

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 9/30/08

STATEMENT TYP: FTR
STATEMENT NO: 119

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.0000
Propane Service	\$0.0000
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Sales Credit/Surcharge	\$0.0003
Capacity Release Credit	(\$0.0071)
Capacity Assignment Adjustment	\$0.0358
Transportation Demand Adjustment	\$0.0307
Cost of Peaking Service	\$0.2001
Cost of Peaking Service- Bimonthly	\$0.2001
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$1.1427
Demand Determinants	Effective April 1, 2008
Peaking Service	22%
Storage Service	30%
Propane Service	6%

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORTATION
INITIAL EFFECTIVE DATE: 9/30/08

STATEMENT TYPE: GSC
STATEMENT NO: 89

STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET

As determined on.....	September 24, 2008	
Supplier rates in effect on.....	October 1, 2008	
Average Demand Cost of Gas, General information 27		\$0.1980
Average Commodity Cost of Gas, General Information 27		\$0.8246
Factor of Adjustment, General Information 27		1.0159
Adjusted Cost of Gas		1.0389
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2008 through December 31, 2008		0.0355
Gas Supplier Refun Credit, General Information 27		0.0000
Gas Research & Development Surcharge, General Information 27		0.0017
Interruptible Sales Credit/Surcharge, General Information 27		0.0003
Capacity Release Credit, General Information 27		(0.0071)
Carrying Charges, General Information 27		0.0864
 <u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2</u>		
Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$1.1557

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs

STATEMENT OF INTERRUPTIBLE GAS RATES
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers:	
Lowest Unit Charge of S.C. No. 2	\$0.2048
Plus Gas Supply Charge	<u>\$1.1557</u>
	\$1.3605
Customers Eligible for S.C. No 11 Service - Transmission	
Assignable Commodity Cost of Purchased Gas	\$0.8410
Transportation Component	<u>\$0.0570</u>
	\$0.9450
Customers Eligible for S.C. No. 11 Service - Distribution	
Assignable Commodity Cost of Purchased Gas	\$0.8410
Transportation Component	\$0.9450

2 MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.8410
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.8510

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3.</u>
General Service	\$0.8880	\$0.8410	\$1.0180
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.8410	\$0.8410	\$0.8410
Transportation Component	\$0.0470	\$0.0570	\$0.0570
Transmission Service	\$0.8880	\$0.8980	\$0.8980
Assignable Commodity Cost of Purchased Gas	\$0.8410	\$0.8410	\$0.8410
Transportation Component	\$0.0470	\$0.0670	\$0.1040
Distribution Service	\$0.8880	\$0.9080	\$0.9450

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 9/30/08

STATEMENT TYPE: ITR
STATEMENT NO: 113

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO. 9
RATE PER 100 CUBIC FEET

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>
General Service	\$0.0470	\$0.0670	\$0.1770
Transmission Service	\$0.0470	\$0.0570	\$0.0570
Distribution Service	\$0.0470	\$0.0670	\$0.1040

Seasonal Rate May 1, 2008 through October 31, 2008

Seasonal Service	\$0.0500	\$0.0650	\$0.1800
------------------	----------	----------	----------

Gas Import Tax Rates

MTA Area	\$0.00000
Non-MTA Area	\$0.00000