<u>432,330</u>	<u>414,420</u>	<u>395,130</u>	<u>414,120</u>	<u>5,304,200</u>
Case 07-M-0548: Post Forecast EEPS Adjustment													
SC1	(3,621)	(4,051)	(3,901)	(3,264)	(2,982)	(3,358)	(6,734)	(6,897)	(6,427)	(5,619)	(5,127)	(5,261)	(57,242)
SC2 ND	(420)	(500)	(440)	(430)	(376)	(478)	(850)	(943)	(780)	(782)	(639)	(706)	(7,344)
SC2 PD	(751)	(758)	(704)	(699)	(648)	(686)	(1,228)	(1,152)	(1,173)	(1,112)	(1,149)	(1,192)	(11,252)
SC2 SD	(4,493)	(4,468)	(4,400)	(3,921)	(3,652)	(4,103)	(7,453)	(7,018)	(6,582)	(6,313)	(6,437)	(6,970)	(65,810)
SC3	(805)	(821)	(776)	(753)	(738)	(795)	(1,350)	(1,249)	(1,256)	(1,197)	(1,256)	(1,276)	(12,272)
SC 1 PV Net Metering Lost MWh	(106)	(111)	(112)	(121)	(122)	(131)	(136)	(127)	(145)	(146)	(156)	(156)	(1,569)
SC 2 PV Net Metering Lost MWh	<u>(35)</u>	<u>(37)</u>	<u>(37)</u>	<u>(40)</u>	<u>(41)</u>	<u>(44)</u>	<u>(45)</u>	<u>(42)</u>	<u>(48)</u>	<u>(49)</u>	<u>(52)</u>	<u>(52)</u>	<u>(522)</u>
Total EEPS/Net Metering Adj	(10,231)	(10,746)	(10,370)	(9,228)	(8,559)	(9,595)	(17,796)	(17,428)	(16,411)	(15,218)	(14,816)	(15,613)	(156,011)
Own Territory Reflecting Adjustments	457,649	492,624	473,560	419,852	387,781	424,475	455,064	443,242	415,919	399,202	380,314	398,507	5,148,189

Central Hudson Gas & Electric Corporation
Summary of Electric Base Delivery Revenues by Service Classification
Twelve Months Ended June 30, 2011

