

REVENUE REQUIREMENTS PANEL

SCHEDULE OF EXHIBITS

ELECTRIC INCOME STATEMENT: (RRP-1)

Twelve Months Ended March 31, 2009;
Twelve Months Ended December 31, 2009;
Twelve Months Ended December 31, 2010;
Rate Year - Twelve Months Ended June 30, 2011

GAS INCOME STATEMENT: (RRP-2)

Twelve Months Ended March 31, 2009;
Twelve Months Ended December 31, 2009;
Twelve Months Ended December 31, 2010;
Rate Year - Twelve Months Ended June 30, 2011

SCHEDULE OF DIRECT LABOR (RRP-3)

SCHEDULE OF INSURANCE COSTS (RRP-4)

RATE BASE SUMMARY: (RRP-5)

Twelve Months Ended March 31, 2009

RATE BASE SUMMARY: (RRP-6)

Twelve Months Ended December 31, 2009;
Twelve Months Ended December 31, 2010;
Rate Year - Twelve Months Ended June 30, 2011

COMPARISON OF CORPORATE CAPITALIZATION ADJUSTMENT
TO RATE CASE (RRP-7)

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

ELECTRIC INCOME STATEMENT

RATE YEAR

Twelve Months Ending June 30, 2011

- Schedule A - Income Statements for the:
 - Year Ended March 31, 2009
 - Year Ending December 31, 2009
 - Year Ending December 31, 2010

- Schedule A-1 - Summary of Normalization Adjustments:
Effect on Operating Income and Income Taxes for the
Months Ended March 31, 2009

- Schedule A-2 - Reconciliation of Total Operating Deductions for the
Historic Period
(Twelve Months Ended March 31, 2009)

- Schedule B - Twelve Months Ending June 30, 2011 After Rate Change

- Schedule C - Details of Operating Expenses By Component

Central Hudson Gas & Electric Corporation
Electric Operations Income Statement
and Rate of Return for Periods Indicated
(\$'000)

	Twelve Months Ended March 31, 2009			Year Ending	Year Ending	
	Per Books	Normalization Ref	Adjustment Amount	As Adjusted	December 31, 2009	December 31, 2010
Operating Revenues						
Own Territory Delivery Revenues	\$215,267	1.	(\$557)	\$214,710	\$236,973	\$256,968
ECAM Revenues	376,999	2.	(376,999)	0	0	0
Energy Efficiency Portfolio Standard - (EEPS)	4,853	3.	(4,853)	0	0	0
SBC & RPS Surcharge Revenues	9,621	4.	(9,621)	0	0	0
Subtotal - Delivery Rates	606,740		(392,030)	214,710	236,973	256,968
Resale Revenues	4,825	5.	(4,825)	0	0	0
Other Operating Revenues	9,554	6.	(111)	9,443	8,238	8,405
Total Operating Revenues	621,119		(396,966)	224,153	245,211	265,373
Operating Expenses						
Fuel	71	7.	(71)	0	0	0
Purchased Power	373,691	8.	(373,691)	0	0	0
System Benefits and Renewable Portfolio Charge	9,621	9.	(9,621)	0	0	0
Energy Efficiency Portfolio Standard - (EEPS)	4,853	10.	(4,853)	0	0	0
CBA - Economic Development	543	11.	(543)	0	0	0
CBA - Competitive Metering Initiative	14	12.	(14)	0	0	0
Production Maintenance	40		0	40	234	188
Right of Way Maintenance - Transmission	2,511		0	2,511	1,970	1,622
Right of Way Maintenance - Distribution	9,186		0	9,186	9,579	10,758
Labor	42,466	13.	(78)	42,388	44,598	45,888
Research and Development	1,910		0	1,910	2,519	2,091
Expenses Projected Based on Inflation	8,786	14.	345	9,131	9,233	9,352
Miscellaneous General Expenses	3,177	15.	(209)	2,968	3,071	3,433
Transportation - Depreciation	1,765		0	1,765	1,747	1,704
Fringe Benefits	5,217	16.	43	5,260	5,199	5,289
Other Post Employee Benefits	8,063		0	8,063	5,544	5,544
Pension Plan	10,157		0	10,157	23,834	23,834
Contract Rents	1,861	17.	(150)	1,711	1,711	1,835
Uncollectible Accounts	5,911	18.	(4,103)	1,808	2,000	2,168
Regulatory Commission Expenses	1,763		0	1,763	1,963	2,143
Information Technology Expense	2,178	19.	(398)	1,780	2,124	2,270
Other Operating Insurance	1,167	20.	55	1,222	1,186	1,272
Telephone	1,862		0	1,862	1,899	1,924
Legal Services	2,354		0	2,354	2,380	2,411
Special Services	1,194	21.	19	1,213	1,222	1,377
Injuries and Damages	1,190	22.	671	1,861	1,944	2,131
Storm Restoration	5,354	23.	(420)	4,934	4,988	5,053
Environmental	237	24.	(1)	236	277	280
Enhanced Powerful Opportunities Program	1,238		0	1,238	1,403	1,645
Expenses Allocated to Affiliates	(721)		0	(721)	(729)	(739)
Stray Voltage Testing	2,287		0	2,287	2,134	2,355
MGP Remediation Cost Recovery	1,400		0	1,400	1,900	3,089
Bill Print & Mail to Customer	727	25.	(208)	519	524	531
Energy Efficiency Program	137	26.	(137)	0	0	0
Smartgrid / AMI	22		0	22	302	375
Competition Education Program	298	27.	(298)	0	0	0
Transmission Enhanced Infrastructure Maintenance	0		0	0	523	693
Transmission Sag Mitigation	0		0	0	0	0
Productivity	0		0	0	0	0
Austerity Imputation	0		0	0	0	0
Total Operating Expenses	512,530		(393,662)	118,868	135,279	140,516
Other Deductions						
Variable Rate Debt Interest Overcollection	(7)		0	(7)	0	0
Amort of Preferred Redemption Premium	77		0	77	0	0
Property Taxes	20,900		0	20,900	20,718	21,734
Revenue Taxes	4,246	28.	(2,734)	1,512	3,327	4,057
Payroll Taxes	3,269		0	3,269	3,344	3,438
Other Taxes	1,513		0	1,513	1,584	1,682
Accretion	33	29.	(33)	0	0	0
Depreciation	24,118	30.	398	24,516	25,293	26,697
Total Other Deductions	54,149		(2,369)	51,780	54,266	57,608
Federal Income Taxes	12,623		(304)	13,065	13,573	17,369
State Income Taxes	2,801		(66)	2,925	3,129	2,410
Total Income Taxes	15,424	31.	(370)	15,990	16,702	19,779
Total Operating Revenue Deductions	582,103		(396,401)	185,701	206,247	217,903
Operating Income	39,016		(565)	38,452	38,964	47,470
Rate Base	595,291		0	595,291	632,519	671,207
Rate of Return	6.55%			6.46%	6.16%	7.07%

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
ELECTRIC DEPARTMENT INCOME
SUMMARY OF NORMALIZATION ADJUSTMENTS AND INCOME TAX EFFECT
TWELVE MONTHS ENDED MARCH 31, 2009

	Effect on Operating Income	Income Tax Effect @ 39.615%
1.A. Adjustment to reclassify CBA - Economic Development expense as revenue	(543)	215
1.B. Adjustment to reclassify CBA - Competitive Metering Initiative expense as revenue	(14)	6
Total Adjustment	<u>(557)</u>	<u>221</u>
2.A. Adjustment to reclassify Purchased Power expense	(368,918)	146,147
2.B. Adjustment to reclassify Carrying Charge on Working Capital as non operating income	(3,571)	1,415
2.C. Adjustment to reclassify Revenue Taxes	(2,681)	1,062
2.D. Adjustment to reclassify Uncollectible Expense	(1,758)	696
2.E. Adjustment to reclassify Fuel expense	(71)	28
Total Adjustment	<u>(376,999)</u>	<u>149,348</u>
3. Adjustment to reclassify Energy Efficiency Portfolio Surcharge	(4,853)	1,922
4. Adjustment to reclassify System Benefits and Renewable Portfolio Surcharge	(9,621)	3,811
5.A. Adjustment to reclassify Purchased Power expense	(4,773)	1,890
5.B. Adjustment to reclassify Revenue Taxes	(52)	21
Total Adjustment	<u>(4,825)</u>	<u>1,911</u>
6. Adjustment to remove Customer Service Penalty	(111)	44
7. Adjustment to reclassify to ECAM Revenues	71	(28)
8.A. Adjustment to reclassify to ECAM Revenues	368,918	(146,147)
8.B. Adjustment to reclassify to Resale Revenues	4,773	(1,891)
Total Adjustment	<u>373,691</u>	<u>(148,038)</u>
9. Adjustment to reclassify to SBC & RPS Surcharge Revenues	9,621	(3,811)
10. Adjustment to reclassify to Energy Efficiency Portfolio Surcharge Revenues	4,853	(1,923)
11. Adjustment to reclassify to Own Territory Revenues	543	(215)
12. Adjustment to reclassify to Own Territory Revenues	14	(6)
13. Adjustment to decrease Direct Labor for balance of lost time costs cleared to expense in excess of the actual costs incurred	78	(31)
14.A. Adjustment to reflect postage rate increase of \$.02 not incurred during Historic Year	(51)	20
14.B. Adjustment to reflect normal purchasing practice of Meters	(279)	111
14.C. Adjustment to remove prior period correction	(15)	6
Total Adjustment	<u>(345)</u>	<u>137</u>
15.A. Adjustment to remove prior period charges related to AMBAC insurance premium	270	(107)
15.B. Adjustment to remove prior period charges related to HSBC Bank Fees	18	(7)
15.C. Adjustment to reflect costs associated with amending revolving credit agreement	(79)	31
Total Adjustment	<u>209</u>	<u>(83)</u>
16.A. Adjustment to reflect 12 months of premiums related to MVP Select Care	(42)	17
16.B. Adjustment to reflect 12 months of premiums related to Long-Term Disability	(1)	0
Total Adjustment	<u>(43)</u>	<u>17</u>

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
ELECTRIC DEPARTMENT INCOME
SUMMARY OF NORMALIZATION ADJUSTMENTS AND INCOME TAX EFFECT
TWELVE MONTHS ENDED MARCH 31, 2009

	<u>Effect on Operating Income</u>	<u>Income Tax Effect @ 39.615%</u>
17.A. Adjustment to reflect 12 months of rental related to Con Ed East Fishkill Substation	(96)	38
17.B. Adjustment to remove Johnson Building rental agreement	238	(95)
17.C. Adjustment to remove Parkash Estates LLC rental agreement	1	0
17.D. Adjustment to reflect 100% assignment of Route 6 Development rental to gas expense	7	(3)
Total Adjustment	<u>150</u>	<u>(60)</u>
18.A. Adjustment to reclassify Uncollectibles collected via ECAM	1,758	(696)
18.B. Adjustment to decrease expense to a level equal to actual write-offs of applicable revenues	2,345	(929)
Total Adjustment	<u>4,103</u>	<u>(1,625)</u>
19. Adjustment to reclassify Software Amortization as Depreciation	398	(158)
20. Adjustment to remove credits received as one-time refunds or settlements	(55)	22
21. Adjustment to remove accrual to reflect 12 months of activity	(19)	8
22.A. Adjustment to reflect a four-year average related to the payment of damage claims	(652)	258
22.B. Adjustment to reflect a four-year average related to miscellaneous accident expense	(14)	6
22.C. Adjustment to reflect a four-year average related to the payment of workers compensation claims	(5)	2
Total Adjustment	<u>(671)</u>	<u>266</u>
23. Adjustment to reflect a four-year average related to storm expense	420	(166)
24.A. Adjustment to remove one -time event	(3)	1
24.B. Adjustment to recognize portion of expense as Non-Operating expense	4	(2)
Total Adjustment	<u>1</u>	<u>(1)</u>
25. Adjustment to reflect cost projections under Company's new vendor effective March '09	208	(82)
26. Adjustment to remove energy efficiency labor from delivery rates	137	(54)
27. Adjustment to recognize elimination of program	298	(118)
28.A. Adjustment to reclassify Revenue Taxes related to Resale Revenues	53	(21)
28.B. Adjustment to reclassify Revenue Taxes related to ECAM	2,681	(1,062)
Total Adjustment	<u>2,734</u>	<u>(1,083)</u>
29. Adjustment to reclassify Accretion expense as non-operating for ratemaking purposes	33	(13)
30. Adjustment to reclassify Software Amortization as Depreciation	<u>(398)</u>	<u>158</u>
Subtotal	(935)	370
31. Federal & State Income Tax Adjustment	<u>370</u>	
Total Adjustment to Operating Income	<u>(565)</u>	

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

ELECTRIC OPERATIONS

RECONCILIATION OF HISTORICAL PERIOD

TWELVE MONTHS ENDED MARCH 31, 2009

(\$000)

Total Operating Expenses for the Year Ended March 31, 2009 per Exhibit____(AP-1), Schedule B, Sheet 1 of 4	<u>\$582,032</u>
Reclassification of Non-operating Items Allowed for Rate Purposes:	
Deferred Variable Rate Long-Term Debt Interest Under Collection	(7)
Amortization of Preferred Redemption Premium	77
Related Federal Income Tax Adjustments on Above	1
Related State Income Tax Adjustments on Above	<u>0</u>
Subtotal	<u>71</u>
Total Operating Revenue Deductions for the Year Ended March 31, 2009 Exhibit____(RRP-1), Schedule A, Per Books	<u>\$582,103</u>

