

BEFORE THE
STATE OF NEW YORK
PUBLIC SERVICE COMMISSION

In the Matter of
Central Hudson Gas & Electric Corporation
Cases 09-E-0588 & 09-G-0589
November 2009

Prepared Exhibits (AP-23) through
(AP-33):
Accounting Panel

Michael Summa
Public Utility Auditor II

George Abraham
Senior Auditor

Dave Shahbazian
Senior Auditor

Office of Accounting & Finance
State of New York
Department of Public Service
Three Empire State Plaza
Albany, New York 12223-1350

CENTRAL HUDSON GAS & ELECTRIC CORPORATION**NET UNCOLLECTIBLE WRITE-OFF PER "SYSTEM BAD DEBT RECORD"****FOR THE TWELVE MONTHS ENDED MARCH 31, 2009**

| | 12 Months Ended <u>Dec 31, 2008</u> | 3 Months Ended <u>March 31, 2008</u> | 3 Months Ended <u>March 31, 2009</u> | 12 Months Ended <u>March 31, 2009</u> |
|---|---|--|--|---|
| Net Uncollectible Write-off | 6,646,000 | (1,480,189) | 2,381,256 | 7,547,067 |
| Adjustments: | <u>0</u> | <u>n/a</u> | <u>n/a</u> | <u>0</u> |
| Adjusted Net Uncollectible Write-off | <u>6,646,000</u> | <u>(1,480,189)</u> | <u>2,381,256</u> | <u>7,547,067</u> |
| | | | Electric @ 67% | <u>5,056,535</u> |
| | | | Gas @ 33% | <u>2,490,532</u> |
| | | | Total | <u>7,547,067</u> |

**Central Hudson Gas & Electric Corporation
Bad Debt Allocation**

Program Source: N0194U01

| <u>Service</u> | <u>2005</u> | | <u>2006</u> | | <u>2007</u> | | <u>2008</u> | | <u>4 Year Average</u> |
|----------------|--------------------|---------------|--------------------|---------------|--------------------|---------------|--------------------|---------------|---------------------------|
| | <u>Amount</u> | <u>%</u> | <u>Amount</u> | <u>%</u> | <u>Amount</u> | <u>%</u> | <u>Amount</u> | <u>%</u> | |
| Electric | \$3,362,470 | 64.9% | \$4,005,530 | 65.6% | \$4,110,530 | 68.3% | \$5,386,900 | 69.0% | 67.0% |
| Gas | \$1,820,088 | 35.1% | \$2,103,025 | 34.4% | \$1,909,473 | 31.7% | \$2,416,502 | 31.0% | 33.0% |
| Total | \$5,182,558 | 100.0% | \$6,108,555 | 100.0% | \$6,020,003 | 100.0% | \$7,803,402 | 100.0% | 100.0% |

Note: Electric 2007 amount adjusted to exclude Dynegy write-off.

Central Hudson Gas & Electric Corporation
Case Nos. 09-E-0588 & 09-G-0589
Response to Staff Information Request No. 291

From: Summa
Requested of: Revenue Requirements Panel
Date of Request: 10/8/2009

Summa: For Central Hudson Revenue Requirements Panel:

- 291) Please confirm that the accruals recorded on the Company's books associated with bad debt net write offs are allocated based on the four year average developed in the Company's last rate proceeding.

Response:

The Company's accounting practice is to allocate the uncollectible accounts accrual to electric and gas expense on the same basis as the allocation percentages used to set rates. At the present time, the allocation percentages are 66% to electric expense and 34% to gas expense based on the 2008 case. Those percentages were based on a four-year average.

Date of Response: 10/14/2009
Response by: Revenue Requirements Panel

Central Hudson Gas & Electric Corporation
Case Nos. 09-E-0588 & 09-G-0589
Response to Staff Information Request No. 292

From: Summa
Requested of: Revenue Requirements Panel
Date of Request: 10/8/2009

Summa: For Central Hudson Revenue Requirements Panel:

- 292) Please confirm that the Company tracks the accounts written off separately between the electric and gas operations and that the write offs are used to determine the bad debt allocations used in the Company's four year average.

Response:

The Company tracks the accounts written off to bad debt separately between electric and gas using a mainframe report (program N0194U01) and the Company utilizes the last four calendar years of information to develop a four-year average as shown on the attached document captioned "Staff IR 292- Bad Debt Allocation." The attached document was included in the Revenue Requirements Panel workpapers that were hand delivered on July 31, 2009 to PSC Staff members C. Ruebens and D. Shabazian.

The four- average is used to allocate the net write-off between electric and gas, which is then used to develop the ratio of net write-off as a percentage of revenues subject to bad debt for the historic period. These ratios are then applied to projected revenues subject to bad debt, excluding ECAM and GSC revenues, to arrive at Uncollectible Accounts Expense for the rate year.

Date of Response: 10/15/2009
Response by: Revenue Requirements Panel

Central Hudson Gas & Electric Corporation
Case Nos. 09-E-0588 & 09-G-0589
Response to Staff Information Request No. 115

From: Summa
Requested of: Revenue Requirements Panel
Date of Request: 9/14/2009

Summa: For Central Hudson Revenue Requirements Panel:

- 115) Please provide the actual net write-offs broken down between electric and gas for the period of 1/1/09 to 8/31/09.

Response:

Please refer to the attached document captioned "Staff IR 115 – YTD 2009 Bad Debt Net Write-off."

Please note that the Company's accounting system compiles actual net write-offs on a corporate basis. The breakdown of 70% Electric and 30% Gas shown on the attachment is an allocation based on a program that provided total bad debt by electric and gas customer accounts processed 2009 YTD through September 14, 2009.

Date of Response: 9/23/2009

Response by: Revenue Requirements Panel (Brideau, Smith & Kardas)

Attachment: Staff IR 115 - YTD 2009 Bad Debt Net Writeoff

Central Hudson Gas & Electric Corporation
Bad Debt (Net Write-off) Expense
Year to Date August 2009

| | <u>Corporate</u> | <u>Electric @ 70%</u> | <u>Gas @ 30%</u> |
|-------------------|--------------------|---------------------------|----------------------|
| January | 1,022,317 | 715,622 | 306,695 |
| February | 756,671 | 529,670 | 227,001 |
| March | 602,268 | 421,588 | 180,680 |
| April | 478,962 | 335,273 | 143,689 |
| May | 494,901 | 346,431 | 148,470 |
| June | 659,424 | 461,597 | 197,827 |
| July | 717,306 | 502,114 | 215,192 |
| August | <u>902,013</u> | <u>631,409</u> | <u>270,604</u> |
| Y-T-D August 2009 | <u>\$5,633,862</u> | <u>\$3,943,704</u> | <u>\$1,690,158</u> |

Central Hudson Gas & Electric Corporation
Case Nos. 09-E-0588 & 09-G-0589
Response to CPB Information Request No. 31

From: CPB
Requested of: Uncollectibles Panel
Date of Request: 9/18/2009

Uncollectibles Panel (Dimisko, Harrison and Wright):

31) The Panel asserts on p. 9-10 that factors contributing to the increased uncollectible levels in 2008 were: rising unemployment numbers, unprecedented energy costs and downturn in the financial markets:

- a. How does the Panel define Commodity Costs, as used on p. 9-10?
- b. Using the Panel's definition would the panel agree or disagree with the statement: commodity costs have decreased over the last six months?