	July 2010	August 2010	September 2010	October 2010	November 2010	December 2010	January 2011	February 2011	March 2011	April 2011	May 2011	June 2011	Total
Service Classification No. 1													
Heating	\$ 1,559,430	\$ 1,536,370	\$ 1,601,660	\$ 1,455,970	\$ 1,641,310	\$ 2,005,420	\$ 2,651,290	\$ 2,726,060	\$ 2,748,900	\$ 2,138,470	\$ 1,799,310	\$ 1,480,030	\$ 23,344,220
Nonheating	\$ 12,965,810	\$ 14,128,560	\$ 13,684,620	\$ 12,057,140	\$ 11,130,430	\$ 11,766,190	\$ 12,492,150	\$ 12,618,660	\$ 11,949,140	\$ 11,261,360	\$ 10,875,110	\$ 11,377,010	\$ 146,306,180
Unbilled	\$ (180,710)	\$ 310,400	\$ 329,530	\$ 85,040	\$ 138,720	\$ (78,660)	\$ 80,260	\$ 144,040	\$ (440,610)	\$ 76,000	\$ (571,360)	\$ (79,730)	\$ (187,080)
	\$ 14,344,530	\$ 15,975,330	\$ 15,615,810	\$ 13,598,150	\$ 12,910,460	\$ 13,692,950	\$ 15,223,700	\$ 15,488,760	\$ 14,257,430	\$ 13,475,830	\$ 12,103,060	\$ 12,777,310	\$ 169,463,320
Service Classification No. 2													
Nondemand	\$ 978,580	\$ 1,068,940	\$ 985,390	\$ 1,048,620	\$ 964,670	\$ 1,076,760	\$ 1,029,210	\$ 1,094,200	\$ 996,770	\$ 1,061,670	\$ 968,180	\$ 1,047,190	\$ 12,320,180
Primary	\$ 441,950	\$ 432,070	\$ 431,210	\$ 415,480	\$ 392,030	\$ 396,880	\$ 375,240	\$ 359,250	\$ 362,260	\$ 389,940	\$ 421,300	\$ 429,250	\$ 4,846,860
Secondary	\$ 4,683,060	\$ 4,729,570	\$ 4,752,600	\$ 4,475,030	\$ 4,101,000	\$ 4,276,930	\$ 4,316,900	\$ 4,123,530	\$ 4,123,680	\$ 4,157,230	\$ 4,359,860	\$ 4,593,280	\$ 52,692,670
Unbilled	\$ 1,240	\$ (6,330)	\$ 8,810	\$ (9,680)	\$ 9,800	\$ (13,150)	\$ 10,550	\$ (5,830)	\$ 5,580	\$ 620	\$ 4,720	\$ (10,420)	\$ (4,090)
	\$ 6,104,830	\$ 6,224,250	\$ 6,178,010	\$ 5,929,450	\$ 5,467,500	\$ 5,737,420	\$ 5,731,900	\$ 5,571,150	\$ 5,488,290	\$ 5,609,460	\$ 5,754,060	\$ 6,059,300	\$ 69,855,620
Service Classification No. 3	\$ 481,740	\$ 490,940	\$ 491,440	\$ 452,680	\$ 484,380	\$ 500,460	\$ 479,930	\$ 455,630	\$ 429,320	\$ 439,240	\$ 465,970	\$ 477,460	\$ 5,649,190
Service Classification No. 5	\$ 108,090	\$ 109,170	\$ 110,250	\$ 111,980	\$ 113,060	\$ 114,460	\$ 112,940	\$ 110,560	\$ 110,130	\$ 108,730	\$ 107,760	\$ 106,680	\$ 1,323,810
Service Classification No. 6	\$ 112,430	\$ 131,790	\$ 124,310	\$ 124,650	\$ 110,990	\$ 153,210	\$ 165,240	\$ 190,310	\$ 160,960	\$ 142,250	\$ 115,280	\$ 120,380	\$ 1,651,800
Service Classification No. 8	\$ 355,540	\$ 355,590	\$ 355,640	\$ 355,720	\$ 355,770	\$ 355,830	\$ 356,230	\$ 356,120	\$ 356,100	\$ 356,040	\$ 355,990	\$ 355,940	\$ 4,270,510
Service Classification No. 9	\$ 16,840	\$ 16,870	\$ 16,840	\$ 16,870	\$ 16,840	\$ 16,840	\$ 16,840	\$ 16,840	\$ 16,840	\$ 16,840	\$ 16,840	\$ 16,840	\$ 202,140
Service Classification No. 13													
Transmission	\$ 432,600	\$ 424,160	\$ 411,480	\$ 382,160	\$ 356,550	\$ 374,480	\$ 337,940	\$ 345,070	\$ 358,990	\$ 391,410	\$ 388,590	\$ 387,690	\$ 4,591,120
Substation	\$ 172,110	\$ 172,070	\$ 165,840	\$ 151,920	\$ 151,700	\$ 148,880	\$ 151,300	\$ 152,080	\$ 152,280	\$ 163,900	\$ 164,040	\$ 164,570	\$ 1,910,690
	\$ 604,710	\$ 596,230	\$ 577,320	\$ 534,080	\$ 508,250	\$ 523,360	\$ 489,240	\$ 497,150	\$ 511,270	\$ 555,310	\$ 552,630	\$ 552,260	\$ 6,501,810
Interdepartmental	\$ 240	\$ 310	\$ 270	\$ 200	\$ 240	\$ 270	\$ 270	\$ 410	\$ 240	\$ 200	\$ 240	\$ 240	\$ 3,130
Total Base Revenue	\$ 22,128,950	\$ 23,900,480	\$ 23,469,890	\$ 21,123,780	\$ 19,967,490	\$ 21,094,800	\$ 22,576,290	\$ 22,686,930	\$ 21,330,580	\$ 20,703,900	\$ 19,471,830	\$ 20,466,410	\$ 258,921,330
Case 07-M-0548: Post Forecast EEPS Adjustment													
SC1	\$ (195,850)	\$ (219,240)	\$ (210,980)	\$ (176,670)	\$ (161,380)	\$ (181,670)	\$ (364,310)	\$ (373,100)	\$ (347,690)	\$ (303,990)	\$ (277,390)	\$ (284,630)	\$ (3,096,900)
SC2 ND	\$ (4,760)	\$ (5,680)	\$ (5,000)	\$ (4,900)	\$ (4,280)	\$ (5,440)	\$ (9,660)	\$ (10,730)	\$ (8,870)	\$ (8,890)	\$ (7,270)	\$ (8,050)	\$ (83,530)
SC2 PD	\$ (13,750)	\$ (13,380)	\$ (13,290)	\$ (12,780)	\$ (12,010)	\$ (12,180)	\$ (19,520)	\$ (18,590)	\$ (18,750)	\$ (20,310)	\$ (22,120)	\$ (22,450)	\$ (199,130)
SC2 SD	\$ (134,520)	\$ (136,120)	\$ (136,800)	\$ (127,690)	\$ (115,340)	\$ (121,090)	\$ (207,940)	\$ (197,070)	\$ (197,020)	\$ (198,870)	\$ (210,100)	\$ (223,090)	\$ (2,005,650)
SC3	\$ (15,200)	\$ (15,530)	\$ (15,640)	\$ (14,330)	\$ (15,350)	\$ (15,900)	\$ (25,740)	\$ (24,500)	\$ (22,960)	\$ (23,580)	\$ (25,120)	\$ (25,700)	\$ (239,550)
SC 1 PV Net Metering Lost Rev	\$ (5,790)	\$ (6,046)	\$ (6,097)	\$ (6,568)	\$ (6,609)	\$ (7,100)	\$ (7,376)	\$ (6,885)	\$ (7,908)	\$ (7,918)	\$ (8,471)	\$ (8,471)	\$ (85,239)
SC 2 PV Net Metering Lost Rev	\$ (3,376)	\$ (3,529)	\$ (3,560)	\$ (3,836)	\$ (3,857)	\$ (4,143)	\$ (4,307)	\$ (4,021)	\$ (4,614)	\$ (4,624)	\$ (4,941)	\$ (4,941)	\$ (49,749)
Total EEPS/Net Metering Adj	\$ (373,246)	\$ (399,525)	\$ (391,367)	\$ (346,774)	\$ (318,826)	\$ (347,523)	\$ (638,853)	\$ (634,896)	\$ (607,812)	\$ (568,182)	\$ (555,412)	\$ (577,332)	\$ (5,759,748)
Own Territory Reflecting Adjustments	\$ 21,755,704	\$ 23,500,955	\$ 23,078,523	\$ 20,777,006	\$ 19,648,664	\$ 20,747,277	\$ 21,937,437	\$ 22,052,034	\$ 20,722,768	\$ 20,135,718	\$ 18,916,418	\$ 19,889,078	\$ 253,161,582