Central Hudson Gas & Electric Corporation
Electric Operations Income Statement
and Rate of Return for Periods Indicated
(\$000)

	Rate Year 1 - Twelve Months Ending June 30,2011						
	Before Proposed Rate Moderation & Rate Change	Rate Increase Before Moderators	Rate Year Before Rate Moderators	Effect of Rate Moderators	With Moderation & Before Proposed Rate Change	Impact of Proposed Rate Change	Rate Year at Proposed Rates
Operating Revenues							
Own Territory Delivery Revenues	\$254,324	\$15,207	\$269,531	\$0	\$254,324	\$15,207	\$269,531
ECAM Revenues	0		0	0	0		0
Energy Efficiency Portfolio Standard - (EEPS)	0		0	0	0		0
SBC & RPS Surcharge Revenues	0		0	0	0		0
Subtotal - Delivery Rates	254,324	15,207	269,531	0	254,324	15,207	269,531
Resale Revenues	0		0	0	0		0
Other Operating Revenues	8,366	224	8,590	0	8,366	224	8,590
Total Operating Revenues	262,690	15,430	278,120	0	262,690	15,430	278,120
Operating Expenses							
Fuel	0		0	0	0		0
Purchased Power	0		0	0	0		0
System Benefits and Renewable Portfolio Charge	0		0	0	0		0
Energy Efficiency Portfolio Standard - (EEPS)	0		0	0	0		0
CBA - Economic Development	0		0	0	0		0
CBA - Competitive Metering Initiative	0		0	0	0		0
Production Maintenance	223		223	0	223		223
Right of Way Maintenance - Transmission	1,651		1,651	0	1,651		1,651
Right of Way Maintenance - Distribution	11,000		11,000	0	11,000		11,000
Labor	46,843		46,843	0	46,843		46,843
Research and Development	2,006		2,006	0	2,006		2,006
Expenses Projected Based on Inflation	9,435		9,435	0	9,435		9,435
Miscellaneous General Expenses	3,471		3,471	0	3,471		3,471
Transportation - Depreciation	1,734		1,734	0	1,734		1,734
Fringe Benefits	5,446		5,446	0	5,446		5,446
Other Post Employee Benefits	5,544		5,544	0	5,544		5,544
Pension Plan	23,834		23,834	0	23,834		23,834
Contract Rents	1,841		1,841	0	1,841		1,841
Uncollectible Accounts	2,146	126	2,272	0	2,146	126	2,272
Regulatory Commission Expenses	2,258		2,258	0	2,258		2,258
Information Technology Expense	2,359		2,359	0	2,359		2,359
Other Operating Insurance	1,363		1,363	0	1,363		1,363
Telephone	1,941		1,941	0	1,941		1,941
Legal Services	2,433		2,433	0	2,433		2,433
Special Services	1,512		1,512	0	1,512		1,512
Injuries and Damages	2,256		2,256	0	2,256		2,256
Storm Restoration	5,084		5,084	0	5,084		5,084
Environmental	325		325	0	325		325
Enhanced Powerful Opportunities Program	1,760		1,760	0	1,760		1,760
Expenses Allocated to Affiliates	(745)		(745)	0	(745)		(745)
Stray Voltage Testing	2,565		2,565	0	2,565		2,565
MGP Remediation Cost Recovery	3,778		3,778	0	3,778		3,778
Bill Print & Mail to Customer	536		536	0	536		536
Energy Efficiency Program	0		0	0	0		0
Smartgrid / AMI	386		386	0	386		386
Competition Education Program	0		0	0	0		0
Transmission Enhanced Infrastructure Maintenance	700		700	0	700		700
Transmission Sag Mitigation	0		0	0	0		0
Productivity	0		0	0	0		0
Austerity Imputation	0		0	0	0		0
Total Operating Expenses	143,685	126	143,811	0	143,685	126	143,811
Other Deductions							
Variable Rate Debt Interest Overcollection	0		0	0	0		0
Amort of Preferred Redemption Premium	0		0	0	0		0
Property Taxes	22,577		22,577	0	22,577		22,577
Revenue Taxes	4,011	373	4,384	0	4,011	373	4,384
Payroll Taxes	3,508		3,508	0	3,508		3,508
Other Taxes	1,735		1,735	0	1,735		1,735
Accretion	0		0	0	0		0
Depreciation	27,563		27,563	0	27,563		27,563
Total Other Deductions	59,394	373	59,767	0	59,394	373	59,767
Federal Income Taxes	14,095	4,855	18,950	0	14,095	4,855	18,950
State Income Taxes	1,918	1,060	2,978	0	1,918	1,060	2,978
Total Income Taxes	16,013	5,915	21,928	0	16,013	5,915	21,928
Total Operating Revenue Deductions	219,092	6,414	225,506	0	219,092	6,414	225,506
Operating Income	43,598	9,016	52,614	0	43,598	9,016	52,614
Rate Base	694,121	0	694,121	0	694,121	0	694,121
Rate of Return	6.28%		7.58%		6.28%		7.58%

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

ELECTRIC OPERATING EXPENSES

DETAILS BY COMPONENT

(\$000)

Expense Component & Detail	Year Ended March 31, 2009			Year Ending December 31, 2009	Year Ending December 31, 2010	Rate Year Twelve Months Ending June 30, 2011
	Per Books	Normalization Adjustment	As Adjusted			
Fuel Expense						
Production	71	(71)	0	0	0	0
Gas Turbine	71	(71)	0	0	0	0
NMP2 D&D Fund Assessment	0	0	0	0	0	0
Total	71	(71)	0	0	0	0
Purchased Power						
Production	373,691	(373,691)	0	0	0	0
System Benefit, Renewable Portfolio & Energy Efficiency Portfolio						
Customer Services	11,061	(11,061)	0	0	0	0
Administrative & General	3,413	(3,413)	0	0	0	0
Total	14,474	(14,474)	0	0	0	0
System Benefits Charge	6,219	(6,219)	0	0	0	0
Renewable Portfolio Standards Charge	3,402	(3,402)	0	0	0	0
Energy Efficiency Portfolio Standards Charge	4,853	(4,853)	0	0	0	0
Total	14,474	(14,474)	0	0	0	0
CBA Fund - Economic Development						
Customer Services	543	(543)	0	0	0	0
CBA Fund - Competitive Metering						
Customer Services	14	(14)	0	0	0	0
Production Maintenance						
Production - Hydro, Gas Turbine & Other	40	0	40	234	188	223
Sturgeon Pool	21	0	21	9	122	102
Dashville	5	0	5	45	9	24
High Falls	1	0	1	162	1	41
Coxsackie	12	0	12	10	26	26
South Cairo	1	0	1	2	26	26
Small Tools Purchased	0	0	0	6	4	4
Total	40	0	40	234	188	223
Right of Way Maintenance - Transmission						
Routine ROW Maintenance	955	0	955	651	1,196	1,356
Danger Tree Removal	132	0	132	36	117	119
Hot Spot Trimming	147	0	147	78	110	112
ROW Edge Reclamation	1,263	0	1,263	1,038	0	0
Mowing & Access Roads	0	0	0	128	135	0
Legal & Environmental	14	0	14	39	64	64
Total	2,511	0	2,511	1,970	1,622	1,651

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

ELECTRIC OPERATING EXPENSES

DETAILS BY COMPONENT

(\$000)

Expense Component & Detail	Year Ended March 31, 2009			Year Ending	Year Ending	Rate Year
	Per Books	Normalization Adjustment	As Adjusted	December 31, 2009	December 31, 2010	Twelve Months Ending June 30, 2011
Right of Way Maintenance - Distribution						
Line Forces	84	0	84	80	96	99
Contract Distribution - Scheduled on Road	4,075	0	4,075	3,627	3,863	5,007
Contract Distribution - Scheduled off Road	2,463	0	2,463	3,513	2,597	2,303
Contract Distribution - Danger Trees	722	0	722	883	927	962
Line Clearance Forces	0	0	0	0	0	0
Enhanced Trimming - Distribution	1,154	0	1,154	898	1,917	1,183
Flagging - Line Clearance	688	0	688	578	1,358	1,446
Total	9,186	0	9,186	9,579	10,758	11,000
Direct Labor						
Production - Hydro, Gas Turbine & Other	1,481	(3)	1,478	1,556	1,601	1,634
Transmission	4,184	(7)	4,177	4,394	4,521	4,616
Distribution	14,071	(26)	14,045	14,777	15,204	15,521
Customer Accounts	7,145	(13)	7,132	7,504	7,721	7,881
Customer Services	897	(2)	895	942	969	989
Administrative & General	14,688	(27)	14,661	15,425	15,872	16,202
Total	42,466	(78)	42,388	44,598	45,888	46,843
Research & Development						
Production - Hydro, Gas Turbine & Other	0	0	0	0	0	0
Transmission	21	0	21	92	95	95
Distribution	461	0	461	565	300	273
Meter Reading	53	0	53	210	55	45
Customer Services	270	0	270	105	75	90
Administrative & General	1,105	0	1,105	1,547	1,566	1,503
Total	1,910	0	1,910	2,519	2,091	2,006
Expenses Projected Based on Inflation						
Production - Hydro, Gas Turbine & Other	446	0	446	452	457	461
Transmission	845	0	845	854	865	870
Distribution	2,045	294	2,339	2,365	2,394	2,418
Customer Accounts	1,630	51	1,681	1,700	1,721	1,739
Customer Services	805	0	805	814	826	831
Sales Promotion	75	0	75	75	77	78
Administrative & General	2,940	0	2,940	2,973	3,012	3,038
Total	8,786	345	9,131	9,233	9,352	9,435
Direct Invoices	4,609	0	4,609	4,660	4,721	4,763
Office Supplies and Expenses	2,244	0	2,244	2,269	2,299	2,319
Postage	1,067	51	1,118	1,131	1,145	1,156
Materials & Supplies	1,116	0	1,116	1,129	1,143	1,154
Transportation Excluding Depreciation	962	0	962	973	985	994
Institutional & Informational Advertising	348	0	348	351	356	359
Miscellaneous Rents	189	0	189	191	193	195
Stores Handling Expenses	19	0	19	20	20	20
Miscellaneous Expenses	(244)	0	(244)	(247)	(250)	(253)
Meter Installations (Credit)	(605)	279	(326)	(330)	(334)	(337)
Transformer Installations & Removals (Cr)	(919)	15	(904)	(914)	(926)	(935)
Total	8,786	345	9,131	9,233	9,352	9,435
Miscellaneous General Expenses						
Administrative & General	3,177	(209)	2,968	3,071	3,433	3,471
Industry Association Dues	222	0	222	225	228	230
Publishing & Distributing Financial Information	572	0	572	578	585	591
PCB & Notes - Administrative Costs	511	(269)	242	268	306	315
Pollution Control Fees & Services	239	0	239	246	253	261
HSBC Bank Fees	144	(18)	126	172	180	181
Revolving Credit Agreement	127	78	205	205	486	486
Other General Expenses	1,362	0	1,362	1,377	1,395	1,407
Total	3,177	(209)	2,968	3,071	3,433	3,471

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

ELECTRIC OPERATING EXPENSES

DETAILS BY COMPONENT

(\$000)

Expense Component & Detail	Year Ended March 31, 2009			Year Ending December 31, 2009	Year Ending December 31, 2010	Rate Year Twelve Months Ending June 30, 2011
	Per Books	Normalization Adjustment	As Adjusted			
Transportation Depreciation						
Production	22	0	22	22	21	22
Transmission	141	0	141	139	136	138
Distribution	1,013	0	1,013	1,004	979	997
Customer Accounts	305	0	305	301	294	299
Customer Services	177	0	177	175	170	173
Administrative & General	107	0	107	106	104	105
Total	1,765	0	1,765	1,747	1,704	1,734
Fringe Benefits						
Administrative & General	5,217	43	5,260	5,199	5,289	5,446
Medical Insurance	3,591	43	3,634	3,565	3,611	3,742
Group Life Insurance	130	0	130	150	152	154
Savings Incentive Plan	1,035	0	1,035	1,019	1,055	1,074
Other	461	0	461	465	471	476
Total	5,217	43	5,260	5,199	5,289	5,446
Other Post Employ Ben (OPEB - FAS 106)						
Administrative & General	8,063	0	8,063	5,544	5,544	5,544
Pension Plan (FAS 87)						
Administrative & General	10,157	0	10,157	23,834	23,834	23,834
Contract Rents						
Transmission	1,422	95	1,517	1,518	1,637	1,638
Distribution	408	(245)	163	162	167	172
Administrative & General	31	0	31	31	31	31
Total	1,861	(150)	1,711	1,711	1,835	1,841
Con Ed of NY - East Fishkill Substation	1,020	95	1,115	1,116	1,234	1,234
National Grid	195	0	195	195	195	195
Con Ed of NY - Pleasant Valley Substation	202	0	202	202	202	202
City of New York	100	0	100	100	104	108
Other Space Rentals & Easements	344	(245)	99	98	100	102
Total	1,861	(150)	1,711	1,711	1,835	1,841
Uncollectible Accounts						
Customer Accounts	5,911	(4,103)	1,808	2,000	2,168	2,146
Regulatory Commission Expenses						
Administrative & General	1,763	0	1,763	1,963	2,143	2,258
N.Y.S. Public Service Commission Assessment	1,763	0	1,763	1,963	2,143	2,258
Total	1,763	0	1,763	1,963	2,143	2,258

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

ELECTRIC OPERATING EXPENSES

DETAILS BY COMPONENT

(\$000)