Response:

31)a. Commodity costs referred to on page 9-10 is defined as the cost our customers pay for electric and gas supply.

31)b. The Panel would agree.

Date of Response: 9/30/2009

Response by: Uncollectibles Panel (Dimisko, Harrison and Wright)

Central Hudson Gas & Electric Corporation
Case Nos. 09-E-0588 & 09-G-0589
Response to CPB Information Request No. 36

From: CPB
Requested of: Uncollectibles Panel
Date of Request: 9/18/2009

Uncollectibles Panel (Dimisko, Harrison and Wright):

- 36) What percentage of the Company's alleged current (2009) uncollectible under collection amount, as referenced by the Panel on p. 12, lines 4-5, is for:
- a. Commodity costs?
 - b. Delivery costs?

Response: The actual net bad debt write off amounts are recorded as total revenue which includes all components, delivery, commodity, taxes, etc and are not identified separately between commodity costs and delivery costs. As a point of information, the amounts collected from customers in rates approximates 59 percent related to commodity and 41 percent related to delivery.

Date of Response: 9/30/2009
Response by: Uncollectibles Panel (Dimisko, Harrison and Wright)

Central Hudson Gas & Electric Corporation
Case Nos. 09-E-0588 & 09-G-0589
Response to Multiple Intervenors Information Request No. 92

From: Multiple Intervenors
Requested of: Smart Grid Panel
Date of Request: 9/16/2009

Multiple Intervenors: For Central Hudson's Witness Smart Grid Panel:

92) With respect to the testimony beginning on page 10, line 2, and concluding on page 11, line 5, explain when the expenses for which deferral authority is requested will be incurred. Include in your response: (a) an explanation of whether the request for deferral authority includes any amount up to fifty percent of the AMI proposal cost that is eligible for, but does not receive, ARRA funding; and (b) an itemized list, by type and amount, of expenses associated with the AMI proposal that are not included in the request for deferral authority.

Response: Pursuant to the Commission Order in Cases 09-E-0310 and 09-M-0074 issued July 27, 2009, expenses will be recovered through a surcharge mechanism, rather than a deferral process. At pg.5 of the referenced Order "we [the Commission] authorize the recovery by utilities of eligible project costs through the imposition of a surcharge". At pg. 59 of the referenced Order, the Commission "will require that each company proposing a surcharge mechanism do so in future filings, which will be noticed for public comment, that will consider the impact of the proposed surcharge on customers". When developed, these surcharge tariffs are mandated to contain an identification of the individual projects including their capital and operating costs.

Date of Response: 9/28/2009
Response by: Smart Grid Panel

Central Hudson Gas & Electric Corporation
Case Nos. 09-E-0588 & 09-G-0589
Response to Staff Information Request No. 76

From: Manz
Requested of: Haering and Accounting Panel
Date of Request: 9/8/2009

Manz: For Central Hudson Witnesses Haering and Accounting Panel:

76. Please provide a comparison of the forecasted budget expenditures, Board-approved expenditures, and actual construction expenditures on a monthly basis for calendar years 2004 through 2008 and 2009 to date.

- a) Please provide this information by category (i.e., Production, Transmission, Regulating Stations, New Business, etc.) and by PSC plant account number or subcategory in the same format as the company's workpapers for Net Plant Projections.

Response: Please see the attached excel work papers, Response to Staff IR 76 BOD Approved Expenditures (2004 through 2008 Forecasts were provided in the last rate case) and Response to Staff IR 76 Forecasted and Actual Expenditures (2004 through July 2008 data was provided in the last rate case). The Board of Directors will approve the 2010 Five Year Capital Forecast in either November or December 2009.

Date of Response: 9/24/09
Response by: Haering and Accounting Panel (Komar and Gescheidle)

2010- 2014 Construction Forecast (\$000's)
INSTALLATION
BOARD APPROVED
Cases 09-E-0588/ G-0589 Staff IR 76

| | | 2009 Approved Budget | 2010 Proposed Budget (1 st Half) | 2010 Proposed Budget (2 nd Half) | 2011 Proposed Budget | 2012 Proposed Budget | 2013 Proposed Budget | 2014 Proposed Budget | 2010-2014 Proposed Budget Total |
|---------------------------|----|----------------------------|--|--|----------------------------|----------------------------|----------------------------|----------------------------|--|
| ELECTRIC PROGRAM | | | | | | | | | |
| Hydro & Gas Turbines | 11 | | | | | | | | |
| | | 1,617 | 623 | 1,037 | 2,369 | 3,698 | 3,593 | 1,041 | 12,361 |
| Transmission | 12 | 11,909 | 4,528 | 6,435 | 12,909 | 17,543 | 11,677 | 9,814 | 62,905 |
| Substations | 13 | 18,922 | 7,323 | 6,055 | 12,373 | 13,688 | 11,716 | 12,479 | 63,634 |
| New Business | 14 | 6,200 | 3,399 | 3,399 | 6,981 | 7,333 | 7,728 | 8,497 | 37,336 |
| Dist. Improvements | 15 | 14,817 | 10,172 | 7,351 | 17,796 | 18,130 | 17,998 | 18,822 | 90,270 |
| Transformers | 16 | 6,071 | 3,091 | 3,091 | 6,349 | 6,670 | 7,028 | 7,728 | 33,957 |
| Meters | 17 | 1,449 | 754 | 754 | 1,549 | 1,627 | 1,714 | 1,885 | 8,282 |
| Total Electric Program | | 60,985 | 29,890 | 28,121 | 60,325 | 68,690 | 61,454 | 60,265 | 308,745 |
| GAS PROGRAM | | | | | | | | | |
| Production | 21 | 368 | 13 | 241 | 396 | 299 | 215 | 148 | 1,311 |
| Transmission | 22 | 911 | 261 | 626 | 816 | 895 | 1,056 | 795 | 4,448 |
| Regulator Stations | 23 | 746 | 20 | 349 | 539 | 756 | 841 | 960 | 3,465 |
| New Business | 24 | 3,904 | 1,140 | 2,117 | 3,435 | 3,500 | 3,948 | 4,836 | 18,976 |
| Dist. Improvements | 25 | 8,790 | 1,895 | 5,357 | 7,404 | 9,610 | 12,080 | 9,084 | 45,431 |
| Meters | 27 | 1,278 | 760 | 760 | 1,545 | 1,574 | 1,609 | 1,644 | 7,890 |
| Total Gas Program | | 15,997 | 4,087 | 9,449 | 14,135 | 16,634 | 19,748 | 17,466 | 81,521 |
| COMMON PROGRAM | | | | | | | | | |
| Buildings | 41 | 16,730 | 538 | 971 | 3,426 | 3,214 | 2,875 | 1,532 | 12,556 |
| Buildings Minors | | 830 | 330 | 330 | 942 | 888 | 985 | 980 | 4,455 |
| Kingston Headquarters | | 14,300 | 137 | 138 | - | - | - | - | 274 |
| EC Garage | | 400 | - | 433 | 1,449 | - | - | - | 1,881 |
| Fishkill Expansion | | - | - | - | 207 | 1,585 | 1,350 | - | 3,143 |
| Energy Efficiency | | 1,200 | 51 | 51 | 828 | 529 | 541 | 552 | 2,551 |
| South Road Renovations | | - | 20 | 20 | - | 212 | - | - | 252 |
| Office Equipment | 42 | - | - | - | - | - | - | - | - |
| General | | 120 | 180 | 180 | 149 | 310 | 156 | 159 | 1,134 |
| EDP | | 1,090 | 410 | 410 | 1,946 | 1,993 | 1,636 | 1,671 | 8,067 |
| Software | | 2,350 | 582 | 785 | 2,008 | 2,151 | 2,735 | 2,740 | 11,001 |
| Tools | 43 | 695 | 399 | 400 | 784 | 783 | 724 | 778 | 3,868 |
| Communication | 44 | 460 | 122 | 122 | 191 | 194 | 193 | 964 | 1,785 |
| Transportation | 45 | 4,840 | 2,603 | 1,793 | 4,366 | 4,343 | 4,440 | 4,427 | 21,974 |
| Total Common Program | | 26,285 | 4,835 | 4,661 | 12,871 | 12,987 | 12,759 | 12,272 | 60,384 |
| | | 103,267 | 38,812 | 42,232 | 87,331 | 98,312 | 93,961 | 90,003 | 450,650 |