Central Hudson Gas & Electric Corporation
Summary of Electric Customers by Service Classification
Twelve Months Ended June 30, 2011

	July <u>2010</u>	August <u>2010</u>	September <u>2010</u>	October <u>2010</u>	November <u>2010</u>	December <u>2010</u>	January <u>2011</u>	February <u>2011</u>	March <u>2011</u>	April <u>2011</u>	May <u>2011</u>	June <u>2011</u>	Average
Service Classification No. 1													
Heating	26,712	25,166	26,534	25,136	26,420	25,183	26,657	24,938	26,986	25,196	26,613	25,144	25,890
Nonheating	227,720	228,192	227,880	228,322	228,000	230,448	228,113	228,596	229,693	228,731	228,367	228,851	228,576
Unbilled	-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>254,432</u>	<u>253,358</u>	<u>254,414</u>	<u>253,458</u>	<u>254,420</u>	<u>255,631</u>	<u>254,770</u>	<u>253,534</u>	<u>256,679</u>	<u>253,927</u>	<u>254,980</u>	<u>253,995</u>	<u>254,467</u>
Service Classification No. 2													
Nondemand	27,754	29,848	27,756	29,977	27,786	30,337	28,444	29,972	27,844	29,979	27,853	30,021	28,964
Primary	169	171	170	171	172	167	167	170	170	170	163	172	169
Secondary	11,937	11,909	11,947	11,973	11,955	12,011	12,017	12,012	12,069	12,077	12,113	12,131	12,013
Unbilled	-	-	-	-	-	-	-	-	-	-	-	-	-
	<u>39,860</u>	<u>41,928</u>	<u>39,873</u>	<u>42,121</u>	<u>39,913</u>	<u>42,515</u>	<u>40,628</u>	<u>42,154</u>	<u>40,083</u>	<u>42,226</u>	<u>40,129</u>	<u>42,324</u>	<u>41,146</u>
Service Classification No. 3	30	30	30	30	32	30	30	30	30	31	31	31	30
Service Classification No. 5	4,523	4,571	4,488	4,489	4,364	4,536	4,410	4,483	4,694	4,527	4,475	4,539	4,508
Service Classification No. 6	1,490	1,550	1,490	1,550	1,490	1,550	1,490	1,550	1,490	1,550	1,490	1,550	1,520
Service Classification No. 8	207	207	207	207	207	207	207	207	207	207	207	207	207
Service Classification No. 9	296	296	296	296	296	296	296	296	296	296	296	296	296
Service Classification No. 13													
Transmission	6	6	6	6	6	6	6	6	6	6	6	6	6
Substation	7	7	7	7	7	7	7	7	7	7	7	7	7
	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>	<u>13</u>
Interdepartmental	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>
Total Customers	<u>300,852</u>	<u>301,954</u>	<u>300,812</u>	<u>302,165</u>	<u>300,736</u>	<u>304,779</u>	<u>301,845</u>	<u>302,268</u>	<u>303,493</u>	<u>302,778</u>	<u>301,622</u>	<u>302,956</u>	<u>302,188</u>