Expense Component & Detail	Year Ended March 31, 2009			Year Ending	Year Ending	Rate Year
	Per Books	Normalization Adjustment	As Adjusted	December 31, 2009	December 31, 2010	Twelve Months Ending June 30, 2011
Information Technology Expense						
Production - Hydro, Gas Turbine & Other	74	0	74	161	167	170
Distribution	0	0	0	1	1	1
Customer Accounts	1,706	0	1,706	1,962	2,102	2,188
Administrative & General	398	(398)	0	0	0	0
Total	2,178	(398)	1,780	2,124	2,270	2,359
Hardware & Software - O & M	1,706	0	1,706	1,962	2,102	2,188
Amortization of Computer Software	398	(398)	0	0	0	0
EMS - Operation & Maintenance	74	0	74	161	167	170
Miscellaneous Data Processing Expense	0	0	0	1	1	1
Total	2,178	(398)	1,780	2,124	2,270	2,359
Other Operating Insurance						
Administrative & General	1,167	55	1,222	1,186	1,272	1,363
Directors & Officers Liability Insurance	668	3	671	645	726	798
All Risk Property Insurance	345	47	392	390	393	403
Brokerage Fees	53	0	53	45	44	51
Miscellaneous Other Insurance	101	5	106	106	109	111
Total	1,167	55	1,222	1,186	1,272	1,363
Telephone						
Production - Hydro, Gas Turbine & Other	10	0	10	11	11	11
Transmission	434	0	434	438	444	448
Distribution	1,028	0	1,028	1,055	1,069	1,079
Customer Accounts	142	0	142	144	146	147
Customer Services	(2)	0	(2)	(2)	(2)	(2)
Administrative & General	250	0	250	253	256	258
Total	1,862	0	1,862	1,899	1,924	1,941
Base & Toll Charges	812	0	812	821	832	839
Leased Lines	659	0	659	683	692	698
Wireless	362	0	362	366	370	374
Directory Advertising	29	0	29	29	30	30
Total	1,862	0	1,862	1,899	1,924	1,941
Legal Services						
Administrative & General	2,354	0	2,354	2,380	2,411	2,433
Thompson Hine	1,966	0	1,966	1,988	2,014	2,032
Rizzo & Kelley	214	0	214	216	219	221
Winston & Strawn	111	0	111	113	114	115
Miscellaneous Legal Services < \$50k	63	0	63	63	64	65
Total	2,354	0	2,354	2,380	2,411	2,433
Special Services						
Administrative & General	1,194	19	1,213	1,222	1,377	1,512
Price Waterhouse Coopers	662	0	662	664	812	942
Russell Reynolds Associates	149	0	149	151	153	154
Lazard Freres	128	0	128	129	131	132
Hay Group	94	0	94	95	96	97
Miscellaneous Consultants < \$50k	161	19	180	183	185	187
Total	1,194	19	1,213	1,222	1,377	1,512

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

ELECTRIC OPERATING EXPENSES

DETAILS BY COMPONENT

(\$000)

Expense Component & Detail	Year Ended March 31, 2009			Year Ending December 31, 2009	Year Ending December 31, 2010	Rate Year Twelve Months Ending June 30, 2011
	Per Books	Normalization Adjustment	As Adjusted			
Injuries and Damages						
Administrative & General	1,190	671	1,861	1,944	2,131	2,256
Worker's Compensation Insurance	501	5	506	489	496	500
Excess Liability Insurance	800	0	800	881	1,052	1,158
Personal and Property Damage Claims	(202)	652	450	455	461	465
Brokerage Fees	35	0	35	49	50	61
Accident and Safety Activities	56	14	70	70	72	72
Total	1,190	671	1,861	1,944	2,131	2,256
Storm Restoration Expense						
Distribution	5,354	(420)	4,934	4,988	5,053	5,084
Total	5,354	(420)	4,934	4,988	5,053	5,084
Environmental Expense						
Transmission	11	0	11	11	11	11
Distribution	101	0	101	103	104	105
Administrative & General	125	(1)	124	163	165	209
Total	237	(1)	236	277	280	325
Outside Services	4	0	4	4	4	4
Environmental Services	108	3	111	114	115	116
Environmental - Other Expenses	69	0	69	77	78	121
Regulatory Permit Fees	29	0	29	29	30	30
NY Industry Environmental Committee	11	0	11	11	11	11
Sustainability Report / Climate Change Assessment	0	0	0	30	30	31
Utility Solid Waste Activities Group	16	(4)	12	12	12	12
Total	237	(1)	236	277	280	325
Enhanced Powerful Opportunities Program						
Customer Services	2,142	0	2,142	2,514	1,746	1,760
Administrative & General	(904)	0	(904)	(1,111)	(101)	0
Total	1,238	0	1,238	1,403	1,645	1,760
Outside Services	13	0	13	17	18	19
Deferred Expense	(903)	0	(903)	(1,111)	(101)	0
Incentive Payment	159	0	159	258	275	275
Internal Labor	81	0	81	107	177	186
EPOP - Bill Credit	1,538	0	1,538	1,505	425	425
Outreach	35	0	35	39	42	44
Discounted Budget Billing Credit	301	0	301	541	668	668
Reward Payment	0	0	0	30	120	120
Miscellaneous Expenses	14	0	14	17	21	23
Total	1,238	0	1,238	1,403	1,645	1,760
Expenses Allocated to Affiliates						
Administrative & General	(721)	0	(721)	(729)	(739)	(745)
Stray Voltage Testing						
Distribution	2,287	0	2,287	2,134	2,355	2,565

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

ELECTRIC OPERATING EXPENSES

DETAILS BY COMPONENT

(\$000)

Expense Component & Detail	Year Ended March 31, 2009			Year Ending December 31, 2009	Year Ending December 31, 2010	Rate Year Twelve Months Ending June 30, 2011
	Per Books	Normalization Adjustment	As Adjusted			
<u>MGP Remediation Cost Recovery</u>						
Administrative & General	1,400	0	1,400	1,900	3,089	3,778
<u>Bill Print & Mail to Customer</u>						
Customer Services	727	(208)	519	524	531	536
<u>Energy Efficiency Program</u>						
Customer Services	6	(6)	0	0	0	0
Administrative & General	131	(131)	0	0	0	0
Total	137	(137)	0	0	0	0
Labor	137	(137)	0	0	0	0
Total	137	(137)	0	0	0	0
<u>Smartgrid/AMI Program</u>						
Distribution	0	0	0	4	5	5
Customer Services	0	0	0	4	6	6
Administrative & General	22	0	22	294	364	375
Total	22	0	22	302	375	386
General Office Expense	0	0	0	9	16	17
Industry Meetings	0	0	0	11	16	18
Labor	22	0	22	224	258	266
Miscellaneous Expense	0	0	0	58	85	85
Total	22	0	22	302	375	386
<u>Competition Education Program</u>						
Administrative & General	298	(298)	0	0	0	0
<u>Transmission Enhanced Infrastructure Maint.</u>						
Transmission	0	0	0	523	693	700
Total	0	0	0	523	693	700
Routine Line Inspection	0	0	0	204	223	223
Repair Towers, Poles, Fixtures	0	0	0	169	178	177
Osrose Pole Treatment	0	0	0	38	75	75
Paint Towers	0	0	0	112	217	225
Total	0	0	0	523	693	700
<u>Transmission Sag Mitigation</u>						
Transmission	0	0	0	0	0	0
<u>Taxes Other Than Income Taxes</u>						
Revenue Taxes	4,246	(2,734)	1,512	3,327	4,057	4,011
Property Taxes	20,900	0	20,900	20,718	21,734	22,577
Payroll Taxes	3,269	0	3,269	3,344	3,438	3,508
Other Taxes	1,513	0	1,513	1,584	1,682	1,735
Total	29,928	(2,734)	27,194	28,973	30,911	31,831

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

ELECTRIC PROPERTY TAXES

(\$000)

	<u>Twelve Months Ended March 31, 2009</u>	<u>Year Ending December 31, 2009</u>	<u>Year Ending December 31, 2010</u>	<u>Rate Year Twelve Months Ending June 30, 2011</u>
<u>School Taxes</u>				
Real Estate - School	\$8,658	\$9,001	\$9,687	\$10,182
Special Franchise - School	<u>4,255</u>	<u>4,439</u>	<u>4,497</u>	<u>4,535</u>
Total School Taxes	<u>\$12,913</u>	<u>\$13,440</u>	<u>\$14,184</u>	<u>\$14,717</u>
<u>Town, County & City Taxes</u>				
Real Estate - Town, County & City	\$4,303	\$4,590	\$4,820	\$5,098
Special Franchise - T, C & C	<u>2,211</u>	<u>2,482</u>	<u>2,514</u>	<u>2,536</u>
Total Town, County & City Taxes	<u>\$6,514</u>	<u>\$7,072</u>	<u>\$7,334</u>	<u>\$7,634</u>
<u>Village Taxes</u>				
Real Estate - Village	\$103	\$102	\$111	\$120
Special Franchise - Village	<u>108</u>	<u>104</u>	<u>105</u>	<u>106</u>
Total Village Taxes	<u>\$211</u>	<u>\$206</u>	<u>\$216</u>	<u>\$226</u>
Total Property Taxes	<u>\$19,638</u>	<u>\$20,718</u>	<u>\$21,734</u>	<u>\$22,577</u>
<u>Totals</u>				
Total Real Estate	<u>\$13,064</u>	<u>\$13,693</u>	<u>\$14,618</u>	<u>\$15,400</u>
Total Special Franchise	<u>\$6,574</u>	<u>\$7,025</u>	<u>\$7,116</u>	<u>\$7,177</u>
Subtotal Property Taxes	<u>\$19,638</u>	<u>\$20,718</u>	<u>\$21,734</u>	<u>\$22,577</u>
Deferral for Customer @ 90%	<u>\$1,262</u>	<u>\$0</u>	<u>-</u>	<u>-</u>
Total Property Taxes (w/ deferral)	<u>\$20,900</u>	<u>\$20,718</u>	<u>\$21,734</u>	<u>\$22,577</u>

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

GAS INCOME STATEMENT

RATE YEAR

Twelve Months Ending June 30, 2011

- Schedule A - Income Statements for the:
 - Year Ended March 31, 2009
 - Year Ending December 31, 2009
 - Year Ending December 31, 2010

- Schedule A-1 - Summary of Normalization Adjustments:
Effect on Operating Income and Income Taxes for the
Months Ended March 31, 2009

- Schedule A-2 - Reconciliation of Total Operating Deductions for the
Historic Period
(Twelve Months Ended March 31, 2009)

- Schedule B - Twelve Months Ending June 30, 2011 After Rate Change

- Schedule C - Details of Operating Expenses By Component

Central Hudson Gas & Electric Corporation
Gas Operations Income Statement
and Rate of Return for Periods Indicated
(\$000)

	Twelve Months Ended March 31, 2009			Year Ending	Year Ending	
	Per Books	Normalization Ref	Adjustment Amount	As Adjusted	December 31, 2009	December 31, 2010
Operating Revenues						
Own Territory Delivery Revenues	\$53,804	1.	(\$414)	\$53,390	\$57,496	\$65,641
Energy Efficiency Portfolio Standard - (EEPS)	244	2.	(244)	0	0	0
SBC Surcharge Revenues	279	3.	(279)	0	0	0
GSC Revenues	105,192	4.	(105,192)	0	0	0
Subtotal - Own Territory Revenues	159,519		(106,129)	53,390	57,496	65,641
Resale Revenues	36,305	5.	(36,305)	0	0	0
Interruptible & Sales to Generators	6,629	6.	(5,629)	1,000	1,950	1,950
Other Operating Revenues	1,388			1,388	1,499	1,592
Total Operating Revenues	203,841		(148,063)	55,778	60,945	69,183
Operating Expenses						
Purchased Natural Gas	141,702	7.	(141,702)	0	0	0
Liquified Petroleum Gas	25	8.	(25)	0	0	0
System Benefits Charge	279	9.	(279)	0	0	0
Energy Efficiency Portfolio Standard - (EEPS)	244	10.	(244)	0	0	0
CBA - Economic Development	34	11.	(34)	0	0	0
Labor	10,442	12.	(17)	10,425	10,964	11,281
Research and Development	454	13.	(198)	256	373	362
Expenses Projected Based on Inflation	2,944	14.	191	3,135	3,169	3,210
Miscellaneous General Expenses	631	15.	(46)	585	606	675
Transportation - Depreciation	380		0	380	376	367
Fringe Benefits	1,101	16.	10	1,111	1,158	1,179
Other Post Employee Benefits (OPEB)	1,708		0	1,708	1,257	1,257
Pension Plan	2,120		0	2,120	5,362	5,362
Environmental	34		0	34	48	49
Contract Rents	175	17.	(35)	140	139	142
Uncollectible Accounts	3,045	18.	(2,096)	949	876	998
Regulatory Commission Expenses	398		0	398	449	473
Information Technology Expense	380	19.	(93)	287	348	415
Other Operating Insurance	183	20.	1	184	179	194
Telephone	288		0	288	294	298
Legal Services	548		0	548	554	561
Special Services	211	21.	3	214	216	243
Injuries and Damages	880	22.	(498)	382	403	437
Enhanced Powerful Opportunities Program	218		0	218	248	290
Expenses Allocated to Affiliates	(127)		0	(127)	(129)	(130)
MGP Remediation Cost Recovery	250		0	250	333	542
Bill Print & Mail to Customer	128	23.	(37)	91	93	94
Excess Cost of Removal	237		0	237	837	779
Gas Leak Repairs - Distribution Main	719		0	719	1,001	1,358
Energy Efficiency Program	22	24.	(22)	0	0	0
Smartgrid / AMI	2		0	2	44	57
Competition Education Program	53	25.	(53)	0	0	0
Austerity Imputation	0		0	0	0	0
Productivity	0		0	0	0	0
Recovery of Net Regulatory Assets	4,328		0	4,328	4,419	4,554
Total Operating Expenses	174,036		(145,174)	28,862	33,617	35,047
Other Deductions						
Variable Rate Debt Interest Overcollection	(1)		0	(1)	0	0
Amort of Preferred Redemption Premium	14		0	14	0	0
Property Taxes	5,650		0	5,650	5,718	5,823
Revenue Taxes	1,543	26.	(958)	585	908	1,226
Payroll Taxes	717		0	717	759	780
Other Taxes	199		0	199	205	213
Accretion	3	27.	(3)	0	0	0
Depreciation	6,339	28.	93	6,432	6,834	7,389
Total Other Deductions	14,464		(868)	13,596	14,424	15,431
Federal Income Taxes	3,933		(657)	3,276	3,676	5,262
State Income Taxes	990		(143)	847	(121)	1,002
Total Income Taxes	4,923	29.	(800)	4,123	3,555	6,265
Total Operating Revenue Deductions	193,423		(146,842)	46,581	51,596	56,743
Operating Income	10,418		(1,221)	9,197	9,349	12,440
Rate Base	172,574		0	172,574	180,562	186,941
Rate of Return	6.04%			5.33%	5.18%	6.65%

