

PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 10/31/06

STATEMENT TYPE: FTR  
STATEMENT NO: 95

**STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET**

Transportation Demand Adjustment	TDA \$/Ccf
Balancing Adjustment	\$0.0000
Interim Backout Credit	\$0.0000
Propane Service	\$0.0000
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Sales Credit/Surcharge	\$0.0032
Capacity Release Credit	(\$0.0036)
Transition Surcharge	\$0.0043
Transportation Demand Adjustment	\$0.0057
Transportation Demand Adjustment - Third Party Capacity	\$0.0093
Capacity Release Surcharge	\$2.2917
Capacity Release Surcharge - Bimonthly	\$2.2917
Cost of Storage Service	\$0.8809
Cost of Storage Service- Bimonthly	\$0.8473
Cost of Storage Space	\$0.0025
Cost of Storage Space- Bimonthly	\$0.0025
Cost of Peaking Service	\$0.2081
Cost of Peaking Service- Bimonthly	\$0.2045
<b>Service Classification No. 11 (\$/Ccf)</b>	
Weighted Average Cost of Gas -110%	\$1.0997

**STATEMENT OF GAS SUPPLY CHARGE  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2  
RATE PER 100 CUBIC FEET**

As determined on ----- October 26, 2006  
Supplier rates in effect on ----- November 1, 2006

Average Demand Cost of Gas, General Information 27	\$0.1653
Average Commodity Cost of Gas, General Information 27	\$0.8188
Factor of Adjustment, General Information 27	1.0159
Adjusted Cost of Gas	0.9997
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2006 through December 31, 2006	(0.0152)
Gas Supplier Refund Credit, General Information 27	0.0000
Transition Surcharge, General Information 27	0.0043
Gas Research & Development Surcharge, General Information 27	0.0017
Interruptible Sales Credit/Surcharge, General Information 27	0.0032
Capacity Release Credit, General Information 27	(0.0036)
Back Out Credit Collection, General Information 27	0.0055
Carrying Charges, General Information 27	0.0189
<b>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 &amp; 2</b> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.	<b>\$1.0146</b>

**STATEMENT OF INTERRUPTIBLE GAS RATES  
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8  
 RATE PER 100 CUBIC FEET**

**1. MAXIMUM ALLOWABLE RATE (\$/Ccf)**

General Service Customers :		
Lowest Unit Charge of S.C. No. 2		\$0.1760
Plus Gas Supply Charge		\$1.0146
		\$1.1906
Customers Eligible for S.C. No. 11 Service - Transmission		
Assignable Commodity Cost of Purchased Gas		\$0.8460
Transportation Component		\$0.0520
		\$0.8980
Customers Eligible for S.C. No. 11 Service - Distribution		
Assignable Commodity Cost of Purchased Gas		\$0.8460
Transportation Component		\$0.0950
		\$0.9410

**2. MINIMUM ALLOWABLE RATE (\$/Ccf)**

Assignable Commodity Cost of Purchased Gas	\$0.8460
Plus \$.010 Per 100 Cubic Feet	\$0.0100
	\$0.8560

**3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):**

	NO.1	NO.2	NO.3
General Service	\$0.8890	\$0.9090	\$1.0190
<b>Customers Eligible for S.C. No. 11 Service</b>			
Assignable Commodity Cost of Purchased Gas	\$0.8460	\$0.8460	\$0.8460
Transportation Component	\$0.0430	\$0.0520	\$0.0520
Transmission Service	\$0.8890	\$0.8980	\$0.8980
Assignable Commodity Cost of Purchased Gas	\$0.8460	\$0.8460	\$0.8460
Transportation Component	\$0.0430	\$0.0630	\$0.0950
Distribution Service	\$0.8890	\$0.9090	\$0.9410

**STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NO.9  
RATE PER 100 CUBIC FOOT**

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>
General Service	\$0.0430	\$0.0630	\$0.1730
Transmission Service	\$0.0430	\$0.0520	\$0.0520
Distribution Service	\$0.0430	\$0.0630	\$0.0950

**Seasonal Rate November 1, 2006 through April 30, 2007**

Seasonal Service	\$0.0350	\$0.0500	\$0.1450
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**Gas Import Tax Rates**

MTA Area	\$0.00000
Non- MTA Area	\$0.00000