Central Hudson Gas & Electric Corporation
Summary of Gas Sales, Base Revenues and Customers By Service Classification
For the Twelve Months Ending June 30, 2011

	July	August	September	October	November	December	January	February	March	April	May	June	Total
Sales & Transport (Mcf)													
Service Classification Nos. 1 & 12													
Heat	121,353	110,796	91,951	132,452	242,048	567,515	719,707	964,701	777,169	689,096	373,566	228,823	5,019,177
Nonheating	8,239	7,447	6,775	8,958	10,758	19,240	20,274	26,950	21,784	22,580	12,889	12,707	178,601
Unbilled	(10,020)	(10,580)	6,090	1,790	165,550	60,950	125,540	(22,040)	2,350	(132,810)	(94,830)	(98,110)	(6,120)
Case 07-M-0548 EEPS Adjustment	(5,570)	(5,080)	(4,220)	(6,080)	(11,100)	(26,000)	(47,670)	(63,900)	(51,500)	(45,650)	(24,740)	(15,160)	(306,670)
	<u>114,002</u>	<u>102,583</u>	<u>100,596</u>	<u>137,120</u>	<u>407,256</u>	<u>621,705</u>	<u>817,851</u>	<u>905,711</u>	<u>749,803</u>	<u>533,216</u>	<u>266,885</u>	<u>128,260</u>	<u>4,884,988</u>
Service Classification Nos. 2, 6 & 13													
Heat	143,620	124,885	137,000	179,061	342,708	593,005	780,769	827,120	685,339	492,122	301,411	170,836	4,777,876
Nonheating	42,319	44,017	43,000	52,332	58,046	77,912	84,459	88,297	77,222	71,491	52,000	52,110	743,205
Unbilled	(2,660)	(1,610)	1,780	700	24,960	14,630	22,680	(3,230)	980	(24,170)	(15,120)	(21,830)	(2,890)
	<u>183,279</u>	<u>167,292</u>	<u>181,780</u>	<u>232,093</u>	<u>425,714</u>	<u>685,547</u>	<u>887,908</u>	<u>912,187</u>	<u>763,541</u>	<u>539,443</u>	<u>338,291</u>	<u>201,116</u>	<u>5,518,191</u>
Service Classification No. 8	8,200	10,600	9,730	38,900	45,620	74,810	88,350	74,910	67,940	35,430	13,610	9,800	477,900
Service Classification No. 9	61,880	62,440	60,260	99,840	121,940	180,230	128,890	131,910	160,130	105,520	63,220	57,370	1,233,630
Service Classification No. 11	108,541	104,406	73,364	130,439	182,727	279,852	274,721	293,870	225,879	171,474	127,290	100,820	2,073,383
Service Classification No. 14	-	-	-	-	-	-	-	-	-	-	-	-	-
Sales for Resale	-	-	-	-	-	-	-	-	-	-	-	-	-
Interdepartmental	80	70	70	230	1,760	3,990	4,670	5,110	3,900	2,500	860	190	23,430
	<u>80</u>	<u>70</u>	<u>70</u>	<u>230</u>	<u>1,760</u>	<u>3,990</u>	<u>4,670</u>	<u>5,110</u>	<u>3,900</u>	<u>2,500</u>	<u>860</u>	<u>190</u>	<u>23,430</u>
Total Sales & Transport	<u>475,982</u>	<u>447,391</u>	<u>425,800</u>	<u>638,622</u>	<u>1,185,017</u>	<u>1,846,134</u>	<u>2,202,390</u>	<u>2,323,698</u>	<u>1,971,193</u>	<u>1,387,583</u>	<u>810,156</u>	<u>497,556</u>	<u>14,211,522</u>
Base Revenue (\$)													
Service Classification Nos. 1 & 12													
Heat	\$ 1,725,040	\$ 1,736,410	\$ 1,521,550	\$ 1,901,080	\$ 2,492,970	\$ 4,300,660	\$ 4,857,200	\$ 6,159,360	\$ 5,144,510	\$ 4,894,930	\$ 3,215,630	\$ 2,532,190	\$ 40,481,530
Nonheating	\$ 189,910	\$ 213,550	\$ 179,010	\$ 222,570	\$ 202,040	\$ 279,970	\$ 259,740	\$ 323,480	\$ 260,170	\$ 297,480	\$ 212,750	\$ 243,970	\$ 2,884,640
Unbilled	\$ 28,310	\$ (145,440)	\$ 122,950	\$ (67,980)	\$ 1,073,010	\$ 56,380	\$ 601,900	\$ (243,420)	\$ 121,500	\$ (670,510)	\$ (316,630)	\$ (592,620)	\$ (32,550)
Case 07-M-0548 EEPS Adjustment	\$ (37,700)	\$ (33,270)	\$ (28,280)	\$ (40,810)	\$ (72,780)	\$ (150,690)	\$ (261,760)	\$ (341,000)	\$ (280,100)	\$ (257,170)	\$ (152,780)	\$ (100,470)	\$ (1,756,810)
	<u>\$ 1,905,560</u>	<u>\$ 1,771,250</u>	<u>\$ 1,795,230</u>	<u>\$ 2,014,860</u>	<u>\$ 3,695,240</u>	<u>\$ 4,486,320</u>	<u>\$ 5,457,080</u>	<u>\$ 5,898,420</u>	<u>\$ 5,246,080</u>	<u>\$ 4,264,730</u>	<u>\$ 2,958,970</u>	<u>\$ 2,083,070</u>	<u>\$ 41,576,810</u>