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
GAS DEPARTMENT INCOME
SUMMARY OF NORMALIZATION ADJUSTMENTS AND INCOME TAX EFFECT
TWELVE MONTHS ENDED MARCH 31, 2009

	<u>Effect on Operating Income</u>	<u>Income Tax Effect @ 39.615%</u>
1.A. Adjustment to reclassify Purchased Gas expense	(380)	151
1.B. Adjustment to reclassify CBA - Economic Development expense	(34)	13
Total Adjustment	<u>(414)</u>	<u>164</u>
2. Adjustment to reclassify Energy Efficiency Portfolio Surcharge	(244)	97
3. Adjustment to reclassify System Benefits and Renewable Portfolio Surcharge	(279)	111
4.A. Adjustment to reclassify Purchased Gas expense	(101,119)	40,058
4.B. Adjustment to reclassify Carrying Charge on Working Capital as non operating income	(1,891)	749
4.C. Adjustment to remove Annual Reconciliation Adjustment due Company	(352)	139
4.D. Adjustment to reclassify Revenue Taxes	(920)	364
4.E. Adjustment to reclassify Uncollectible Expense	(1,228)	486
4.F. Adjustment to remove Shareholder Retention of Capacity Release (15%)	(489)	194
4.G. Adjustment to reclassify Liquefied Petroleum Gas expense	(25)	10
4.H. Adjustment to reclassify Sale for Resale Pass back to Customers as GSC Revenues	832	(330)
Total Adjustment	<u>(105,192)</u>	<u>41,670</u>
5.A. Adjustment to reclassify Purchased Gas expense	(34,739)	13,762
5.B. Adjustment to reclassify Sale for Resale Pass back to Customers as GSC Revenues	(832)	330
5.C. Adjustment to reclassify Carrying Charge on Working Capital as non operating income	(587)	233
5.D. Adjustment to remove Shareholder Retention of Sale for Resale Profit	(147)	58
Total Adjustment	<u>(36,305)</u>	<u>14,383</u>
6.A. Adjustment to reclassify Purchased Gas expense	(5,464)	2,165
6.B. Adjustment to reclassify Revenue Taxes	(38)	15
6.C. Adjustment to exclude Shareholder Retention of Interruptible Profits	(127)	50
Total Adjustment	<u>(5,629)</u>	<u>2,230</u>
7.A. Adjustment to reclassify to GSC Revenues	101,119	(40,058)
7.B. Adjustment to reclassify to Interruptible Revenues	5,464	(2,165)
7.C. Adjustment to reclassify to Resale Revenues	34,739	(13,762)
7.D. Adjustment to reclassify to Delivery Revenues	380	(151)
Total Adjustment	<u>141,702</u>	<u>(56,136)</u>
8. Adjustment to reclassify to GSC Revenues	25	(10)
9. Adjustment to reclassify to System Benefits Surcharge Revenues	279	(111)
10. Adjustment to reclassify to Energy Efficiency Portfolio Surcharge Revenues	244	(97)
11. Adjustment to reclassify to Own Territory Revenues	34	(13)
12. Adjustment to decrease Direct Labor for balance of lost time costs cleared to expense in excess of the actual costs incurred	17	(7)
13. Adjustment to remove Millennium Fund expenditures, net of deferral, collected via the Gas Supply Charge (GSC)	198	(78)
14.A. Adjustment to reflect postage rate increase of \$.02 not incurred during Historic Year	(9)	4
14.B. Adjustment to reflect normal purchasing practice of Meters	(182)	72
Total Adjustment	<u>(191)</u>	<u>76</u>

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
GAS DEPARTMENT INCOME
SUMMARY OF NORMALIZATION ADJUSTMENTS AND INCOME TAX EFFECT
TWELVE MONTHS ENDED MARCH 31, 2009

	Effect on Operating Income	Income Tax Effect @ 39.615%
15.A. Adjustment to remove prior period charges related to AMBAC insurance premium	56	(22)
15.B. Adjustment to remove prior period charges related to HSBC Bank Fees	3	(1)
15.C. Adjustment to reflect costs associated with amending revolving credit agreement	(13)	5
Total Adjustment	46	(18)
16. Adjustment to reflect 12 months of premiums related to MVP Select Care	(10)	4
17.A. Adjustment to remove Johnson Building rental agreement	42	(17)
17.B. Adjustment to reflect 100% assignment of Route 6 Development rental to gas expense	(7)	3
Total Adjustment	35	(14)
18.A. Adjustment to reclassify Uncollectibles collected via Gas Supply Charge	1,228	(486)
18.B. Adjustment to increase expense to a level equal to actual write-offs of applicable revenues	868	(344)
Total Adjustment	2,096	(830)
19. Adjustment to reclassify Software Amortization as Depreciation	93	(37)
20. Adjustment to remove credits received as one-time refunds or settlements	(1)	0
21. Adjustment to remove accrual to reflect 12 months of activity	(3)	1
22.A. Adjustment to reflect a four-year average related to the payment of damage claims	468	(185)
22.B. Adjustment to reflect a four-year average related to miscellaneous accident expense	31	(12)
22.C. Adjustment to reflect a four-year average related to the payment of workers compensation claims	(1)	0
Total Adjustment	498	(197)
23. Adjustment to reflect cost projections under Company's new vendor effective March '09	37	(15)
24. Adjustment to remove energy efficiency labor from delivery rates	22	(9)
25. Adjustment to recognize elimination of program	53	(21)
26.A. Adjustment to reclassify Revenue Taxes related to Gas Supply Charge	920	(364)
26.B. Adjustment to reclassify Revenue Taxes related to Interruptible Revenues	38	(15)
Total Adjustment	958	(379)
27. Adjustment to reclassify Accretion expense as non-operating for ratemaking purposes	3	(1)
28. Adjustment to reclassify Software Amortization as Depreciation	(93)	37
Subtotal	(2,021)	800
25. Federal & State Income Tax Adjustment	800	
Total Adjustment to Operating Income	(1,221)	

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

GAS OPERATIONS

RECONCILIATION OF HISTORICAL PERIOD

TWELVE MONTHS ENDED MARCH 31, 2009

(\$000)

Total Operating Expenses for the Year Ended March 31, 2009 per Exhibit____(AP-1), Schedule B, Sheet 1 of 4	<u>\$ 193,409</u>
Reclassification of Non-operating Items Allowed for Rate Purposes:	
Deferred Variable Rate Long-Term Debt Interest Under Collection	(1)
Amortization of Preferred Redemption Premium	14
Related Federal Income Tax Adjustment on Above	1
Related State Income Tax Adjustment on Above	<u>0</u>
Subtotal	<u>14</u>
Total Operating Revenue Deductions for the Year Ended March 31, 2009, Exhibit____(RRP-2), Schedule A, Per Books	<u>\$ 193,423</u>

Central Hudson Gas & Electric Corporation
Gas Operations Income Statement
and Rate of Return for Periods Indicated
(\$000)

	Rate Year 1 - Twelve Months Ending June 30, 2011						
	Before Proposed Rate Moderation & Rate Change	Rate Increase Before Moderators	Rate Year Before Rate Moderators	Effect of Rate Moderators	With Moderation & Before Proposed Rate Change	Impact of Proposed Rate Change	Rate Year at Proposed Rates
Operating Revenues							
Own Territory Delivery Revenues	\$65,776	\$3,997	\$69,773	\$0	\$65,776	\$3,997	\$69,773
Energy Efficiency Portfolio Standard - (EEPS)	0	0	0	0	0	0	0
SBC Surcharge Revenues	0	0	0	0	0	0	0
GSC Revenues	0	0	0	0	0	0	0
Subtotal - Own Territory Revenues	65,776	3,997	69,773	0	65,776	3,997	69,773
Resale Revenues	0		0	0	0		0
Interruptible & Sales to Generators	1,950		1,950	0	1,950		1,950
Other Operating Revenues	1,597	79	1,676	0	1,597	79	1,676
Total Operating Revenues	69,323	4,076	73,399	0	69,323	4,076	73,399
Operating Expenses							
Purchased Natural Gas	0		0	0	0		0
Liquified Petroleum Gas	0		0	0	0		0
System Benefits Charge	0		0	0	0		0
Energy Efficiency Portfolio Standard - (EEPS)	0		0	0	0		0
CBA - Economic Development	0		0	0	0		0
Labor	11,516		11,516	0	11,516		11,516
Research and Development	345		345	0	345		345
Expenses Projected Based on Inflation	3,239		3,239	0	3,239		3,239
Miscellaneous General Expenses	682		682	0	682		682
Transportation - Depreciation	374		374	0	374		374
Fringe Benefits	1,214		1,214	0	1,214		1,214
Other Post Employee Benefits (OPEB)	1,257		1,257	0	1,257		1,257
Pension Plan	5,362		5,362	0	5,362		5,362
Environmental	57		57	0	57		57
Contract Rents	145		145	0	145		145
Uncollectible Accounts	1,000	59	1,059	0	1,000	59	1,059
Regulatory Commission Expenses	490		490	0	490		490
Information Technology Expense	430		430	0	430		430
Other Operating Insurance	209		209	0	209		209
Telephone	300		300	0	300		300
Legal Services	566		566	0	566		566
Special Services	267		267	0	267		267
Injuries and Damages	459		459	0	459		459
Enhanced Powerful Opportunities Program	311		311	0	311		311
Expenses Allocated to Affiliates	(132)		(132)	0	(132)		(132)
MGP Remediation Cost Recovery	667		667	0	667		667
Bill Print & Mail to Customer	95		95	0	95		95
Excess Cost of Removal	951		951	0	951		951
Gas Leak Repairs - Distribution Main	1,370		1,370	0	1,370		1,370
Energy Efficiency Program	0		0	0	0		0
Smartgrid / AMI	59		59	0	59		59
Competition Education Program	0		0	0	0		0
Austerity Imputation	0		0	0	0		0
Productivity	0		0	0	0		0
Recovery of Net Regulatory Assets	4,554		4,554	0	4,554		4,554
Total Operating Expenses	35,787	59	35,846	0	35,787	59	35,846
Other Deductions							
Variable Rate Debt Interest Overcollection	0		0	0	0		0
Amort of Preferred Redemption Premium	0		0	0	0		0
Property Taxes	5,918		5,918	0	5,918		5,918
Revenue Taxes	1,225	120	1,345	0	1,225	120	1,345
Payroll Taxes	796		796	0	796		796
Other Taxes	218		218	0	218		218
Accretion	0		0	0	0		0
Depreciation	7,571		7,571	0	7,571		7,571
Total Other Deductions	15,728	120	15,848	0	15,728	120	15,848
Federal Income Taxes	4,835	1,267	6,102	0	4,835	1,267	6,102
State Income Taxes	922	277	1,199	0	922	277	1,199
Total Income Taxes	5,757	1,544	7,301	0	5,757	1,544	7,301
Total Operating Revenue Deductions	57,272	1,723	58,995	0	57,272	1,723	58,995
Operating Income	12,051	2,353	14,404	0	12,051	2,353	14,404
Rate Base	190,035	0	190,035	0	190,035	0	190,035
Rate of Return	6.34%		7.58%		6.34%		7.58%

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

GAS OPERATING EXPENSES

DETAILS BY COMPONENT

(\$000)

