

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 10/01/09

STATEMENT TYPE: FTR
STATEMENT NO: 131

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.0000
Propane Service	\$0.0000
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Sales Credit/Surcharge	\$0.0110
Capacity Release Credit	(\$0.0072)
Capacity Assignment Adjustment	\$0.0381
Transportation Demand Adjustment	\$0.0436
Cost of Peaking Service	\$0.1923
Cost of Peaking Service- Bimonthly	\$0.1923
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.6523
Demand Determinants	Effective April 1, 2009
Peaking Service	21%
Storage Service	29%
Propane Service	6%

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STATEMENT TYPE: GSC
STATEMENT NO: 101

STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET

As determined on	September 24, 2009	
Supplier rates in effect on.....	October 1, 2009	
Average Demand Cost of Gas, General Information 27		\$0.22516
Average Commodity Cost of Gas, General Information 27		\$0.36095
Factor of Adjustment, General Information 27		1 .0117
Adjusted Cost of Gas		0.59297
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2009 through December 31, 2009		0.01285
Gas Supplier Refund Credit, General Information 27		-
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		0.01100
Capacity Release Credit, General Information 27		(0.00725)
Carrying Charges, General Information 27		0.06855
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2</u>		
Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$0.67986

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs

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STATEMENT TYPE: IGR
 STATEMENT NO: 132

The following maximum allowable rates do not include \$0.02149 per Ccf for the New York State Assessm pursuant to General Information Section 42.D which is billed separately:

**STATEMENT OF INTERRUPTIBLE GAS RATES
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
 RATE PER 100 CUBIC FEET**

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :	
Lowest Unit Charge of S.C. No. 2	\$0.2206
Plus Gas Supply Charge	\$0.6799
	\$0.9005

Customers Eligible for S.C. No. 11 Service - Transmission	
Assignable Commodity Cost of Purchased Gas	\$0.6200
Transportation Component	\$0.0560
	\$0.6760

Customers Eligible for S.C. No. 11 Service - Distribution	
Assignable Commodity Cost of Purchased Gas	\$0.6200
Transportation Component	\$0.1020
	\$0.7220

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.6200
Plus \$.010 Per 100 Cubic Feet	\$0.0100
	\$0.6300

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.6750	\$0.6950	\$0.8050
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.6200	\$0.6200	\$0.6200
Transportation Component	\$0.0550	\$0.0560	\$0.0560
Transmission Service	\$0.6750	\$0.6760	\$0.6760
Assignable Commodity Cost of Purchased Gas	\$0.6200	\$0.6200	\$0.6200
Transportation Component	\$0.0550	\$0.0750	\$0.1020
Distribution Service	\$0.6750	\$0.6950	\$0.7220

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STATEMENT TYPE: ITR
STATEMENT NO: 126

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT

	Category 1	Category 2	Category 3
General Service	\$0.0550	\$0.0750	\$0.1850
Transmission Service*	\$0.0550	\$0.0560	\$0.0560
Distribution Service*	\$0.0550	\$0.0750	\$0.1020

*These rates do not include \$0.02149 per Ccf for the New York State Assessment pursuant to General Information Section 42.D which is billed separately.

Seasonal Rate May 1, 2009 through October 31, 2009

Seasonal Service	\$0.0450	\$0.0650	\$0.1750
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000