Service Classification Nos. 2, 6 & 13													
Heat	\$ 718,170	\$ 688,790	\$ 700,460	\$ 857,550	\$ 1,333,090	\$ 2,098,850	\$ 2,603,270	\$ 2,763,940	\$ 2,342,410	\$ 1,826,900	\$ 1,218,530	\$ 852,210	\$ 18,004,170
Nonheating	\$ 152,190	\$ 164,350	\$ 153,820	\$ 187,430	\$ 198,870	\$ 269,280	\$ 276,870	\$ 298,410	\$ 258,880	\$ 250,970	\$ 182,970	\$ 190,150	\$ 2,584,190
Unbilled	\$ 10,510	\$ (23,460)	\$ 24,010	\$ (16,970)	\$ 90,910	\$ 21,100	\$ 79,040	\$ (27,880)	\$ 24,380	\$ (83,470)	\$ (24,060)	\$ (82,310)	\$ (8,200)
	<u>\$ 880,870</u>	<u>\$ 829,680</u>	<u>\$ 878,290</u>	<u>\$ 1,028,010</u>	<u>\$ 1,622,870</u>	<u>\$ 2,389,230</u>	<u>\$ 2,959,180</u>	<u>\$ 3,034,470</u>	<u>\$ 2,625,670</u>	<u>\$ 1,994,400</u>	<u>\$ 1,377,440</u>	<u>\$ 960,050</u>	<u>\$ 20,580,160</u>
Service Classification No. 8	\$ 9,240	\$ 10,560	\$ 12,150	\$ 52,750	\$ 61,690	\$ 106,460	\$ 130,300	\$ 107,080	\$ 94,640	\$ 49,090	\$ 17,960	\$ 10,880	\$ 662,800
Service Classification No. 9	\$ 66,860	\$ 67,650	\$ 66,460	\$ 104,860	\$ 122,980	\$ 182,260	\$ 151,730	\$ 140,920	\$ 154,470	\$ 100,830	\$ 67,390	\$ 61,770	\$ 1,288,180
Service Classification No. 11	\$ 167,570	\$ 167,570	\$ 167,570	\$ 167,570	\$ 167,570	\$ 167,570	\$ 167,570	\$ 167,570	\$ 167,570	\$ 167,570	\$ 167,570	\$ 167,570	\$ 2,010,840
Service Classification No. 14	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Sales for Resale	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Interdepartmental	\$ 190	\$ 170	\$ 170	\$ 550	\$ 4,220	\$ 9,560	\$ 11,190	\$ 12,240	\$ 9,340	\$ 5,990	\$ 2,060	\$ 460	\$ 56,140
	<u>\$ 190</u>	<u>\$ 170</u>	<u>\$ 170</u>	<u>\$ 550</u>	<u>\$ 4,220</u>	<u>\$ 9,560</u>	<u>\$ 11,190</u>	<u>\$ 12,240</u>	<u>\$ 9,340</u>	<u>\$ 5,990</u>	<u>\$ 2,060</u>	<u>\$ 460</u>	<u>\$ 56,140</u>
Total Own Territory	<u>\$ 3,030,290</u>	<u>\$ 2,846,880</u>	<u>\$ 2,919,870</u>	<u>\$ 3,368,600</u>	<u>\$ 5,674,570</u>	<u>\$ 7,341,400</u>	<u>\$ 8,877,050</u>	<u>\$ 9,360,700</u>	<u>\$ 8,297,770</u>	<u>\$ 6,582,610</u>	<u>\$ 4,591,390</u>	<u>\$ 3,283,800</u>	<u>\$ 66,174,930</u>
Customers (Incl Post Forecast Adj)													
Service Classification Nos. 1 & 12													
Heat	51,862	57,997	51,939	58,060	52,007	58,124	52,067	58,189	52,770	58,244	52,202	58,311	55,148
Nonheating	8,077	9,721	7,880	9,695	7,855	9,658	8,168	9,786	7,910	9,593	7,757	9,530	8,803
	<u>59,939</u>	<u>67,718</u>	<u>59,819</u>	<u>67,755</u>	<u>59,862</u>	<u>67,782</u>	<u>60,235</u>	<u>67,975</u>	<u>60,680</u>	<u>67,837</u>	<u>59,959</u>	<u>67,841</u>	<u>63,950</u>
Service Classification Nos. 2, 6 & 13													
Heat	8,600	9,307	8,618	9,527	8,651	9,573	8,952	9,594	8,902	9,639	8,761	9,665	9,149
Nonheating	1,124	1,371	1,129	1,381	1,120	1,408	1,145	1,390	1,145	1,388	1,124	1,379	1,259
	<u>9,724</u>	<u>10,678</u>	<u>9,747</u>	<u>10,908</u>	<u>9,771</u>	<u>10,981</u>	<u>10,097</u>	<u>10,984</u>	<u>10,047</u>	<u>11,027</u>	<u>9,885</u>	<u>11,044</u>	<u>10,408</u>
Service Classification No. 8	32	32	32	32	32	32	32	32	32	32	32	32	32
Interdepartmental	1	1	1	1	1	1	1	1	1	1	1	1	1
	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>	<u>1</u>
Total Sales & Transport Customers	<u>69,696</u>	<u>78,429</u>	<u>69,599</u>	<u>78,696</u>	<u>69,666</u>	<u>78,796</u>	<u>70,365</u>	<u>78,992</u>	<u>70,760</u>	<u>78,897</u>	<u>69,877</u>	<u>78,918</u>	<u>74,391</u>