Expense Component & Detail	Year Ended March 31, 2009			Year Ending December 31, 2009	Year Ending December 31, 2010	Rate Year Twelve Months Ending June 30, 2011
	Per Books	Normalization Adjustment	As Adjusted			
<u>Purchased Natural Gas</u>						
Production	<u>141,702</u>	<u>(141,702)</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
<u>Liquefied Petroleum Gas</u>						
Production	<u>25</u>	<u>(25)</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
<u>System Benefit & Energy Efficiency Portfolio</u>						
Administrative & General	<u>523</u>	<u>(523)</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total	<u>523</u>	<u>(523)</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
System Benefits Charge	<u>279</u>	<u>(279)</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Energy Efficiency Portfolio Standards Charge	<u>244</u>	<u>(244)</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
Total	<u>523</u>	<u>(523)</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
<u>CBA Fund - Economic Development</u>						
Customer Services	<u>34</u>	<u>(34)</u>	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
<u>Direct Labor</u>						
Production	<u>320</u>	<u>(1)</u>	<u>319</u>	<u>336</u>	<u>346</u>	<u>353</u>
Transmission	<u>636</u>	<u>(1)</u>	<u>635</u>	<u>668</u>	<u>688</u>	<u>702</u>
Distribution	<u>5,060</u>	<u>(8)</u>	<u>5,052</u>	<u>5,313</u>	<u>5,465</u>	<u>5,580</u>
Customer Accounts	<u>1,374</u>	<u>(3)</u>	<u>1,371</u>	<u>1,442</u>	<u>1,484</u>	<u>1,515</u>
Customer Services	<u>197</u>	<u>(1)</u>	<u>196</u>	<u>207</u>	<u>213</u>	<u>217</u>
Administrative & General	<u>2,855</u>	<u>(3)</u>	<u>2,852</u>	<u>2,998</u>	<u>3,085</u>	<u>3,149</u>
Total	<u>10,442</u>	<u>(17)</u>	<u>10,425</u>	<u>10,964</u>	<u>11,281</u>	<u>11,516</u>
<u>Research & Development</u>						
Transmission	<u>55</u>	<u>0</u>	<u>55</u>	<u>25</u>	<u>35</u>	<u>50</u>
Distribution	<u>81</u>	<u>0</u>	<u>81</u>	<u>107</u>	<u>102</u>	<u>70</u>
Customer Services	<u>1</u>	<u>0</u>	<u>1</u>	<u>45</u>	<u>25</u>	<u>25</u>
Administrative & General	<u>317</u>	<u>(198)</u>	<u>119</u>	<u>196</u>	<u>200</u>	<u>200</u>
Total	<u>454</u>	<u>(198)</u>	<u>256</u>	<u>373</u>	<u>362</u>	<u>345</u>
<u>Expenses Projected Based on Inflation</u>						
Production	<u>29</u>	<u>0</u>	<u>29</u>	<u>29</u>	<u>29</u>	<u>30</u>
Transmission	<u>349</u>	<u>0</u>	<u>349</u>	<u>353</u>	<u>358</u>	<u>361</u>
Distribution	<u>1,422</u>	<u>182</u>	<u>1,604</u>	<u>1,622</u>	<u>1,643</u>	<u>1,658</u>
Customer Accounts	<u>370</u>	<u>9</u>	<u>379</u>	<u>382</u>	<u>387</u>	<u>391</u>
Customer Services	<u>203</u>	<u>0</u>	<u>203</u>	<u>205</u>	<u>209</u>	<u>210</u>
Sales Promotion	<u>15</u>	<u>0</u>	<u>15</u>	<u>15</u>	<u>15</u>	<u>15</u>
Administrative & General	<u>556</u>	<u>0</u>	<u>556</u>	<u>563</u>	<u>569</u>	<u>574</u>
Total	<u>2,944</u>	<u>191</u>	<u>3,135</u>	<u>3,169</u>	<u>3,210</u>	<u>3,239</u>
Direct Invoices	<u>2,078</u>	<u>0</u>	<u>2,078</u>	<u>2,100</u>	<u>2,128</u>	<u>2,147</u>
Office Supplies and Expenses	<u>459</u>	<u>0</u>	<u>459</u>	<u>464</u>	<u>470</u>	<u>475</u>
Materials & Supplies	<u>408</u>	<u>0</u>	<u>408</u>	<u>413</u>	<u>418</u>	<u>422</u>
Transportation Excluding Depreciation	<u>406</u>	<u>0</u>	<u>406</u>	<u>410</u>	<u>416</u>	<u>419</u>
Postage	<u>189</u>	<u>9</u>	<u>198</u>	<u>200</u>	<u>202</u>	<u>204</u>
Informational & Institutional Advertising	<u>63</u>	<u>0</u>	<u>63</u>	<u>64</u>	<u>65</u>	<u>65</u>
Miscellaneous Rents	<u>32</u>	<u>0</u>	<u>32</u>	<u>33</u>	<u>33</u>	<u>33</u>
Stores Handling Expenses	<u>24</u>	<u>0</u>	<u>24</u>	<u>24</u>	<u>25</u>	<u>25</u>
Miscellaneous Expenses	<u>(160)</u>	<u>0</u>	<u>(160)</u>	<u>(161)</u>	<u>(164)</u>	<u>(165)</u>
Meter Installations (Credit)	<u>(555)</u>	<u>182</u>	<u>(373)</u>	<u>(378)</u>	<u>(383)</u>	<u>(386)</u>
Total	<u>2,944</u>	<u>191</u>	<u>3,135</u>	<u>3,169</u>	<u>3,210</u>	<u>3,239</u>

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

GAS OPERATING EXPENSES

DETAILS BY COMPONENT

(\$000)

Expense Component & Detail	Year Ended March 31, 2009			Year Ending December 31, 2009	Year Ending December 31, 2010	Rate Year Twelve Months Ending June 30, 2011
	Per Books	Normalization Adjustment	As Adjusted			
Miscellaneous General Expenses						
Administrative & General	631	(46)	585	606	675	682
Industry Association Dues	37	0	37	38	38	38
Publishing & Distributing Financial Information	101	0	101	102	103	104
PCB & Notes - Administrative Costs	121	(57)	64	71	82	84
Pollution Control Fees & Services	64	0	64	66	67	69
HSBC Bank Fees	25	(3)	22	30	32	32
Revolving Credit Agreement	22	14	36	36	86	86
Other General Expenses	261	0	261	263	267	269
Total	631	(46)	585	606	675	682
Transportation Depreciation						
Production	8	0	8	8	7	8
Transmission	5	0	5	5	5	5
Distribution	274	0	274	272	266	270
Customer Accounts	44	0	44	43	42	43
Customer Services	42	0	42	41	40	41
Administrative & General	7	0	7	7	7	7
Total	380	0	380	376	367	374
Fringe Benefits						
Administrative & General	1,101	10	1,111	1,158	1,179	1,214
Medical Insurance	767	10	777	808	819	849
Group Life Insurance	28	0	28	34	35	35
Savings Incentive Plan	222	0	222	231	239	243
Other	84	0	84	85	86	87
Total	1,101	10	1,111	1,158	1,179	1,214
Other Post Employment Ben (OPEB - FAS 106)						
Administrative & General	1,708	0	1,708	1,257	1,257	1,257
Pension Plan (FAS 87)						
Administrative & General	2,120	0	2,120	5,362	5,362	5,362
Environmental Expense						
Transmission	0	0	0	0	0	0
Distribution	16	0	16	16	16	16
Administrative & General	18	0	18	32	33	41
Total	34	0	34	48	49	57
Outside Services	1	0	1	1	1	1
Environmental Services	16	0	16	16	17	17
Environmental - Other Expenses	12	0	12	14	14	22
Sustainability Report / Climate Change Assessment	0	0	0	10	10	10
NY Industry Environmental Committee	0	0	0	2	2	2
Regulatory Permit Fees	5	0	5	5	5	5
Total	34	0	34	48	49	57

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

GAS OPERATING EXPENSES

DETAILS BY COMPONENT

(\$000)

Expense Component & Detail	Year Ended March 31, 2009			Year Ending December 31, 2009	Year Ending December 31, 2010	Rate Year Twelve Months Ending June 30, 2011
	Per Books	Normalization Adjustment	As Adjusted			
Contract Rents						
Transmission	98	9	107	107	108	110
Distribution	72	(44)	28	27	29	30
Administrative & General	5	0	5	5	5	5
Total	175	(35)	140	139	142	145
New York City - DEP	53	0	53	52	55	57
West Point - Highland Falls	62	0	62	62	62	62
Other Space Rentals & Easements	60	(35)	25	25	25	26
Total	175	(35)	140	139	142	145
Uncollectible Accounts						
Customer Accounts	3,045	(2,096)	949	876	998	1,000
Regulatory Commission Expenses						
Administrative & General	398	0	398	449	473	490
N.Y.S. Public Service Commission Assessment	398	0	398	449	473	490
Information Technology Expense						
Production	19	0	19	17	18	18
Customer Accounts	268	0	268	331	397	412
Administrative & General	93	(93)	0	0	0	0
Total	380	(93)	287	348	415	430
Hardware & Software - O & M	268	0	268	331	397	412
Amortization of Computer Software	93	(93)	0	0	0	0
EMS - Operation & Maintenance	19	0	19	17	18	18
Total	380	(93)	287	348	415	430
Other Operating Insurance						
Administrative & General	183	1	184	179	194	209
Directors & Officers Liability Insurance	118	1	119	114	128	141
All Risk Property Insurance	39	0	39	38	39	40
Brokerage Fees	8	0	8	8	8	9
Miscellaneous Other Insurance	18	0	18	19	19	19
Total	183	1	184	179	194	209
Telephone						
Transmission	29	0	29	29	30	30
Distribution	206	0	206	211	214	216
Customer Accounts	2	0	2	2	2	2
Customer Services	1	0	1	1	1	1
Administrative & General	50	0	50	51	51	51
Total	288	0	288	294	298	300
Base & Toll Charges	122	0	122	123	125	126
Leased Lines	101	0	101	105	106	107
Wireless	60	0	60	61	62	62
Directory Advertising	5	0	5	5	5	5
Total	288	0	288	294	298	300

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

GAS OPERATING EXPENSES

DETAILS BY COMPONENT

(\$000)

Expense Component & Detail	Year Ended March 31, 2009			Year Ending December 31, 2009	Year Ending December 31, 2010	Rate Year Twelve Months Ending June 30, 2011
	Per Books	Normalization Adjustment	As Adjusted			
<u>Legal Services</u>						
Administrative & General	548	0	548	554	561	566
Thompson Hine	301	0	301	305	309	311
McCabe & Mack	95	0	95	96	97	98
Brickley Sears & Sorett PA	61	0	61	61	62	63
Winston & Strawn	54	0	54	55	56	56
Miscellaneous Legal Services < \$50k	37	0	37	37	37	38
Total	548	0	548	554	561	566
<u>Special Services</u>						
Administrative & General	211	3	214	216	243	267
Price Waterhouse Coopers	117	0	117	117	143	166
Russell Reynolds Associates	26	0	26	27	27	27
Lazard Freres	23	0	23	23	23	24
Hay Group	17	0	17	17	17	17
Miscellaneous Consultants < \$8k	28	3	31	32	33	33
Total	211	3	214	216	243	267
<u>Injuries and Damages</u>						
Administrative & General	880	(498)	382	403	437	459
Worker's Compensation Insurance	107	1	108	111	113	113
Excess Liability Insurance	141	0	141	155	186	204
Personal and Property Damage Claims	548	(468)	80	80	81	82
Brokerage Fees	6	0	6	9	9	11
Accident and Safety Activities	78	(31)	47	48	48	49
Total	880	(498)	382	403	437	459
<u>Enhanced Powerful Opportunities Program</u>						
Customer Services	253	0	253	340	308	311
Administrative & General	(35)	0	(35)	(92)	(18)	0
Total	218	0	218	248	290	311
Outside Services	2	0	2	3	3	3
Deferred Expense	(35)	0	(35)	(92)	(18)	0
Incentive Payment	23	0	23	46	49	49
Internal Labor	14	0	14	19	31	33
EPOP - Bill Credit	164	0	164	161	75	75
Outreach	6	0	6	7	7	8
Discounted Budget Billing Credit	42	0	42	96	118	118
Reward Payment	0	0	0	5	21	21
Miscellaneous Expenses	2	0	2	3	4	4
Total	218	0	218	248	290	311
<u>Expenses Allocated to Affiliates</u>						
Administrative & General	(127)	0	(127)	(129)	(130)	(132)
<u>MGP Remediation Cost Recovery</u>						
Administrative & General	250	0	250	333	542	667

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

GAS OPERATING EXPENSES

DETAILS BY COMPONENT

(\$000)

Expense Component & Detail	Year Ended March 31, 2009			Year Ending December 31, 2009	Year Ending December 31, 2010	Rate Year Twelve Months Ending June 30, 2011
	Per Books	Normalization Adjustment	As Adjusted			
Bill Print & Mail to Customer						
Customer Services	128	(37)	91	93	94	95
Excess Cost of Removal of Mains & Services						
Distribution	237	0	237	837	779	951
Gas Leak Repairs - Distribution Main						
Distribution	719	0	719	1,001	1,358	1,370
Energy Efficiency Program						
Customer Services	1	(1)	0	0	0	0
Administrative & General	21	(21)	0	0	0	0
Total	22	(22)	0	0	0	0
Labor	22	(22)	0	0	0	0
Total	22	(22)	0	0	0	0
Smartgrid/AMI Program						
Distribution	0	0	0	1	1	1
Customer Services	0	0	0	1	1	1
Administrative & General	2	0	2	42	55	57
Total	2	0	2	44	57	59
General Office Expense	0	0	0	2	3	3
Industry Meetings	0	0	0	1	1	2
Labor	2	0	2	25	31	31
Miscellaneous Expense	0	0	0	16	22	23
Total	2	0	2	44	57	59
Competition Education Program						
Administrative & General	53	(53)	0	0	0	0
Recovery of Net Regulatory Assets						
Administrative & General	4,328	0	4,328	4,419	4,554	4,554
Taxes Other Than Income Taxes						
Revenue Taxes	1,543	(958)	585	908	1,226	1,225
Property Taxes	5,650	0	5,650	5,718	5,823	5,918
Payroll Taxes	717	0	717	759	780	796
Other Taxes	199	0	199	205	213	218
Total	8,109	(958)	7,151	7,590	8,042	8,157

