

**STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET**

<b>Transportation Demand Adjustment</b>	<b>TDA \$/Ccf</b>
Balancing Adjustment	\$0.0000
Propane Service	\$0.0000
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Sales Credit/Surcharge	(\$0.0002)
Capacity Release Credit	(\$0.0069)
Transition Surcharge	\$0.0000
Capacity Assignment Adjustment	\$0.0071
Transportation Demand Adjustment	\$0.0017
Transportation Demand Adjustment - Third Party Capacity	\$0.0086
Cost of Peaking Service	\$0.2001
Cost of Peaking Service- Bimonthly	\$0.2041
<b>Service Classification No. 11 (\$/Ccf)</b>	
Weighted Average Cost of Gas -110%	\$1.1045
Demand Determinants	Effective April 1, 2007
Peaking Service	20%
Storage Service	27%
Propane Service	5%
	<b>WBS \$/Dth</b>
Winter Bundled Sales (WBS) Service (\$/Dth) Effective November 1, 2007 - March 31, 2008	\$10.17

PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 10/31/07

STATEMENT TYPE: GSC  
STATEMENT NO: 78

**STATEMENT OF GAS SUPPLY CHARGE  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2  
RATE PER 100 CUBIC FEET**

As determined on .....October 26, 2007  
Supplier rates in effect on ..... November 1, 2007

Average Demand Cost of Gas, General Information 27	\$0.1513
Average Commodity Cost of Gas, General Information 27	\$0.8371
Factor of Adjustment, General Information 27	1.0159
Adjusted Cost of Gas	1.0041
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2007 through December 31, 2007	0.0441
Gas Supplier Refund Credit, General Information 27	0.0000
Transition Surcharge, General Information 27	0.0000
Gas Research & Development Surcharge, General Information 27	0.0017
Interruptible Sales Credit/Surcharge, General Information 27	(0.0002)
Capacity Release Credit, General Information 27	(0.0069)
Carrying Charges, General Information 27	0.0247

**NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2**

Commencing with meter readings taken on and after  
the effective date and continuing thereafter until changed. \$1.0674

**STATEMENT OF INTERRUPTIBLE GAS RATES  
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8  
 RATE PER 100 CUBIC FEET**

**1. MAXIMUM ALLOWABLE RATE (\$/Ccf)**

General Service Customers :	
Lowest Unit Charge of S.C. No. 2	\$0.2048
Plus Gas Supply Charge	\$1.0674
	\$1.2722
Customers Eligible for S.C. No. 11 Service - Transmission	
Assignable Commodity Cost of Purchased Gas	\$0.8510
Transportation Component	\$0.0590
	\$0.9100
Customers Eligible for S.C. No. 11 Service - Distribution	
Assignable Commodity Cost of Purchased Gas	\$0.8510
Transportation Component	\$0.1080
	\$0.9590

**2. MINIMUM ALLOWABLE RATE (\$/Ccf)**

Assignable Commodity Cost of Purchased Gas	\$0.8510
Plus \$.010 Per 100 Cubic Feet	\$0.0100
	\$0.8610

**3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):**

	NO.1	NO.2	NO.3
General Service	\$0.9000	\$0.9200	\$1.0300
<b>Customers Eligible for S.C. No. 11 Service</b>			
Assignable Commodity Cost of Purchased Gas	\$0.8510	\$0.8510	\$0.8510
Transportation Component	\$0.0490	\$0.0590	\$0.0590
Transmission Service	\$0.9000	\$0.9100	\$0.9100
Assignable Commodity Cost of Purchased Gas	\$0.8510	\$0.8510	\$0.8510
Transportation Component	\$0.0490	\$0.0690	\$0.1080
Distribution Service	\$0.9000	\$0.9200	\$0.9590

PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 10/31/07

STATEMENT TYPE: ITR  
STATEMENT NO: 102

**STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NO.9  
RATE PER 100 CUBIC FOOT**

	Category 1	Category 2	Category 3
General Service	\$0.0490	\$0.0690	\$0.1790
Transmission Service	\$0.0490	\$0.0590	\$0.0590
Distribution Service	\$0.0490	\$0.0690	\$0.1080

**Seasonal Rate November 1, 2007 through April 30, 2008**

Seasonal Service	\$0.0400	\$0.0600	\$0.1550
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***Gas Import Tax Rates***

MTA Area	\$0.00000
Non- MTA Area	\$0.00000