Central Hudson Gas & Electric Corporation
Case Nos. 09-E-0588 & 09-G-0589
Response to Staff Information Request No. 257

From: Shahbazian
Requested of: Revenue Requirements Panel
Date of Request: 10/2/2009

Shahbazian: For Central Hudson Revenue Requirements Panel:

257) Please provide the detail / link (a specific page reference) for each of the capital expenditures referenced in the incremental assessment workpapers provided by the Company related to property taxes to the Capital Budget presented in Haering's Testimony and Workpapers. For example, each of the proposed circuit breaker replacements identified in the incremental assessment workpaper detail can be traced to pages 26-29 in the pdf file labeled 2010-2014 Corporate Capital Forecast pages 61-120.

Response:

Gas incremental capital expenditures may be found on page 18 in file "2010-2014 Corporate Capital Forecast – July 2009 – Pages 121–180.pdf" referred to in the question. These include the MP Relocations and Pipeline Relocations/ Replacements included under Service Territory Miscellaneous Projects and the Marlboro and Milton Pit Valve Replacements.

Please refer to the attached document captioned "Staff IR 257 - Electric Incremental Capital Expenditures" that were contained in the 2010-2014 Capital Forecast - May 2009. Electric capital improvements include: Service Territory Miscellaneous Projects (Includes Sag Mitigation, High Priority Relocations, Breaker 345 Replacements, Breaker 115 Replacements, Misc. Distribution Improvements, Substation Minor Projects), East Fishkill Sub, Spackenkill Sub, Galeville Sub, Coombe Sub, WM Rebuild, GT Refurbishments, Sturgeon Pool Rubber Crest Gate Project, Saugerties Sub, SR Line and Rhinebeck Sub.

Please note that the incremental capital expenditures for the E.C. Garage, Kingston H.Q. and Fishkill H.Q. were taken from the 2009-2013 Capital Forecast.