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

GAS PROPERTY TAXES

(\$000)

	<u>Twelve Months Ended March 31, 2009</u>	<u>Year Ending December 31, 2009</u>	<u>Year Ending December 31, 2010</u>	<u>Rate Year Twelve Months Ending June 30, 2011</u>
<u>School Taxes</u>				
Real Estate - School	\$1,818	\$1,869	\$1,924	\$1,971
Special Franchise - School	1,614	1,680	1,702	1,716
Total School Taxes	<u>\$3,432</u>	<u>\$3,549</u>	<u>\$3,626</u>	<u>\$3,687</u>
<u>Town, County & City Taxes</u>				
Real Estate - Town, County & City	\$918	\$1,006	\$1,019	\$1,043
Special Franchise - T,C & C	959	1,054	1,068	1,077
Total Town, County & City Taxes	<u>\$1,877</u>	<u>\$2,060</u>	<u>\$2,087</u>	<u>\$2,120</u>
<u>Village Taxes</u>				
Real Estate - Village	\$27	\$27	\$27	\$28
Special Franchise - Village	87	82	83	83
Total Village Taxes	<u>\$114</u>	<u>\$109</u>	<u>\$110</u>	<u>\$111</u>
Total Property Taxes	<u>\$5,423</u>	<u>\$5,718</u>	<u>\$5,823</u>	<u>\$5,918</u>
<u>Totals</u>				
Total Real Estate	<u>\$2,763</u>	<u>\$2,902</u>	<u>\$2,970</u>	<u>\$3,042</u>
Total Special Franchise	<u>\$2,660</u>	<u>\$2,816</u>	<u>\$2,853</u>	<u>\$2,876</u>
Subtotal Property Taxes	<u>\$5,423</u>	<u>\$5,718</u>	<u>\$5,823</u>	<u>\$5,918</u>
Deferral for Customer @ 90%	<u>\$227</u>	<u>\$0</u>	<u>-</u>	<u>-</u>
Total Property Taxes (w/ deferral)	<u>\$5,650</u>	<u>\$5,718</u>	<u>\$5,823</u>	<u>\$5,918</u>

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

DIRECT LABOR

Year Ended March 31, 2009

Year Ending December 31, 2009

Year Ending December 31, 2010

Rate Year - Twelve Months Ending June 30, 2011

Schedule A - Electric Expense

Schedule B - Gas Expense

Schedule C - Details by Employee Classification

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

DIRECT LABOR

ELECTRIC EXPENSE

<u>Item</u>	<u>Year Ended March 31, 2009</u>			<u>Year Ending December 31, 2009</u>	<u>Year Ending December 31, 2010</u>	<u>Rate Year Twelve Months Ending June 30, 2011</u>
	<u>Per Books</u>	<u>Normalization Adjustment</u>	<u>As Adjusted</u>			
Amount from Allocation - Schedule C	\$44,923	(\$78)	\$44,845	\$47,184	\$48,548	\$49,559
Less: Labor Included in Other Components:						
Research & Development	173	n/a	173	184	189	193
Storm Expense	3,545	n/a	3,545	3,727	3,835	3,915
EEPS - External Programs	25	n/a	25	28	29	30
Energy Efficiency Program	137	n/a	137	142	146	149
Smartgrid/AMI Program	21	n/a	21	24	24	25
Enhanced P.O.P.	81	n/a	81	85	87	89
Meter Installations (Credit)	(605)	n/a	(605)	(637)	(655)	(669)
Transformer Installations (Credit)	(920)	n/a	(920)	(967)	(995)	(1,016)
Total	<u>\$42,466</u>	<u>(\$78)</u>	<u>\$42,388</u>	<u>\$44,598</u>	<u>\$45,888</u>	<u>\$46,843</u>

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

DIRECT LABOR

GAS EXPENSE

<u>Item</u>	<u>Year Ended March 31, 2009</u>			<u>Year Ending December 31, 2009</u>	<u>Year Ending December 31, 2010</u>	<u>Rate Year Twelve Months Ending June 30, 2011</u>
	<u>Per Books</u>	<u>Normalization Adjustment</u>	<u>As Adjusted</u>			
Amount from Allocation - Schedule C	\$10,190	(\$17)	\$10,173	\$10,699	\$11,008	\$11,237
Less: Labor Included in Other Components:						
Research & Development	28	n/a	28	29	30	30
Energy Efficiency Program	22	n/a	22	24	24	25
Smartgrid/AMI Program	2	n/a	2	2	2	2
Enhanced P.O.P.	14	n/a	14	15	15	16
Excess Cost of Removal	237	n/a	237	249	257	262
Meter Installations (Credit)	(555)	n/a	(555)	(584)	(601)	(614)
Total	<u>\$10,442</u>	<u>(\$17)</u>	<u>\$10,425</u>	<u>\$10,964</u>	<u>\$11,281</u>	<u>\$11,516</u>

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

TOTAL DIRECT LABOR

DETAILS BY COMPONENT

(\$000)

<u>Item</u>	<u>Year Ended March 31, 2009</u>			<u>Year Ending December 31, 2009</u>	<u>Year Ending December 31, 2010</u>	<u>Rate Year Twelve Months Ending June 30, 2011</u>	
	<u>Per Books</u>	<u>Normalization Adjustment</u>	<u>As Adjusted</u>				
Labor by Classification:							
Union	\$46,828	(\$78)	\$46,750	\$49,594	\$50,917	\$51,922	
Foremen	3,888	(7)	3,881	4,171	4,296	4,373	
Management (Non Executive)	23,862	(40)	23,822	25,585	26,353	26,815	
Officers	3,840	(6)	3,834	2,991	2,991	3,045	
Subtotal - 856 Permanent Employees	78,418	(131)	78,287	82,341	84,557	86,155	
Plus: 4 Incremental Employees	0	0	0	0	165	331	
Subtotal - 860 Permanent Employees	78,418	(131)	78,287	82,341	84,722	86,486	
Temporary Employees	126	n/a	126	149	152	155	
Total Labor	\$78,544	(\$131)	\$78,413	\$82,490	\$84,874	\$86,641	
Allocation of Total Labor							
Electric Expense	57.20%	\$44,923	(\$78)	\$44,845	\$47,184	\$48,548	\$49,559
Gas Expense	12.97%	10,190	(17)	10,173	10,699	11,008	11,237
Construction	27.91%	21,925	(36)	21,889	23,023	23,688	24,181
Allocation to Affiliates	1.85%	1,451	0	1,451	1,526	1,570	1,603
Disability Benefits	0.06%	47	0	47	50	51	52
Income Deductions	0.01%	8	0	8	8	9	9
Total	100.00%	\$78,544	(\$131)	\$78,413	\$82,490	\$84,874	\$86,641

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

SCHEDULE OF INSURANCE COSTS

Year Ended March 31, 2009

Year Ending December 31, 2009

Year Ending December 31, 2010

Rate Year - Twelve Months Ending June 30, 2011

CENTRAL HUDSON GAS & ELECTRIC CORPORATION**SCHEDULE OF INSURANCE COSTS****(\$000)**

	Twelve Months Ended March 31, 2009	Year Ending December 31, 2009	Year Ending December 31, 2010	Rate Year Twelve Months Ending June 30, 2011
<u>PROPERTY</u>				
All Risk	<u>\$384</u>	<u>\$428</u>	<u>\$432</u>	<u>\$443</u>
<u>LIABILITY</u>				
Excess Liability Including Excise Tax	\$971	\$1,036	\$1,238	\$1,362
Director's & Officers Including Excise Tax	786	759	854	938
Brokerage Fees	102	111	111	132
Pension Trust	46	45	46	47
Employment Practices Liability	45	51	53	54
Crime	17	17	17	17
Employed Lawyers	9	9	10	11
Advertisers Liability	<u>2</u>	<u>2</u>	<u>2</u>	<u>2</u>
Total Liability	<u>\$1,978</u>	<u>\$2,030</u>	<u>\$2,331</u>	<u>\$2,563</u>
TOTAL CHG&E INSURANCE COSTS	<u>\$2,362</u>	<u>\$2,458</u>	<u>\$2,763</u>	<u>\$3,006</u>

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

RATE BASE

Twelve Months Ending March 31, 2009

Schedule A	-	Summary
Schedule B	-	Deferred Charges
Schedule C	-	Deferred Federal Taxes
Schedule D	-	Deferred State Taxes
Schedule E	-	Working Capital
Schedule F	-	Capitalization
Schedule G	-	Corporate Earnings Base
Schedule H	-	Earnings Base – Capitalization Adjustment to Rate Base

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
RATE BASE SUMMARY
(\$000)

	Twelve-Month Average for the Period Ended March 31, 2009		
	Electric	Gas	Corporate
Book Cost of Utility Plant	\$949,975	\$279,104	\$1,229,079
Less: Accumulated Provision for Depreciation and Amortization	(317,337)	(98,907)	(416,244)
Net Plant	632,638	180,197	812,835
Noninterest-Bearing Construction Work in Progress	41,665	9,250	50,915
Preliminary Survey & Investigation	0	0	0
Customer Advances for Undergrounding	(1,413)	(11)	(1,424)
Deferred Charges	(26,639)	4,786	(21,853)
Accumulated Deferred Federal Taxes	(83,715)	(28,945)	(112,660)
Accumulated Deferred State Taxes	(2,126)	(738)	(2,864)
Working Capital	35,304	8,161	43,465
Unadjusted Rate Base	595,714	172,700	768,414
Capitalization Adjustment to Rate Base	(423)	(126)	(549)
Rate Base	\$595,291	\$172,574	\$767,865

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
RATE BASE - DEFERRED CHARGES
(\$000)

Twelve-Month Average for the
Period Ended March 31, 2009

	Electric	Gas	Corporate
Research & Development Costs	\$ 80	\$ 21	\$ 101
MTA Tax	780	349	1,129
Unamortized Debt Expense	3,367	1,026	4,393
Unamortized Discount Long-Term Debt	43	13	56
Adjustable Rate PCB Notes	1,011	274	1,285
Software Purchases	256	54	310
NMP-2 Settlement Agreement Costs	(27)	-	(27)
Deferred Revenues - Attachment Rents	(538)	-	(538)
Service Quality Penalty	(763)	-	(763)
Executive Deferred Compensation Plan	2,054	362	2,416
Carrying Charge on Asbestos Litigation	107	-	107
Unamortized Loss on Reaquired Debt	4,282	1,307	5,589
Carrying Charge on Deferred NYS Taxes - Tax Law Change	(38)	(59)	(97)
AMR Meters - Interruptible SC #8 & #9 C. 04-G-0463	-	279	279
Preferred Stock Costs & Redemption Premium	1,320	403	1,722
Survivor Programs of CBA Fund	(4,483)	-	(4,483)
Competition Education Program - Over/Under Collection	(509)	(98)	(607)
Carrying Charge on Powerful Opportunities Program	(125)	(22)	(147)
Carrying Charge on MGP SIR Costs & Recoveries	(75)	(13)	(88)
Carrying Charge on Interest Bearing Gas Deferred Balance	-	835	835
Carrying Charge on Gas Balancing Software Costs	-	77	77
Stray Voltage Testing	(1,379)	-	(1,379)
Excess Depreciation Reserve	(32,728)	-	(32,728)
Gain on Sale - Beacon Parcel	(20)	-	(20)
Carrying Charge on Property Taxes	(96)	(21)	(117)
Carrying Charge on Shared Earnings (05-E-0934/05-G-0935)	(86)	-	(86)
Carrying Charge on Groverville Gain	(25)	-	(25)
Carrying Charge on PV Net Metering (07-E-0437)	1	-	1
Carrying Charge on East Fishkill Substation	(5)	-	(5)
Carrying Charge on MFC Overcollection	(1)	-	(1)
Storm Damage - Decemeber 2008	958	-	958
Total Deferred Charges	\$ (26,639)	\$ 4,786	\$ (21,853)

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
RATE BASE - DEFERRED FEDERAL TAXES
(\$000)

	Twelve-Month Average for the Period Ended March 31, 2009		
	Electric	Gas	Corporate
Research & Development	\$ (28)	\$ (7)	\$ (35)
Investment Tax Credit	(1,362)	(293)	(1,655)
Contributions in Aid of Construction	3,067	1,493	4,560
Unbilled Revenue	9,304	5,212	14,516
Construction Overheads	(702)	-	(702)
MTA Tax	(274)	(123)	(397)
Deferred Avoided Cost Interest Capitalized	1,104	288	1,392
Deferred Revenues - Attachment Rents	188	-	188
Bonds Redeemed	(919)	(281)	(1,200)
Cost of Removal	(1,785)	(528)	(2,313)
Repair Allowance	(10,886)	-	(10,886)
NMP-2 Settlement Agreement Costs	9	-	9
Normalized Depreciation	(97,226)	(34,307)	(131,533)
Adjustable Rate PCB Notes	(354)	(96)	(450)
AMR Meters - Interruptible SC #8 & #9, C. 04-G-0463	-	(97)	(97)
ACRS Method Change	(32)	(10)	(42)
Service Quality Penalty	267	-	267
Carrying Charge on Def NYS Taxes - Tax Law Change	14	21	35
Use of Customer Benefits Acct - Capital Reliability Program	1,593	-	1,593
MACRS - Capital Reliability Program	1,104	-	1,104
Statutory Rate Adjustment	(71)	(13)	(84)
Carrying Charge on Deferred Asbestos Litigation Costs	(38)	-	(38)
Survivor Programs of CBA Fund	1,569	-	1,569
Competition Education Program - Over/Under Collection	179	34	213
Carrying Charge on Powerful Opportunities Program	44	8	52
Carrying Charge on MGP SIR Costs & Recoveries	26	5	31
Carrying Charge on Interest Bearing Gas Deferred Balance	-	(293)	(293)
Carrying Charge on Gas Balancing Software Costs	-	(27)	(27)
Stray Voltage Testing	483	-	483
Excess Depreciation Reserve	11,455	-	11,455
Gain on Sale - Beacon Parcel	7	-	7
Gas Balancing Software - Tax Depreciation	-	96	96
Carrying Charge on Property Taxes	34	7	41
Carrying Charge on Shared Earnings (05-E-0934/05-G-0935)	30	-	30
Carrying Charge on Groveville Gain	9	-	9
Carrying Charge on East Fishkill Substation	2	-	2
Prepaid Insurance	(191)	(34)	(225)
Storm Damage - December 2008	(335)	-	(335)
Total Deferred Federal Taxes	\$ (83,715)	\$ (28,945)	\$ (112,660)