Additional Modifications Made to Electric Model Specifications

	<u>Customers</u>	<u>Sales</u>
Res. Heat	None	None
Res. Non-Heat	added: constant, Sep09, Nov09; changed Trend_Aft06 to Trend_Aft07	changed estimation begin date to 1997:1
Com. Demand	added: Jan05, Year2001, AR(1); removed: Nov07, Jan08, Aug; changed: TrendVar to Trend_Aft08, TotEmp_Ind to log(NonManGDP), estimation begin date to 2000:1	None
Com. Non-Dmd.	removed: Trend_Aft08, Jan 01; changed: estimation begin date to 2002:1, NonManEmp_Ind to log(NonManGDP)	changed estimation begin date to 2004:1; removed: constant, Feb, Jun, Apr02, May02, Feb02, May06, MA(1); added: Aug, Sep, Mar09, Nov09, TrendVar
OPA Demand	None	changed estimation begin date to 1998:1
OPA Non-Dmd.	None	added Aug09, Trend_B03, Nov03, Dec05, Oct05; removed: Jun03; changed: Trend_A03 to Trend_A06
Ind. Demand	None	None
Ind. Non-Dmd.	None	None

Additional Modifications Made to Gas Model Specifications

Customers

Sales

*Note: economic variables used in customer models indexed to 2001

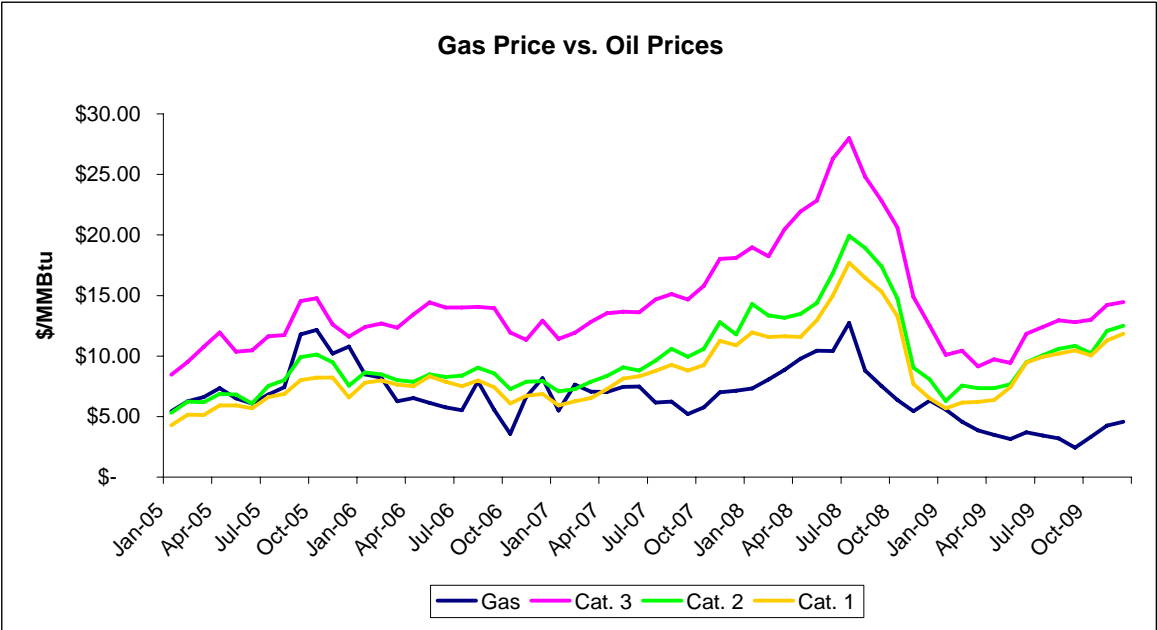
	<u>Customers</u>	<u>Sales</u>
Res. Heat	Added TrendAft06 Removed Jan 04	None
Res. Non-Heat	Shortened estimation period to capture trend	Removed Mar 07 & Jun 02
Com. Heat	Changed NonManEmp to log(NonManEmp); Added TrendAft06; Removed Dec 07	Removed ARMA Error; Removed May 03, Added Jan
Com. Non-Heat	Shortened estimation period to capture trend	Removed Sept 06, Oct 03, Jan 09 Added EvenMonths_Aft 05
OPA	None	Removed Mar 05
Industrial	None	Shortened estimation period to capture trend; Removed ARMA error, Removed Sept 04 & Feb 04, Added Trend Aft 04 & Jun