Date of Response: 10/13/2009
Response by: Revenue Requirements Panel

| CAT. | Proj. | Description | WORK ORDER # | Investment Type | Preliminary In-Service Date | Instruction Expenditures w/ AFUDC (\$000) | | | | | | | | | | AFUDC (\$000) | | | | |
|------|-------|---|--------------|-----------------|-----------------------------|---|---------------------------|---------------------------|-------|-------|-------|-------|--------|--------|----------------|---------------------------|---------------------------|------|------|--|
| | | | | | | 2008 and Prior | 1 st Half 2010 | 2 nd Half 2010 | 2011 | 2012 | 2013 | 2014 | Future | Total | 2009 and Prior | 1 st Half 2010 | 2 nd Half 2010 | 2011 | 2012 | |
| 11 | | Hydro Minor Projects | On-going | Infrastructure | On-going | | 20 | 80 | 100 | 100 | 100 | | | 500 | | | | | | |
| 11 | | Sturgeon Pool Rubber Crest Gate | 2744A | Infrastructure | Dec-2010 | 526 | 500 | 764 | 1,750 | | | | | 3,540 | | 30 | 50 | 150 | | |
| 11 | | Sturgeon Pool Expansion | | Infrastructure | Various | | | | | | | 750 | 12,000 | 12,750 | | | | | | |
| 11 | | GT Minor Projects | On-going | Infrastructure | On-going | | 20 | 80 | 100 | 100 | 100 | | | 600 | | | | | | |
| 11 | | GT Refurbishment | Future | Infrastructure | Dec-2013 | | 75 | 100 | 350 | 3,325 | 3,150 | | | 7,000 | | 5 | 5 | 8 | 12 | |
| 12 | | Sag Mitigation | On-going | Compliance | On-going | 6,762 | 2,498 | 3,256 | 7,150 | 7,064 | 7,837 | | | 36,577 | 47 | 20 | 39 | 41 | 28 | |
| 12 | | Relocations | On-going | Compliance | On-going | | 45 | 15 | 30 | 30 | 30 | | | 150 | | 1 | 1 | 2 | 2 | |
| 12 | 14 | H Line: New Parallel 115kV Line - Saugerites to N.Catskill - Article VI | 0853A | Infrastructure | Jun-2018 | 182 | | | | 250 | 250 | 250 | 14,724 | 15,686 | | | | | 10 | |
| 12 | 14 | SB Line: New 115kV Line - Hurley Ave. to Saugerites - Article VII: 11 | 0854A | Infrastructure | Jun-2018 | 215 | | | | 250 | 250 | 250 | 16,110 | 17,075 | | | | | 11 | |
| 12 | 14 | New 115kV Line - Hurley Ave. to N.Catskill - Article VII: 23.36 miles | | Infrastructure | Jun-2020 | | | | | 250 | 250 | 250 | 18,500 | 19,250 | | | | | 1 | |
| 12 | | High Priority Replacements | On-going | Infrastructure | On-going | 1,752 | 498 | 651 | 1,430 | 1,417 | 1,567 | 500 | | 7,815 | 9 | 4 | 8 | 8 | 6 | |
| 12 | | SR Line Extension | Future | Infrastructure | Dec-2012 | | | | 515 | 875 | | | | 1,390 | | | | | 16 | |
| 12 | | Conductor Replacement Program, WH1 and WH2 Lines - Part 102C | Future | Infrastructure | Dec-2014 | | | | | | 428 | 4,500 | | 4,928 | | | | | | |
| 12 | | Conductor Replacement Program, TR Line - Part 102C: 2.4 miles | Future | Infrastructure | Future | | | | | | | | 2,002 | 2,002 | | | | | | |
| 12 | | Conductor Replacement Program, A & C Lines - Article VII: 10.8 mile | Future | Infrastructure | Dec-2015 | | | | | 100 | 100 | 3,000 | 3,860 | 7,060 | | | | | 5 | |
| 12 | | Transmission Minor Projects | On-going | Infrastructure | On-going | | 75 | 75 | 150 | 150 | 150 | 150 | | 750 | | 4 | 4 | 7 | 7 | |
| 12 | | ROW Minor Projects | On-going | Growth | On-going | | 12 | 13 | 25 | 25 | 25 | 25 | | 125 | | 1 | 1 | 1 | 1 | |
| 12 | 4 | Milan to Pulver Corners, New 69kV Line - Part 102C: 12 miles | 2200A | Growth | Dec-2031 | | | | | | | | 16,993 | 16,993 | | | | | | |
| 12 | 5 | MCSK Line - Fiber for New Spackenkill Substation | Future | Growth | Jun-2010 | | 383 | | | | | | | 383 | | 2 | 2 | | | |
| 12 | 10 | HF Line Reconductor to 1033 wire - East Fishkill to Fishkill Plains - P | Future | Growth | Jun-2044 | | | | | | | | 2,308 | 2,308 | | | | | | |
| 12 | 11 | WM Line Rebuild @ 69 kV - Permitting and Right of Way | 1199A | Growth | Dec-2012 | 2,990 | | | | | | | | 2,990 | | | | | | |
| 12 | 11 | WM Line Rebuild @ 69kV - Southern - Part 102C: 2.5 miles | 4278A | Growth | Dec-2012 | 100 | 1,000 | 1,965 | | | | | | 3,065 | 1 | 35 | 35 | | | |
| 12 | 11 | WM Line Rebuild @ 69kV - Northern - Part 102C: 2.5 miles | 4276A | Growth | Dec-2012 | 100 | | 378 | 2,446 | | | | | 2,924 | 1 | 3 | 3 | 91 | | |
| 12 | 11 | WM Line Rebuild @ 69kV - Middle - Part 102C: 7 miles | 4277A | Growth | Dec-2012 | 100 | | | 789 | 6,290 | | | | 7,179 | 1 | 3 | 3 | 2 | 190 | |
| 12 | 13 | East Fishkill to Wicoppee, New 115kV Line - Part 102C: 3.5 miles | 1390A | Growth | Future | 556 | | | | | | | 5,193 | 5,749 | 9 | | | | | |
| 12 | 15 | DW Line Reconductor / Reinforce - East Walden to Chadwick Lake - | Future | Growth | Jun-2030 | | | | | | | | 2,673 | 2,673 | | | | | | |
| 12 | 20 | G Line - Article VII: 17 miles | Future | Growth | Future | | | | | | | | 11,353 | 11,353 | | | | | | |
| 12 | 21 | CL Line Rebuild Phase 2 - Part 102C | Future | Growth | Future | | | | | | | | 7,338 | 7,338 | | | | | | |
| 12 | 32 | RD Line Reconductor to 795 ACSR - Rock Tavern to Bethlehem Road | Future | Growth | Future | | | | | | | | 1,929 | 1,929 | | | | | | |
| 12 | 34 | Second HP Line - Hurley Avenue to Lincoln - 115 kV - Part 102C: 4.3 | Future | Growth | Future | | | | | | | | 19,250 | 19,250 | | | | | | |