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
RATE BASE - DEFERRED STATE TAXES
(\$000)

Twelve-Month Average for the
Period Ended March 31, 2009

	Electric	Gas	Corporate
Normalized Depreciation	\$ (4,103)	\$ (1,229)	\$ (5,332)
Research & Development	(3)	(1)	(4)
MTA Tax	(1)	1	-
Deferred Avoided Cost Interest Capitalized	66	15	81
Deferred Revenues - Attachment Rents	25	-	25
Bonds Redeemed	(94)	(28)	(122)
Cost of Removal	(266)	(70)	(336)
Repair Allowance	(892)	-	(892)
Contributions in Aid of Construction	288	174	462
Unbilled Revenue	669	449	1,118
NMP-2 Settlement Agreement Costs	1	-	1
Service Quality Penalty	36	-	36
Adjustable Rate PCB Notes	(47)	(13)	(60)
AMR Meters - Interruptible SC #8 & #9, C. 04-G-0463	-	(13)	(13)
Carrying Chg on Def NYS Taxes - Tax Law Change	1	3	4
Use of Customer Benefits Acct - Capital Reliability Program	222	-	222
MACRS - Capital Reliability Program	218	-	218
Carrying Charge on Deferred Asbestos Litigation Costs	(5)	-	(5)
Survivor Programs of CBA Fund	208	-	208
Competition Education Program - Over/Under Collection	23	5	28
Carrying Charge on Powerful Opportunities Program	6	1	7
Carrying Charge on MGP SIR Costs & Recoveries	3	1	4
Carrying Charge on Interest Bearing Gas Deferred Balance	-	(39)	(39)
Carrying Charge on Gas Balancing Software Costs	-	(4)	(4)
Stray Voltage Testing	64	-	64
Excess Depreciation Reserve	1,511	-	1,511
Gain on Sale - Beacon Parcel	1	-	1
Gas Balancing Software - Tax Depreciation	-	13	13
Carrying Charge on Property Taxes	5	1	6
Carrying Charge on Shared Earnings (05-E-0934/05-G-0935)	5	-	5
Carrying Charge on Groveville Gain	2	-	2
Prepaid Insurance	(25)	(4)	(29)
Storm Damage - December 2008	(44)	-	(44)
Total Deferred State Taxes	\$ (2,126)	\$ (738)	\$ (2,864)

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
RATE BASE - WORKING CAPITAL
(\$000)

DESCRIPTION	Twelve-Month Average for the Period Ended March 31, 2009		
	Electric	Gas	Corporate
Other Materials and Supplies	\$6,596	\$1,429	\$8,025
<u>Prepayments:</u>			
Prepaid Property Taxes	6,135	1,631	7,766
Prepaid Insurance	1,110	196	1,306
Other Prepayments	1,628	287	1,915
Total Prepayment Working Capital	8,873	2,114	10,987
O & M Cash Working Capital	19,835	4,618	24,453
Total Working Capital	\$35,304	\$8,161	\$43,465

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
RATE BASE - CAPITALIZATION
(\$000)

Twelve-Month Average for the
Period Ended March 31, 2009

Long Term Debt	\$411,033
Short Term Debt	42,042
Customer Deposits	8,237
Preferred Stock	21,027
Preferred Stock Dividends Declared but not Paid	135
Common Stock	195,422
Premium on Capital Stock	63,869
Capital Stock Expense	(4,961)
Unappropriated Retained Earnings	<u>115,009</u>
Total Capitalization per Books	<u><u>\$851,813</u></u>

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
RATE BASE - CORPORATE EARNINGS BASE
(\$000)

Twelve-Month Average for the
Period Ended March 31, 2009

	Electric	Gas	Corporate
Unadjusted Rate Base	\$595,714	\$172,700	\$768,414
Interest-Bearing CWIP	15,281	1,317	16,598
NYS Taxes - Tax Law Change: Net of Tax	473	(380)	93
Asbestos Litigation: Net of Tax	416	0	416
Powerful Opportunities Program: Net of Tax	(909)	(174)	(1,083)
Gas Deferred Balance - Interest Bearing: Net of Tax	0	3,302	3,302
Gas Deferred Balance - Non-Interest Bearing: Net of Tax	0	11,767	11,767
Gas Balancing Software Costs: Net of Tax	0	352	352
MGP SIR Costs & Recoveries: Net of Tax	1,461	258	1,719
Shared Earnings RY#1 Case 05-E-0934: Net of Tax	(687)	0	(687)
Gain on Sale of Grovesville Mills: Net of Tax	(194)	0	(194)
Property Tax Deferral: Net of Tax	(1,368)	(292)	(1,660)
Lost Revenue Deferral - PV Net Metering	17	0	17
Net Lost Revenue - MFC Overcollection - RY 2 & 3	(6)	(16)	(22)
Deferred Revenue - E. Fishkill Substation	(218)	0	(218)
Low Income Gas Efficiency Program - Overcollection	0	(11)	(11)
NMP-2 Settlement Agreement Costs	(309)	0	(309)
Pension Carrying Charge Base	28,182	3,411	31,593
OPEB Carrying Charge Base	(23,201)	(4,495)	(27,696)
Total Unadjusted Earnings Base	<u>\$614,652</u>	<u>\$187,739</u>	<u>\$802,391</u>
Allocation	<u>77%</u>	<u>23%</u>	<u>100%</u>
Earnings Base/Capitalization Adjustment	<u>(\$423)</u>	<u>(\$126)</u>	<u>(\$549)</u>
Earnings Base	<u>\$614,229</u>	<u>\$187,613</u>	<u>\$801,842</u>

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
RATE BASE
EARNINGS BASE - CAPITALIZATION ADJUSTMENT TO RATE BASE
(\$000)

Twelve-Month Average for the
Period Ended March 31, 2009

Total Unadjusted Earnings Base (Schedule G)		\$802,391
Total Capitalization per Books (Schedule F)	\$851,813	
Adjustments to Capitalization:		
Deferred Gas Costs	(2,670)	
Working Capital - Material & Supplies Inventory	(21,076)	
Non-Utility Property	(407)	
Deferred Long Term Gas R&D/GRI Costs	49	
Investment in Subsidiary Companies	(89)	
Temporary Cash Investments	0	
Catskill Gas Settlement	(159)	
Deferred Electric Fuel Costs	(18,086)	
Working Capital - Prepayment to NYISO	(2,530)	
Daily Average vs Twelve Month Average:		
Short-Term Debt	(4,823)	
Preferred Stock	(1)	
Common Stock	0	
Long Term Debt	<u>(179)</u>	
Total Capitalization as Adjusted		<u>801,842</u>
Capitalization Adjustment to Rate Base		<u><u>(549)</u></u>

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

RATE BASE

Years Ending December 31, 2009, December 31, 2010 and

Rate Year - Twelve Months Ending June 30, 2011

Schedule A	-	Summary
Schedule B	-	Deferred Charges
Schedule C	-	Deferred Federal Taxes
Schedule D	-	Deferred State Taxes
Schedule E	-	Working Capital

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
RATE BASE SUMMARY - BRIDGE PERIODS AND RATE YEAR
(\$000)

	Twelve-Month Average for the Period Ended December 31, 2009			Twelve-Month Average for the Period Ended December 31, 2010			Twelve-Month Average for the Period Ended June 30, 2011		
	Electric	Gas	Corporate	Electric	Gas	Corporate	Electric	Gas	Corporate
Book Cost of Utility Plant	\$1,000,914	\$292,427	\$1,293,341	\$1,048,889	\$304,875	\$1,353,764	\$1,081,225	\$311,390	\$1,392,615
Less: Accumulated Provision for Depreciation and Amortization	(322,176)	(99,694)	(421,870)	(330,914)	(102,518)	(433,432)	(338,196)	(105,052)	(443,248)
Net Plant	678,738	192,733	871,471	717,975	202,357	920,332	743,029	206,338	949,367
Noninterest-Bearing Construction Work in Progress	28,941	7,677	36,618	30,871	8,512	39,383	31,130	8,577	39,707
Preliminary Survey & Investigation	0	0	0	0	0	0	0	0	0
Customer Advances for Undergrounding	(1,434)	(1)	(1,435)	(1,434)	(1)	(1,435)	(1,434)	(1)	(1,435)
Deferred Charges	(7,212)	4,191	(3,021)	7,312	3,523	10,835	7,695	3,473	11,168
Accumulated Deferred Federal Taxes	(97,371)	(31,310)	(128,681)	(113,290)	(34,591)	(147,881)	(116,358)	(35,550)	(151,908)
Accumulated Deferred State Taxes	(3,798)	(938)	(4,736)	(6,013)	(1,356)	(7,369)	(6,508)	(1,485)	(7,993)
Working Capital	35,078	8,335	43,413	36,209	8,622	44,831	36,990	8,809	45,799
Unadjusted Rate Base	632,942	180,687	813,629	671,630	187,066	858,696	694,544	190,161	884,705
Capitalization Adjustment to Rate Base	(423)	(126)	(549)	(423)	(126)	(549)	(423)	(126)	(549)
Rate Base	\$632,519	\$180,561	\$813,080	\$671,207	\$186,940	\$858,147	\$694,121	\$190,035	\$884,156

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
RATE BASE - DEFERRED CHARGES (BRIDGE PERIODS AND RATE YEAR)
(\$000)

	Twelve-Month Average for the Period Ended December 31, 2009			Twelve-Month Average for the Period Ended December 31, 2010			Twelve-Month Average for the Period Ended June 30, 2011		
	Electric	Gas	Corporate	Electric	Gas	Corporate	Electric	Gas	Corporate
Research & Development Costs	\$213	\$18	\$231	\$0	\$0	\$0	\$0	\$0	\$0
MTA Tax	997	477	1,474	1,027	528	1,555	1,027	528	1,555
Unamortized Debt Expense	3,887	1,161	5,048	3,857	1,152	5,009	3,913	1,169	5,082
Unamortized Discount Long-Term Debt	41	12	53	39	12	51	38	11	49
Adjustable Rate PCB Notes	398	108	506	0	0	0	0	0	0
Software Purchases	41	7	48	0	0	0	0	0	0
Deferred Revenues - Attachment Rents	(689)	0	(689)	(689)	0	(689)	(689)	0	(689)
Service Quality Penalty	(314)	0	(314)	0	0	0	0	0	0
Executive Deferred Compensation Plan	2,109	372	2,481	2,197	388	2,585	2,240	395	2,635
Carrying Charge on Asbestos Litigation	59	0	59	0	0	0	0	0	0
Deferred Shared Earnings	0	0	0	0	0	0	0	0	0
Unamortized Loss on Reaquired Debt	3,965	1,184	5,149	3,560	1,063	4,623	3,367	1,006	4,373
Carrying Charge on Deferred NYS Taxes - Tax Law Chang	(20)	(32)	(52)	0	0	0	0	0	0
AMR Meters - Interruptible SC #8 & #9 C. 04-G-0463	0	129	129	0	0	0	0	0	0
Preferred Stock Costs & Redemption Premium	1,274	380	1,654	1,204	360	1,564	1,169	349	1,518
Survivor Programs of CBA Fund	(4,084)	0	(4,084)	(3,312)	0	(3,312)	(2,863)	0	(2,863)
Competition Education Program - Over/Under Collection	(658)	(125)	(783)	(571)	(110)	(681)	(507)	(98)	(605)
Carrying Charge on Powerful Opportunities Program	(76)	(14)	(90)	0	0	0	0	0	0
Carrying Charge on MGP SIR Costs & Recoveries	6	1	7	0	0	0	0	0	0
Carrying Charge on Interest Bearing Gas Deferred Balance	0	485	485	0	131	131	0	113	113
Carrying Charge on Gas Balancing Software Costs	0	47	47	0	0	0	0	0	0
Stray Voltage Testing	(914)	0	(914)	0	0	0	0	0	0
Excess Depreciation Reserve	(14,808)	0	(14,808)	0	0	0	0	0	0
Gain on Sale - Beacon Parcel	(9)	0	(9)	0	0	0	0	0	0
Carrying Charge on Property Taxes	(77)	(17)	(94)	0	0	0	0	0	0
Carrying Charge on Shared Earnings (05-E-0934/05-G-093)	(55)	0	(55)	0	0	0	0	0	0
Carrying Charge on Groveville Gain	(16)	0	(16)	0	0	0	0	0	0
Carrying Charge on PV Net Metering (07-E-0437)	1	0	1	0	0	0	0	0	0
Carrying Charge on East Fishkill Substation	(9)	0	(9)	0	0	0	0	0	0
Carrying Charge on MFC Overcollection	(2)	0	(2)	0	0	0	0	0	0
Storm Damage - Decemeber 2008	1,528	0	1,528	0	0	0	0	0	0
Carrying Charge on Low Income Gas Efficiency Program	0	(1)	(1)	0	0	0	0	0	0
Total Deferred Charges	(\$7,212)	\$4,191	(\$3,020)	\$7,312	\$3,523	\$10,835	\$7,695	\$3,473	\$11,168