Central Hudson Gas & Electric Corporation
Comparison of Electric Customers, Sales and Base Revenue by Service Classification
Twelve Months Ended June 30, 2011

	Sales			Base Revenue			Customers		
	Pre-Filed	Update	Diff	Pre-Filed	Update	Diff	Pre-Filed	Update	Diff
Service Classification No. 1									
Heating	324,900	325,780	880	\$ 23,293,500	\$ 23,344,220	\$ 50,720	25,874	25,890	16
Nonheating	1,766,320	1,771,220	4,900	\$ 146,476,990	\$ 146,306,180	\$ (170,810)	230,550	228,576	(1,974)
Unbilled	<u>(430)</u>	<u>(3,520)</u>	<u>(3,090)</u>	<u>\$ (16,610)</u>	<u>\$ (187,080)</u>	<u>\$ (170,470)</u>	<u>-</u>	<u>-</u>	<u>-</u>
	2,090,790	2,093,480	2,690	\$ 169,753,880	\$ 169,463,320	\$ (290,560)	256,424	254,467	(1,958)
Service Classification No. 2									
Heating	-	-	-	\$ -	\$ -	\$ -	-	-	-
Nondemand	162,120	164,310	2,190	\$ 12,285,550	\$ 12,320,180	\$ 34,630	28,937	28,964	27
Primary	258,970	254,090	(4,880)	\$ 4,937,120	\$ 4,846,860	\$ (90,260)	171	169	(2)
Secondary	1,528,980	1,489,110	(39,870)	\$ 53,788,690	\$ 52,692,670	\$ (1,096,020)	12,111	12,013	(98)
Unbilled	<u>(90)</u>	<u>(330)</u>	<u>(240)</u>	<u>\$ (1,570)</u>	<u>\$ (4,090)</u>	<u>\$ (2,520)</u>	<u>-</u>	<u>-</u>	<u>-</u>
	1,949,980	1,907,180	(42,800)	\$ 71,009,790	\$ 69,855,620	\$ (1,154,170)	41,219	41,146	(73)
Service Classification No. 3	291,670	277,870	(13,800)	\$ 5,926,380	\$ 5,649,190	\$ (277,190)	32	30	(2)
Service Classification No. 5	13,020	12,920	(100)	\$ 1,625,120	\$ 1,323,810	\$ (301,310)	4,563	4,508	(55)
Service Classification No. 6	29,000	26,480	(2,520)	\$ 1,785,870	\$ 1,651,800	\$ (134,070)	1,575	1,520	(55)
Service Classification No. 8	22,830	22,730	(100)	\$ 4,291,090	\$ 4,270,510	\$ (20,580)	207	207	-
Service Classification No. 9	3,330	3,250	(80)	\$ 202,350	\$ 202,140	\$ (210)	297	296	(1)
Service Classification No. 13									
Transmission	817,460	799,380	(18,080)	\$ 4,843,740	\$ 4,591,120	\$ (252,620)	6	6	-
Substation	<u>165,640</u>	<u>159,990</u>	<u>(5,650)</u>	<u>\$ 2,003,720</u>	<u>\$ 1,910,690</u>	<u>\$ (93,030)</u>	<u>7</u>	<u>7</u>	<u>-</u>
	983,100	959,370	(23,730)	\$ 6,847,460	\$ 6,501,810	\$ (345,650)	13	13	-
Interdepartmental	890	920	30	\$ 3,020	\$ 3,130	\$ 110	1	1	-
Total Own Territory	5,384,610	5,304,200	(80,410)	\$ 261,444,960	\$ 258,921,330	\$ (2,523,630)	304,331	302,188	(2,143)
SC 1 EEPS	(71,549)	(57,242)	14,307	\$ (3,869,010)	\$ (3,096,900)	\$ 772,110	-	-	-
SC 2 ND EEPS	(8,865)	(7,344)	1,521	\$ (101,170)	\$ (83,530)	\$ 17,640	-	-	-
SC 2 PD EEPS	(13,826)	(11,252)	2,574	\$ (244,270)	\$ (199,130)	\$ 45,140	-	-	-
SC 2 SD EEPS	(82,207)	(65,810)	16,397	\$ (2,495,270)	\$ (2,005,650)	\$ 489,620	-	-	-
SC 3 EEPS	(15,673)	(12,272)	3,401	\$ (305,410)	\$ (239,550)	\$ 65,860	-	-	-
SC 1 PV	(1,279)	(1,569)	(290)	\$ (69,527)	\$ (85,239)	\$ (15,712)	-	-	-
SC 2 PV	<u>(382)</u>	<u>(522)</u>	<u>(140)</u>	<u>\$ (36,348)</u>	<u>\$ (49,749)</u>	<u>\$ (13,401)</u>	<u>-</u>	<u>-</u>	<u>-</u>
Total EEPS/Net Metering Adjustments	(193,781)	(156,011)	37,770	\$ (7,121,005)	\$ (5,759,748)	\$ 1,361,257	-	-	-
Own Territory Reflecting Adjustments	5,190,829	5,148,189	(42,640)	\$ 254,323,955	\$ 253,161,582	\$ (1,162,373)	304,331	302,188	(2,143)
Own Territory (Excluding Unbilled)	5,191,349	5,152,039	(42,640)	\$ 254,342,135	\$ 253,352,752	\$ (1,162,373)	304,331	302,188	(2,143)