Attachment: Staff IR 257 - Electric Incremental Capital Expenditures

| CAT. | Proj. | Description | WORK ORDER # | Investment Type | Preliminary Service Date | Installation Expenditures w/ AFUDC (\$000) | | | | | | | | | | AFUDC (\$000) | | | |
|------|-------|---|--------------|-----------------|--------------------------|--|---------------------------|---------------------------|-------|-------|-------|-------|--------|-------|----------------|---------------------------|---------------------------|------|------|
| | | | | | | 2009 and Prior | 1 st Half 2010 | 2 nd Half 2010 | 2011 | 2012 | 2013 | 2014 | Future | Total | 2009 and Prior | 1 st Half 2010 | 2 nd Half 2010 | 2011 | 2012 |
| 13 | | Underfrequency Load Shedding Compliance | Future | Compliance | Dec-2011 | - | 31 | 31 | 62 | | | | | | 124 | | | | |
| 13 | | NYISO Metering Upgrades | Future | Compliance | Dec-2010 | - | 200 | 200 | | | | | | | 400 | | | | |
| 13 | | Orionville Tr. #3 Replacement (13-1Ph. 115-69kV, 6667kVA) | Future | Infrastructure | Dec-2014 | | | | | | 137 | 2,000 | | | 2,137 | | 5 | 5 | 10 |
| 13 | | Substation Minor Projects | On-going | Infrastructure | On-going | | 400 | 400 | 800 | 800 | 800 | 800 | | | 4,000 | | | | |
| 13 | | East Fishkill 115kV Substation | 1274A | Infrastructure | Dec-2010 | 2,672 | 500 | 390 | | | | | | | 3,562 | 70 | 40 | 20 | |
| 13 | | East Fishkill 345kV Substation | 3147A | Infrastructure | Dec-2010 | 757 | 1,000 | 468 | | | | | | | 2,225 | 10 | 20 | 10 | |
| 13 | | Saugerties New 115/69/13.8kV Substation | 3042A | Infrastructure | Dec-2012 | 240 | 500 | 1,000 | 3,000 | 3,500 | | | | | 8,240 | | 10 | 14 | 20 |
| 13 | | Retirements at Old Saugerties Substation | Future | Infrastructure | Dec-2013 | | | | | | | | | | - | | | | 30 |
| 13 | | Rock Tavern #2 Line A1 Replacement | Future | Infrastructure | Dec-2010 | | | 308 | | | | | | | 308 | | | 2 | |
| 13 | | Roseton '303' Line A2 Replacement | Future | Infrastructure | Mar-2011 | | 30 | 44 | 300 | | | | | | 374 | | | 1 | 2 |
| 13 | | Hurley Ave '303' Line A2 Replacement | Future | Infrastructure | Mar-2011 | | 30 | 44 | 300 | | | | | | 374 | | | 1 | 2 |
| 13 | | Roseton '311' Line A2 Replacement | Future | Infrastructure | Dec-2011 | | | 74 | 300 | | | | | | 374 | | | 1 | 2 |
| 13 | | Rock Tavern '311' Line A2 Replacement | Future | Infrastructure | Dec-2011 | | | 74 | 300 | | | | | | 374 | | | 1 | 2 |
| 13 | | Hurley Ave '301' Line A2 Replacement | Future | Infrastructure | Dec-2011 | | | 74 | 300 | | | | | | 374 | | | 1 | 2 |
| 13 | | Hurley Ave 'HP' Line Relay and Carrier Upgrade | Future | Infrastructure | Dec-2012 | | | | 100 | 300 | | | | | 400 | | | | 1 |
| 13 | | Lincoln Park 'HP' Line Relay and Carrier Upgrade | Future | Infrastructure | Dec-2012 | | | | 100 | 300 | | | | | 400 | | | | 1 |
| 13 | | Danshamner - North to Middle Bus (Upgrade Rating of bus, CT's, rel) | Future | Infrastructure | Dec-2014 | | | | | | 100 | 700 | | | 800 | | | | 1 |
| 13 | | RTU Replacement Program | Future | Infrastructure | Plan | 120 | | 180 | 180 | 190 | 200 | | | | 1,060 | 1 | | 1 | 1 |
| 13 | | Breaker Replacement Program (345kV) | Future | Infrastructure | Plan | 2,673 | 400 | 400 | 1,700 | 1,700 | 1,700 | | | | 8,673 | | 8 | 8 | 20 |
| 13 | | Breaker Replacement Program (115kV - 13.8kV) | Future | Infrastructure | Plan | 2,848 | 1,490 | 1,491 | 2,860 | 2,778 | 2,708 | 4,097 | | | 18,264 | | 5 | 18 | 40 |
| 13 | | Rhinebeck Substation Rebuild (New 20 MVA 115-13.8kV Transformer) | Future | Infrastructure | Dec-2013 | | | | 223 | 2,800 | 3,638 | | | | 6,061 | | | | 20 |
| 13 | | Maybrook Substation Rebuild (2 New 12 MVA 69-13.8kV Transformer) | Future | Infrastructure | Dec-2014 | | | | | 250 | 1,000 | 2,590 | | | 3,840 | | | | |
| 13 | | Montgomery Substation Rebuild (Re-use old Maybrook Transformers) | Future | Infrastructure | Dec-2015 | | | | | 250 | 1,000 | 1,613 | | | 2,863 | | | | |
| 13 | | Grimley Road Rebuild (XFMRs from Galeville) | Future | Infrastructure | Dec-2013 | | | | | 428 | 1,000 | | | | 1,428 | | | | |
| 13 | 5 | Spackenkill Road (MC Line) - New 50 MVA Substation, Two 22.4 M | 0905A | Growth | Jun-2010 | 5,971 | 1,048 | | | | | | | | 7,019 | 34 | 60 | | |
| 13 | 5 | Retire Old Spackenkill Substation | Future | Growth | Dec-2011 | | | | | | | | | | - | | | | |
| 13 | 5 | Retire Old Canyon Substation | Future | Growth | Dec-2011 | | | | | | | | | | - | | | | |
| 13 | 5 | Knapps Corners - Line Terminal work for Spackenkill | 3280A | Growth | Jun-2010 | 100 | 223 | | | | | | | | 323 | 1 | 1 | | |
| 13 | 5 | Manchester - Line Terminal work for Spackenkill | 3281A | Growth | Jun-2010 | 90 | 200 | | | | | | | | 290 | 1 | 1 | | |
| 13 | 6 | Galeville for P & MK Article 7 - New Substation, Two 12 MVA, 115kV | 2335A | Growth | Jun-2010 | 6,680 | 1,000 | | | | | | | | 7,680 | 40 | 71 | | |
| 13 | 13 | Wicopsee - New 115kV Line Terminal | 3253A | Growth | Future | | | | | | | | 2,300 | | 2,349 | | | | |
| 13 | 13 | East Fishkill - New 115kV Line Terminal | 3254A | Growth | Future | | | | | | | | 660 | | 683 | | | | |
| 13 | 19 | Coombe - New Substation, two 4,576.0 MVA 69/13.8 kV Transformer | Future | Growth | Dec-2011 | | 177 | 800 | 1,500 | | | | | | 2,477 | | | 30 | 60 |
| 13 | 19 | Neversink Retirements - Post Coombe | Future | Growth | Dec-2012 | | | | | | | | | | - | | | | |
| 13 | 31 | Karhokson P&MK Rebuild New 30 MVA Substation, Two 12 MVA Tr | Future | Growth | Dec-2022 | | | | | | | | 5,638 | | 5,639 | | | | |
| 13 | 14 | North Catskill - New 115kV Line Terminal for Saugerties and 69kV Tr | Future | Infrastructure | Jun-2018 | | | | | | | | | | 1,892 | | | | |
| 13 | 14 | Hurley Avenue - New 115 kV Line Terminal for Saugerties | Future | Infrastructure | Jun-2018 | | | | | | | | | | 1,379 | | | | |
| 13 | 14 | Hurley Avenue - New 115 kV Line Terminal for line to North Catskill | Future | Infrastructure | Jun-2020 | | | | | | | | | | 2,018 | | | | |
| 13 | 14 | North Catskill - New 115kV Line Terminal for line to Hurley Ave | Future | Infrastructure | Jun-2020 | | | | | | | | | | 846 | | | | |
| 13 | 14 | Saugerties Substation 115 kV Upgrades | Future | Infrastructure | Jun-2018 | | | | | | | | | | 2,995 | | | | |
| 13 | 14 | Milan Substation - Line Terminal Work for 2 Line Change at North Ca | Future | Infrastructure | Jun-2018 | | | | | | | | | | 349 | | | | |
| 13 | 4 | Milan 115/69kV Transformer and Line Terminal | Future | Growth | Dec-2031 | | | | | | | | | | 2,872 | | | | |
| 13 | 4 | Pulvers Corners - 69kV Line Terminal | Future | Growth | Dec-2031 | | | | | | | | | | 1,132 | | | | |
| 13 | 7 | West Batavia - Add New 22.4 MVA Transformer #3, Switchgear, Ur | Future | Growth | Not in Plan | | | | | | | | | | 3,171 | | | | |
| 13 | 9 | Modena 50MVA 115/69kV Transformer | Future | Growth | Not in Plan | | | | | | | | | | 2,627 | | | | |
| 13 | 16 | New Baltimore - Add Second Transformer and 4 Breakers | Future | Growth | Not in Plan | | | | | | | | | | 2,662 | | | | |
| 13 | 18 | Manchester Transformer #3 Add New 22.4 MVA Transformer #3, Swi | Future | Growth | Not in Plan | | | | | | | | | | 4,381 | | | | |
| 13 | 20 | Pleasant Valley 115kV Terminal for new 'G' Line | Future | Growth | Not in Plan | | | | | | | | | | 820 | | | | |
| 13 | 20 | Knapps Corners 115kV Terminal for new 'G' Line | Future | Growth | Not in Plan | | | | | | | | | | 845 | | | | |
| 13 | 20 | Myers Corners 50MVA | Future | Growth | Not in Plan | | | | | | | | | | 4,420 | | | | |
| 13 | 21 | Lawrenceville Capacitor Bank (similar to New Baltimore) | Future | Growth | Not in Plan | | | | | | | | | | 900 | | | | |
| 13 | 22 | Pulvers Corners - Add Transformer #3 (3.75 MVA Transformer from d | Future | Growth | Not in Plan | | | | | | | | | | 774 | | | | |
| 13 | 23 | Phillips Rd 30MVA Sub New 30 MVA Substation, Two 12 MVA Trans | Future | Growth | Not in Plan | | | | | | | | | | 8,244 | | | | |
| 13 | 23 | Fishkill Plains - Line Terminal work for Phillips Road Substation | Future | Growth | Not in Plan | | | | | | | | | | 270 | | | | |
| 13 | 24 | Hibernia - Add Second Transformer | Future | Growth | Not in Plan | | | | | | | | | | 3,172 | | | | |
| 13 | 25 | Bethlehem Rd Tr #3 Add New 22.4 MVA Transformer #3, Switchgear | Future | Growth | Not in Plan | | | | | | | | | | 5,419 | | | | |
| 13 | 26 | East Walden Transformer #2 - 115/13.8 kV 20 MVA | Future | Growth | Not in Plan | | | | | | | | | | 4,708 | | | | |
| 13 | 27 | East Park Transformer #2 | Future | Growth | Not in Plan | | | | | | | | | | 4,801 | | | | |
| 13 | 28 | Starbuckville - Add Transformer # 2 | Future | Growth | Not in Plan | | | | | | | | | | 908 | | | | |
| 13 | 30 | Thoronda Transformer #2 - 115/13.8 kV 20 MVA | Future | Growth | Not in Plan | | | | | | | | | | 3,804 | | | | |
| 13 | 34 | Hurley Avenue - New 115 kV Line Term. For 2nd HP Line | Future | Growth | Not in Plan | | | | | | | | | | 1,090 | | | | |
| 13 | 34 | Lincoln Park - New 115 kV Line Term. For 2nd HP Line | Future | Growth | Not in Plan | | | | | | | | | | 1,046 | | | | |

