

PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 09/30/10

TYPE: FTR  
STATEMENT NO: 144

STATEMENT OF GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.0000
Propane Service	\$0.0000
R&D Surcharge	\$0.0017
Gas Supplier Refunds	(\$0.0037)
Interruptible Sales Credit/Surcharge	(\$0.0132)
Capacity Release Credit	(\$0.0072)
Capacity Assignment Adjustment	\$0.0385
Transportation Demand Adjustment	\$0.0162
Cost of Peaking Service	\$0.1096
Cost of Peaking Service- Bimonthly	\$0.1096
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.7220
Demand Determinants	Effective April 1, 2010
Peaking Service	24%
Storage Service	28%
Propane Service	5%

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PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 09/30/10

TYPE: GSC  
STATEMENT NO: 115

STATEMENT OF GAS SUPPLY CHARGE  
APPLICABLE TO SERVICE CLASSIFICATION NO. 1 AND 2  
RATE PER 100 CUBIC FEET

As determined on .....	September 27, 2010	
Supplier rates in effect on.....	October 1, 2010	
Average Demand Cost of Gas, General Information 27		\$0.25502
Average Commodity Cost of Gas, General Information 27		\$0.39386
Factor of Adjustment, General Information 27		1 .0115
Adjusted Cost of Gas		0.65634
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2010 through December 31, 2010		(0.04532)
Gas Supplier Refund Credit, General Information 27		(0.00369)
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		(0.01316)
Capacity Release Credit, General Information 27		(0.00717)
Carrying Charges, General Information 27		0.05794
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 &amp; 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$0.64668

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The following maximum allowable rates do not include \$0.02137 per Ccf for the New York State Assessment pursuant to General Information Section 42.D which is billed separately:

**STATEMENT OF INTERRUPTIBLE GAS RATES  
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSICATION NO. 8  
 RATE PER 100 CUBIC FEET**

**1. MAXIMUM ALLOWABLE RATE (\$/Ccf)**

General Service Customers :

Lowest Unit Charge of S.C. No. 2	\$0.2206
Plus Gas Supply Charge	<u>\$0.6467</u>
	\$0.8673

Customers Eligible for S.C. No. 11 Service - Transmission

Assignable Commodity Cost of Purchased Gas	\$0.7030
Transportation Component	<u>\$0.0740</u>
	\$0.7770

Customers Eligible for S.C. No. 11 Service - Distribution

Assignable Commodity Cost of Purchased Gas	\$0.7030
Transportation Component	<u>\$0.1480</u>
	\$0.8510

**2. MINIMUM ALLOWABLE RATE (\$/Ccf)**

Assignable Commodity Cost of Purchased Gas \$0.7030  
 Plus \$0.010 Per 100 Cubic Feet \$0.0100  
 \$0.7130

**3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):**

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.7680	\$0.7880	\$0.8673

**Customers Eligible for S.C. No. 11 Service**

Assignable Commodity Cost of Purchased Gas	\$0.7030	\$0.7030	\$0.7030
Transportation Component	\$0.0650	\$0.0740	\$0.0740
Transmission Service	\$0.7680	\$0.7770	\$0.7770
Assignable Commodity Cost of Purchased Gas	\$0.7030	\$0.7030	\$0.7030
Transportation Component	\$0.0650	\$0.0850	\$0.1480
Distribution Service	\$0.7680	\$0.7880	\$0.8510

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INITIAL EFFECTIVE DATE: 09/30/10

TYPE: ITR  
STATEMENT NO: 138

STATEMENT OF INTERRUPTIBLE TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NO. 9  
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>
General Service	\$0.0650	\$0.0850	\$0.1950
Transmission Service	\$0.0650	\$0.0740	\$0.0740
Distribution Service	\$0.0650	\$0.0850	\$0.1480
<b><u>Seasonal Rate May 1, 2010 through October 31, 2010</u></b>			
Seasonal Service	\$0.0550	\$0.0750	\$0.1850

The rates above do not include \$0.02137 per Ccf for the New York State Assessment pursuant to General Information Section 42.D which is billed separately.

**Gas Import Tax Rates**

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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