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
RATE BASE - DEFERRED FEDERAL INCOME TAXES (BRIDGE PERIODS AND RATE YEAR)
(\$000)

	Twelve-Month Average for the Period Ended December 31, 2009			Twelve-Month Average for the Period Ended December 31, 2010			Twelve-Month Average for the Period Ended June 30, 2011		
	Electric	Gas	Corporate	Electric	Gas	Corporate	Electric	Gas	Corporate
Research & Development	\$ (74)	\$ (6)	\$ (80)	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Investment Tax Credit	(1,170)	(249)	(1,419)	(929)	(192)	(1,121)	(817)	(165)	(982)
Contributions in Aid of Construction	3,412	1,466	4,878	3,336	1,432	4,768	3,326	1,414	4,740
Unbilled Revenue	9,693	5,834	15,527	9,693	5,834	15,527	9,693	5,834	15,527
Construction Overheads	(620)	-	(620)	(511)	-	(511)	(457)	-	(457)
MTA Tax	(350)	(168)	(518)	(360)	(185)	(545)	(360)	(185)	(545)
Deferred Avoided Cost Interest Capitalized	1,229	291	1,520	1,550	307	1,857	1,698	313	2,011
Deferred Revenues - Attachment Rents	241	-	241	243	-	243	243	-	243
Bonds Redeemed	(851)	(254)	(1,105)	(766)	(229)	(995)	(726)	(217)	(943)
Cost of Removal	(2,045)	(877)	(2,922)	(2,743)	(797)	(3,540)	(2,826)	(678)	(3,504)
Repair Allowance	(10,562)	-	(10,562)	(10,303)	-	(10,303)	(10,277)	-	(10,277)
Normalized Depreciation	(105,151)	(37,135)	(142,286)	(116,005)	(40,699)	(156,704)	(119,137)	(41,792)	(160,929)
Adjustable Rate PCB Notes	(139)	(37)	(176)	-	-	-	-	-	-
AMR Meters - Interruptible SC #8 & #9, C. 04-G-0463	-	(45)	(45)	-	-	-	-	-	-
ACRS Method Change	(25)	(8)	(33)	(14)	(7)	(21)	(9)	(6)	(15)
Service Quality Penalty	110	-	110	-	-	-	-	-	-
Carrying Charge on Def NYS Taxes - Tax Law Change	7	11	18	-	-	-	-	-	-
Use of Customer Benefits Acct - Capital Reliability Program	1,593	-	1,593	1,593	-	1,593	1,593	-	1,593
MACRS - Capital Reliability Program	1,043	-	1,043	964	-	964	927	-	927
Statutory Rate Adjustment	(33)	(6)	(39)	-	-	-	-	-	-
Carrying Charge on Deferred Asbestos Litigation Costs	(21)	-	(21)	-	-	-	-	-	-
Survivor Programs of CBA Fund	1,429	-	1,429	1,159	-	1,159	1,002	-	1,002
Competition Education Program - Over/Under Collection	231	43	274	200	38	238	178	34	212
Carrying Charge on Powerful Opportunities Program	27	5	32	-	-	-	-	-	-
Carrying Charge on MGP SIR Costs & Recoveries	(2)	-	(2)	-	-	-	-	-	-
Carrying Charge on Interest Bearing Gas Deferred Balance	-	(170)	(170)	-	(46)	(46)	-	(39)	(39)
Carrying Charge on Gas Balancing Software Costs	-	(16)	(16)	-	-	-	-	-	-
Stray Voltage Testing	320	-	320	-	-	-	-	-	-
Excess Depreciation Reserve	5,183	-	5,183	-	-	-	-	-	-
Gain on Sale - Beacon Parcel	3	-	3	-	-	-	-	-	-
Gas Balancing Software - Tax Depreciation	-	71	71	-	23	23	-	9	9
Carrying Charge on Property Taxes	27	6	33	-	-	-	-	-	-
Carrying Charge on Shared Earnings (05-E-0934/05-G-0935)	19	-	19	-	-	-	-	-	-
Carrying Charge on Groverville Gain	6	-	6	-	-	-	-	-	-
Carrying Charge on MFC Overcollection	1	-	1	-	-	-	-	-	-
Carrying Charge on East Fishkill Substation	3	-	3	-	-	-	-	-	-
Prepaid Insurance	(370)	(65)	(435)	(397)	(70)	(467)	(409)	(72)	(481)
Storm Damage - December 2008	(535)	-	(535)	-	-	-	-	-	-
Total Deferred Federal Taxes	\$ (97,371)	\$ (31,310)	\$ (128,681)	\$ (113,290)	\$ (34,591)	\$ (147,881)	\$ (116,358)	\$ (35,550)	\$ (151,908)

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
RATE BASE - DEFERRED STATE INCOME TAXES (BRIDGE PERIODS AND RATE YEAR)
(\$000)

	Twelve-Month Average for the Period Ended December 31, 2009			Twelve-Month Average for the Period Ended December 31, 2010			Twelve-Month Average for the Period Ended June 30, 2011		
	Electric	Gas	Corporate	Electric	Gas	Corporate	Electric	Gas	Corporate
Normalized Depreciation	\$ (4,963)	\$ (1,496)	\$ (6,459)	\$ (6,478)	\$ (1,948)	\$ (8,426)	\$ (6,948)	\$ (2,090)	\$ (9,038)
Research & Development	(10)	(1)	(11)	-	-	-	-	-	-
MTA Tax	5	6	11	6	7	13	6	7	13
Deferred Avoided Cost Interest Capitalized	91	16	107	137	20	157	160	22	182
Deferred Revenues - Attachment Rents	32	-	32	32	-	32	32	-	32
Bonds Redeemed	(88)	(26)	(114)	(80)	(24)	(104)	(76)	(23)	(99)
Cost of Removal	(314)	(116)	(430)	(362)	(105)	(467)	(373)	(89)	(462)
Repair Allowance	(871)	-	(871)	(872)	-	(872)	(884)	-	(884)
Contributions in Aid of Construction	341	172	513	342	170	512	346	168	514
Unbilled Revenue	720	531	1,251	720	531	1,251	720	531	1,251
Service Quality Penalty	15	-	15	-	-	-	-	-	-
Adjustable Rate PCB Notes	(19)	(5)	(24)	-	-	-	-	-	-
AMR Meters - Interruptible SC #8 & #9, C. 04-G-0463	-	(6)	(6)	-	-	-	-	-	-
Carrying Chg on Def NYS Taxes - Tax Law Change	-	2	2	-	-	-	-	-	-
Use of Customer Benefits Acct - Capital Reliability Program	222	-	222	222	-	222	222	-	222
MACRS - Capital Reliability Program	206	-	206	193	-	193	186	-	186
Carrying Charge on Deferred Asbestos Litigation Costs	(3)	-	(3)	-	-	-	-	-	-
Survivor Programs of CBA Fund	188	-	188	153	-	153	132	-	132
Competition Education Program - Over/Under Collection	30	6	36	26	5	31	23	4	27
Carrying Charge on Powerful Opportunities Program	4	1	5	-	-	-	-	-	-
Carrying Charge on Interest Bearing Gas Deferred Balance	-	(22)	(22)	-	(6)	(6)	-	(6)	(6)
Carrying Charge on Gas Balancing Software Costs	-	(2)	(2)	-	-	-	-	-	-
Stray Voltage Testing	42	-	42	-	-	-	-	-	-
Excess Depreciation Reserve	684	-	684	-	-	-	-	-	-
Gas Balancing Software - Tax Depreciation	-	9	9	-	3	3	-	1	1
Carrying Charge on Property Taxes	4	1	5	-	-	-	-	-	-
Carrying Charge on Shared Earnings (05-E-0934/05-G-0935)	3	-	3	-	-	-	-	-	-
Carrying Charge on Groveville Gain	1	-	1	-	-	-	-	-	-
Carrying Charge on East Fishkill Substation	1	-	1	-	-	-	-	-	-
Prepaid Insurance	(49)	(8)	(57)	(52)	(9)	(61)	(54)	(10)	(64)
Storm Damage - December 2008	(70)	-	(70)	-	-	-	-	-	-
Total Deferred State Taxes	\$ (3,798)	\$ (938)	\$ (4,736)	\$ (6,013)	\$ (1,356)	\$ (7,370)	\$ (6,508)	\$ (1,485)	\$ (7,993)

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
RATE BASE - WORKING CAPITAL (BRIDGE PERIODS AND RATE YEAR)
(\$000)

DESCRIPTION	Twelve-Month Average for the Period Ended December 31, 2009			Twelve-Month Average for the Period Ended December 31, 2010			Twelve-Month Average for the Period Ended June 30, 2011		
	Electric	Gas	Corporate	Electric	Gas	Corporate	Electric	Gas	Corporate
Other Materials and Supplies	\$6,805	\$1,444	\$8,249	\$6,894	\$1,463	\$8,357	\$6,958	\$1,477	\$8,435
<u>Prepayments:</u>									
Prepaid Property Taxes	6,539	1,738	8,277	6,822	1,813	8,635	7,062	1,877	8,939
Prepaid Insurance	1,001	177	1,178	1,014	179	1,193	1,020	180	1,200
Other Prepayments	1,693	299	1,992	1,715	303	2,018	1,730	305	2,035
Total Prepayment Working Capital	9,233	2,214	11,447	9,551	2,295	11,846	9,812	2,362	12,174
O & M Cash Working Capital	19,040	4,677	23,717	19,764	4,864	24,628	20,220	4,970	25,190
Total Working Capital	\$35,078	\$8,335	\$43,413	\$36,209	\$8,622	\$44,831	\$36,990	\$8,809	\$45,799

CENTRAL HUDSON GAS & ELECTRIC CORPORATION

Comparison of Corporate Capitalization Adjustment to Rate Base
Current Filing versus Cases 08-E-0887 & 08-G-0888

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
CASES 09-E-XXXX AND 09-G-XXXX
COMPARISON OF CORPORATE CAPITALIZATION ADJUSTMENT TO RATE BASE
CURRENT FILING VERSUS CASES 08-E-0887/08-G-0888

	Average - 12 Months Ended		Change
	March 31, 2009	March 31, 2008	
Book Cost of Utility Plant	1,229,079	1,157,117	71,962
Accumulated Depreciation Reserve	(416,244)	(401,035)	(15,209)
Net Plant	812,835	756,082	56,753
Noninterest-Bearing C.W.I.P.	50,915	44,450	6,465
Preliminary Survey & Investigation	0	246	(246)
Customer Advances for Undergrounding	(1,424)	(1,296)	(128)
Deferred Charges	(21,853)	(32,102)	10,249
Accumulated Deferred Federal Taxes	(112,660)	(103,834)	(8,826)
Accumulated Deferred State Taxes	(2,864)	(1,876)	(988)
Working Capital	43,465	40,134	3,331
Unadjusted Rate Base	768,414	701,804	66,610
Interest Bearing CWIP	16,598	19,905	(3,307)
Deferred NY State Taxes - Tax Law Change	93	88	5
Asbestos Litigation	416	509	(93)
Enhanced Powerful Opportunities Program	(1,083)	(739)	(344)
Gas Deferred Balance - Interest Bearing	3,302	3,802	(500)
Gas Deferred Balance - Non-Interest Bearing	11,767	13,733	(1,966)
Gas Balancing Software Costs	352	300	52
MGP SIR Costs & Recoveries	1,719	251	1,468
Deferred Shared Earnings - Case 05-E-0934	(687)	(699)	12
Gain on Sale of Groverville Mills	(194)	(168)	(26)
Deferred Property Taxes	(1,660)	(404)	(1,256)
Deferred Lost Net Revenues - PV Net Metering	17	2	15
Lost Net Revenues - MCF Overcollection	(22)	0	(22)
Deferred Revenues - East Fishkill Substation	(218)	0	(218)
Low Income Gas Efficiency Program	(11)	0	(11)
Deferred NMP-2 Settlement Agreement Costs	(309)	(112)	(197)
Deferred Pension Carrying Charge Base	31,593	30,073	1,520
Deferred OPEB Carrying Charge Base	(27,696)	(22,319)	(5,377)
Earnings Base	802,391	746,026	56,365
Capitalization Per Books	851,813	795,169	56,644
Deferred Gas Costs	(2,670)	(5,317)	2,647
Working Capital - Material & Supplies Inventory	(21,076)	(16,661)	(4,415)
Non-Utility Property	(407)	(410)	3
Deferred Long Term Gas R&D/GRI Costs	49	46	3
Investment in Subsidiary Companies	(89)	(93)	4
Temporary Cash Investments	0	0	0
Catskill Gas Settlement	(159)	(182)	23
Deferred Electric Fuel Costs	(18,086)	(11,649)	(6,437)
Working Capital - Prepayment to NYISO	(2,530)	(3,147)	617
Daily Average vs Twelve Month Average:			0
Short-Term Debt	(4,823)	(2,542)	(2,281)
Preferred Stock	(1)	(1)	0
Common Stock	0	0	0
Long Term Debt	(179)	(293)	114
Total Capitalization As Adjusted	801,842	754,920	46,922
Capitalization Adjustment to Rate Base	(549)	8,894	(9,443)