Attachment: Staff IR 257 - Electric Incremental Capital Expenditures

| CAT. | Proj. | Description | WORK ORDER # | Investment Type | Preliminary In Service Date | Installation Expenditures w/ AFUDC (\$000) | | | | | | | | | | AFUDC (\$000) | | | |
|------|-------|--|--------------|------------------|-----------------------------|--|---------------------------|---------------------------|-------|-------|-------|-------|--------|--------|----------------|---------------------------|---------------------------|------|------|
| | | | | | | 2009 and Prior | 1 st Half 2010 | 2 nd Half 2010 | 2011 | 2012 | 2013 | 2014 | Future | Total | 2009 and Prior | 1 st Half 2010 | 2 nd Half 2010 | 2011 | 2012 |
| 15 | | Distribution Improvement Blankets (15BL-01) | On-going | Daily Operations | | | 2,750 | 2,750 | 5,500 | 5,500 | 5,500 | 5,500 | | 27,500 | | | | | |
| 15 | | Relocation Blankets (15BL-02) | On-going | Compliance | | | 80 | 80 | 120 | 120 | 120 | 120 | | 600 | | | | | |
| 15 | | Distribution Improvement Minors (1511-0X) | On-going | Infrastructure | | | 150 | 150 | 300 | 300 | 300 | 300 | | 1,500 | | | | | |
| 15 | | Distribution Improvement Conversions (1521-0X) | On-going | Infrastructure | | | 150 | 150 | 300 | 300 | 300 | 300 | | 1,500 | | | | | |
| 15 | | Road Rebuild Relocation Projects (1531-0X) | On-going | Compliance | | | 150 | 150 | 300 | 300 | 300 | 300 | | 1,500 | | | | | |
| 15 | | Distribution Improvement (1551-0X) | On-going | Infrastructure | | | 1,125 | 1,125 | 6,600 | 5,750 | 6,500 | 7,000 | | 28,100 | | 26 | 81 | 159 | 150 |
| 15 | | Saugerties Circuit Exits | Future | Infrastructure | Dec-2012 | | | | | 1,250 | | | | 1,250 | | | | | 40 |
| 15 | | 14.4kV Cable Rejuvenation Program | Future | Infrastructure | | | 1,000 | 1,000 | 1,500 | 1,500 | 1,500 | | | 6,500 | | 15 | 15 | 25 | 25 |
| 15 | | 14.4kV UG Infrastructure | Future | Infrastructure | | 650 | 520 | | 300 | 300 | 300 | | | 2,070 | 20 | 15 | | 10 | 10 |
| 15 | | Outpost Replacement Program | Future | Infrastructure | | | 400 | | | | | | | 400 | | | | | |
| 15 | | Distribution Pole Replacement Program | Future | Infrastructure | | | 400 | 400 | 806 | 806 | 806 | 400 | 400 | 4,024 | | | | | |
| 15 | | Distribution Automation - ALT Program | Future | Infrastructure | | 400 | 300 | 100 | 400 | 400 | 400 | | | 2,000 | | | | | |
| 15 | | Recloser Replacement Program | Future | Infrastructure | | 455 | 210 | 245 | 455 | 455 | 455 | 455 | 455 | 3,185 | | | | | |
| 15 | | 10X Reliability Program | Future | Infrastructure | | 250 | 125 | 125 | 250 | 250 | 250 | 250 | 250 | 1,750 | | 2 | 2 | 4 | 4 |
| 15 | | Secondary Network Upgrade Program | Future | Infrastructure | | 200 | 100 | 100 | 50 | 50 | 50 | 50 | | 800 | | 2 | 2 | 1 | 1 |
| 15 | | 5kV Aerial Cable Replacement Program | Future | Infrastructure | | | | | | | | 2,500 | | 2,500 | | | | | |
| 15 | 5 | Spackentoll Circuit Exits | Future | Growth | Jun-2010 | | 2,500 | | | | | | | 2,500 | | | 37 | | |
| 15 | 6 | Galeville Circuit Exits | Future | Growth | Jun-2010 | | 100 | 900 | | | | | | 1,000 | | | 16 | | |
| 15 | 19 | Coombe Circuit Exits | Future | Growth | Dec-2011 | | | | 400 | | | | | 400 | | | | 13 | |
| 15 | 31 | Kerhankson Circuit Exits | Future | Growth | Dec-2022 | | | | | | | | 500 | 500 | | | | | |
| 15 | 7 | West Belmville Circuit Exits | Future | Growth | Not in Plan | | | | | | | 1,000 | 1,000 | | | | | | |
| 15 | 16 | New Baltimore - Circuit Exits | Future | Growth | Not in Plan | | | | | | | 700 | 700 | | | | | | |
| 15 | 18 | Manchester Circuit Exits | Future | Growth | Not in Plan | | | | | | | 700 | 700 | | | | | | |
| 15 | 20 | Myers Corners Circuit Exits | Future | Growth | Not in Plan | | | | | | | 500 | 500 | | | | | | |
| 15 | 23 | Phillips Rd Circuit Exits | Future | Growth | Not in Plan | | | | | | | 400 | 400 | | | | | | |
| 15 | 24 | Hibernia Circuit Exits | Future | Growth | Not in Plan | | | | | | | 500 | 500 | | | | | | |
| 15 | 25 | Bethlehem Rd Circuit Exits | Future | Growth | Not in Plan | | | | | | | 700 | 700 | | | | | | |
| 15 | 28 | East Walden Circuit Exits | Future | Growth | Not in Plan | | | | | | | 100 | 100 | | | | | | |
| 15 | 30 | Tloronda Circuit Exits | Future | Growth | Not in Plan | | | | | | | 200 | 200 | | | | | | |