Central Hudson Gas & Electric Corporation
Comparison of Gas Customers, Sales and Base Revenue by Service Classification
Twelve Months Ended June 30, 2011

	Sales			Base Revenue			Customers		
	Pre-Filed	Update	Diff	Pre-Filed	Update	Diff	Pre-Filed	Update	Diff
Service Classification No. 1 & 12	5,199,398	5,197,778	(1,620)	\$ 43,072,270	\$ 43,366,170	\$ 293,900	63,691	63,950	259
Service Classification No. 1 & 12 Unbilled	(14,610)	(6,120)	8,490	\$ (211,530)	\$ (32,550)	\$ 178,980	-	-	-
Service Classification No. 2, 6 & 13	5,752,747	5,521,081	(231,666)	\$ 21,033,450	\$ 20,588,360	\$ (445,090)	10,159	10,408	249
Service Classification No. 2, 6 & 13 Unbilled	(5,600)	(2,890)	2,710	\$ (55,930)	\$ (8,200)	\$ 47,730	-	-	-
Service Classification No. 8	526,690	477,900	(48,790)	\$ 757,380	\$ 662,800	\$ (94,580)	33	32	(1)
Service Classification No. 9	1,142,480	1,233,630	91,150	\$ 1,192,660	\$ 1,288,180	\$ 95,520	-	-	-
Service Classification No. 11	2,229,377	2,073,383	(155,994)	\$ 2,010,840	\$ 2,010,840	\$ -	-	-	-
Service Classification No. 14	-	-	-	\$ -	\$ -	\$ -	-	-	-
Sales for Resale	-	-	-	\$ -	\$ -	\$ -	-	-	-
Interdepartmental	<u>22,650</u>	<u>23,430</u>	<u>780</u>	<u>\$ 54,270</u>	<u>\$ 56,140</u>	<u>\$ 1,870</u>	<u>1</u>	<u>1</u>	<u>-</u>
Subtotal	14,853,132	14,518,192	(334,940)	\$ 67,853,410	\$ 67,931,740	\$ 78,330	73,884	74,391	507
SC 1 & 12 EEPS	<u>(22,340)</u>	<u>(306,670)</u>	<u>(284,330)</u>	<u>\$ (127,510)</u>	<u>\$ (1,756,810)</u>	<u>\$ (1,629,300)</u>	<u>-</u>	<u>-</u>	<u>-</u>
Total Own Territory	14,830,792	14,211,522	(619,270)	\$ 67,725,900	\$ 66,174,930	\$ (1,550,970)	73,884	74,391	507
Own Territory (Excluding Unbilled)	14,851,002	14,220,532	(630,470)	\$ 67,993,360	\$ 66,215,680	\$ (1,777,680)	73,884	74,391	507



Note: Prices obtained from Platt's Gas Daily (first publication each month). Gas Prices reflect the National Average Gas Price, Category 1 reflects 1% Resid, Category 2 reflects .3 Resid LP, and Category 3 reflects No. 2