Attachment: Staff IR 257 - Electric Incremental Capital Expenditures

Central Hudson Gas & Electric Corporation
Case Nos. 09-E-0588 & 09-G-0589
Response to Staff Information Request No. 258

From: Shahbazian
Requested of: Revenue Requirements Panel
Date of Request: 10/2/2009

Shahbazian: For Central Hudson Revenue Requirements Panel:

- 258) Please provide workpapers and or methodology employed to support using a generic 70% equalization rate for all anticipated capital expenditures for the Misc. Service Territory Projects Category.

Response:

Please refer to the attached document captioned "Staff IR 258 – Support of Equalization Rate."

The 70% equalization rate is a rounded average of the listed municipalities equalization rates.

Date of Response: 10/13/2009
Response by: Revenue Requirements Panel

Attachment: Staff IR 258 - Support of Equalization Rate

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
CASES 09-E-0588 & 09-G-0589

| ADJ RCNLD | POL DST CTY | MUNICIPALITY TOWN | (1) ORPS MUNICIPAL AV (MINUS LAND) | (2) CURRENT EQ.RATE | (3) RCNLD MKT VALUE | (4) CHG&E AV RCNLD EQUALIZED | (5) (1-4) AV DIFFERENCE | (6) COMBINED TAX RATE PER 1,000 |
|----------------------|----------------|----------------------|---|---------------------------|---------------------------|---------------------------------------|----------------------------------|--|
| | 32 O | Newburgh-T&D | 8,961,400 | 27.35 | 19,199,450 | 5,251,050 | 3,710,350 | 90.82 |
| | 39 O | Montgomery | 14,960,335 | 50.92 | 22,343,196 | 11,377,155 | 3,583,180 | 41.95 |
| | 35 O | New Windsor | 6,947,148 | 13.79 | 47,885,372 | 6,603,393 | 343,755 | 168.19 |
| | 45 U | Ulster | 19,678,785 | 69.50 | 26,641,980 | 18,516,176 | 1,162,609 | 41.31 |
| | 29 D | East Fishkill | 39,622,156 | 100.00 | 37,807,670 | 37,807,670 | 1,814,486 | 18.94 |
| | 69 G | Athens | 2,169,510 | 60.00 | 2,854,842 | 1,712,905 | 456,605 | 32.96 |
| | 70 G | Cairo-T&D only 2 | 2,143,524 | 57.05 | 3,136,774 | 1,789,530 | 353,994 | 31.88 |
| | 11 Z | City/Poughkeepsie | 20,129,012 | 100.00 | 19,652,822 | 19,652,822 | 476,190 | 23.55 |
| | 61 S | Neversink | 97,782 | 3.90 | 2,217,885 | 86,498 | 11,284 | 678.18 |
| | 4 D | Pine Plains | 1,318,460 | 35.00 | 3,332,386 | 1,166,335 | 152,125 | 42.74 |
| | 12 D | Poughkeepsie | 36,983,488 | 100.00 | 36,833,055 | 36,833,055 | 150,433 | 38.81 |
| | 78 G | Lexington | 751,831 | 56.75 | 1,000,366 | 567,708 | 184,123 | 25.97 |
| | 81 G | Coxsackie T&D 2 | 2,814,468 | 64.00 | 4,216,514 | 2,698,569 | 115,899 | 36.83 |
| | 82 G | New Baltimore | 4,509,500 | 64.00 | 8,584,824 | 5,494,287 | 102,909 | 37.94 |
| | 71 G | Durham | 1,521,138 | 61.00 | 2,047,362 | 1,248,891 | 272,247 | 13.90 |
| | 98 O | Warwick | 100,500 | 11.91 | 198,261 | 23,613 | 76,887 | 46.22 |
| 60.25 ON ORPS | 16 D | Clinton | 4,090,016 | 100.00 | 3,978,692 | 3,978,692 | 111,324 | 27.20 |
| | 101 P | Kent | 1,027,118 | 100.00 | 900,218 | 900,218 | 126,900 | 23.83 |
| | 96 O | Blooming Grove | 85,100 | 13.25 | 225,743 | 29,911 | 55,189 | 54.07 |
| | 97 O | Chester | 496,639 | 50.00 | 627,005 | 313,503 | 183,137 | 15.00 |
| | 102 W | Somers | 123,750 | 11.25 | 852,797 | 95,940 | 27,810 | 63.71 |
| | 34 U | Marlboro | 5,847,251 | 100.00 | 5,799,354 | 5,799,354 | 47,897 | 25.32 |
| | 10 D | Rhinebeck | 8,050,466 | 100.00 | 7,982,578 | 7,982,578 | 67,888 | 16.26 |
| 80 ON ORPS | 62 U | Denning | 122,550 | 17.00 | 639,412 | 108,700 | 13,850 | 49.54 |
| | 53 U | Plattekill | 10,429,148 | 100.00 | 10,405,737 | 10,405,737 | 23,411 | 28.29 |
| | 95 A | Bethlehem | 541,536 | 92.45 | 568,486 | 525,565 | 15,971 | 25.70 |
| | 79 G | Jewett | 627,592 | 74.00 | 823,015 | 609,031 | 18,561 | 17.50 |
| | 46 U | Kingston | 538,865 | 79.00 | 680,458 | 537,562 | 1,303 | 35.55 |
| | 107 O | Goshen | 300 | 50.00 | 560 | 280 | 20 | 42.78 |
| 78 ON ORPS | 91 P | Putnam Valley | 1,178,792 | 100.00 | 1,178,902 | 1,178,902 | (110) | 23.46 |
| | 1 C | Gallatin | 622,136 | 100.00 | 623,379 | 623,379 | (1,243) | 20.10 |
| | 100 P | Carmel | 2,074,837 | 50.50 | 4,126,412 | 2,083,838 | (9,001) | 47.08 |
| | 89 C | Clermont | 0 | 67.00 | 22,316 | 14,952 | (14,952) | 30.37 |
| | 18 D | Washington | 2,526,170 | 100.00 | 2,566,842 | 2,566,842 | (40,672) | 13.77 |
| | 20 D | Union Vale | 1,560,427 | 100.00 | 1,600,666 | 1,600,666 | (40,239) | 18.20 |
| | 87 O | Monroe | 44,200 | 16.33 | 421,322 | 68,802 | (24,602) | 30.38 |
| | 5 D | Milan | 5,199,427 | 100.00 | 5,245,120 | 5,245,120 | (45,693) | 18.36 |
| | 48 U | Esopus | 4,986,039 | 100.00 | 5,042,294 | 5,042,294 | (56,255) | 25.85 |
| 85 ON ORPS | 41 U | Shawangunk | 314,769 | 17.00 | 2,107,406 | 358,259 | (43,490) | 43.86 |
| | 55 U | Rosendale | 6,647,123 | 100.00 | 6,724,041 | 6,724,041 | (76,918) | 31.09 |
| | 22 Z | City/Beacon | 4,671,758 | 100.00 | 4,787,449 | 4,787,449 | (115,691) | 25.71 |
| | 73 A | Rensselaerville | 610,534 | 52.00 | 1,327,750 | 690,430 | (79,896) | 45.15 |
| | 90 C | Ancram | 1,903,982 | 100.00 | 2,119,530 | 2,119,530 | (215,548) | 16.79 |
| | 8 D | Red Hook | 3,018,185 | 100.00 | 3,222,629 | 3,222,629 | (204,444) | 20.08 |
| | 72 G | Greenville | 1,305,020 | 65.50 | 2,251,899 | 1,474,994 | (169,974) | 35.30 |
| | 84 A | Coeymans | 1,469,500 | 100.00 | 1,749,406 | 1,749,406 | (279,906) | 25.54 |
| | 77 G | Hunter | 1,483,492 | 52.00 | 3,314,906 | 1,723,751 | (240,259) | 30.19 |
| | 60 U | Wawarsing | 254,386 | 1.55 | 17,132,438 | 265,553 | (11,167) | 664.96 |
| | 17 D | Stanford | 879,645 | 47.00 | 2,408,173 | 1,131,841 | (252,196) | 29.93 |
| | 14 D | Lagrange | 11,821,461 | 100.00 | 12,158,469 | 12,158,469 | (337,008) | 24.25 |
| | 63 U | Woodstock | 2,847,833 | 83.00 | 3,969,057 | 3,294,317 | (446,484) | 21.39 |
| | 3 D | Northeast | 4,014,348 | 92.50 | 4,916,035 | 4,547,332 | (532,984) | 18.44 |
| | 57 U | Olive | 2,032,000 | 100.00 | 2,705,757 | 2,705,757 | (673,757) | 14.97 |

Attachment: Staff IR 258 - Support of Equalization Rate

CENTRAL HUDSON GAS & ELECTRIC CORPORATION
CASES 09-E-0588 & 09-G-0589

| ADJ RCNLD | POL DST | MUNICIPALITY CTY TOWN | (1) ORPS MUNICIPAL AV (MINUS LAND) | (2) CURRENT EQ.RATE | (3) RCNLD MKT VALUE | (4) CHG&E AV RCNLD EQUALIZED | (5) (1-4) AV DIFFERENCE | (6) COMBINED TAX RATE PER 1,000 |
|--------------|------------|----------------------------------|---|---------------------------|---------------------------|---------------------------------------|----------------------------------|--|
| | 86 O | Woodbury | 758,676 | 34.10 | 2,682,882 | 914,863 | (156,187) | 76.86 |
| | 33 Z | City/Newburgh | 7,338,927 | 100.00 | 7,796,792 | 7,796,792 | (457,865) | 28.58 |
| | 47 U | Hurley | 825,918 | 93.00 | 1,596,681 | 1,484,913 | (658,995) | 21.84 |
| | 13 D | Hyde Park | 3,669,042 | 45.00 | 8,828,256 | 3,972,715 | (303,673) | 47.42 |
| | 52 U | Gardiner | 7,014,770 | 80.00 | 9,503,529 | 7,602,823 | (588,053) | 25.75 |
| | 58 U | Rochester | 6,850,239 | 84.00 | 8,898,054 | 7,474,365 | (624,126) | 24.96 |
| | 31 P | Phillipstown | 1,348,995 | 43.80 | 4,032,117 | 1,766,067 | (417,072) | 39.26 |
| | 36 O | Hamptonburgh | 1,396,500 | 84.50 | 2,494,921 | 2,108,208 | (711,708) | 23.54 |
| | 24 D | Fishkill | 20,099,060 | 100.00 | 21,183,851 | 21,183,851 | (1,084,791) | 19.18 |
| | 51 U | New Paltz | 6,390,279 | 97.00 | 7,554,167 | 7,327,542 | (937,263) | 26.22 |
| | 25 D | Wappinger | 25,144,298 | 100.00 | 26,455,744 | 26,455,744 | (1,311,446) | 19.81 |
| | 85 O | Tuxedo | 293,700 | 13.78 | 3,203,956 | 441,505 | (147,805) | 194.15 |
| | 43 O | Cornwall | 2,620,771 | 51.50 | 6,457,629 | 3,325,679 | (704,908) | 44.96 |
| | 94 O | Highlands | 122,300 | 46.70 | 1,929,518 | 901,085 | (778,785) | 53.44 |
| | 56 U | Marbletown | 2,646,996 | 92.40 | 5,039,648 | 4,656,635 | (2,009,639) | 22.45 |
| | 74 A | Westerlo | 52,866 | 0.78 | 9,616,321 | 75,007 | (22,141) | 2,694.69 |
| | 49 U | Lloyd | 8,260,313 | 93.00 | 12,074,737 | 11,229,505 | (2,969,192) | 24.22 |
| | 65 U | Saugerties | 7,865,744 | 77.00 | 13,695,034 | 10,545,176 | (2,679,432) | 27.92 |
| | 15 D | Pleasant Valley | 8,232,513 | 48.00 | 23,110,276 | 11,092,932 | (2,860,419) | 48.56 |
| | 44 Z | City/Kingston | 13,091,883 | 100.00 | 17,233,441 | 17,233,441 | (4,141,558) | 36.69 |
| | 32 O | Newburgh-Rst & Dans | 978,000 | 27.35 | 15,469,073 | 4,230,791 | (3,252,791) | 90.82 |
| | 67 G | Catskill | 6,078,300 | 57.05 | 28,509,133 | 16,264,460 | (10,186,160) | 40.47 |
| | | Average Equalization Rate | | 70.00 | | | | |