

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 6/2/08

STATEMENT TYPE: GSC
STATEMENT NO: 85

**STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET**

As determined on	May 27, 2008	
Supplier rates in effect on.....	June 1, 2008	
Average Demand Cost of Gas, General Information 27		\$0.2038
Average Commodity Cost of Gas, General Information 27		\$1.2365
Factor of Adjustment, General Information 27		1.0159
Adjusted Cost of Gas		1.4632
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2008 through December 31, 2008		0.0355
Gas Supplier Refund Credit, General Information 27		0.0000
Gas Research & Development Surcharge, General Information 27		0.0017
Interruptible Sales Credit/Surcharge, General Information 27		(0.0488)
Capacity Release Credit, General Information 27		(0.0060)
Carrying Charges, General Information 27		0.0298
NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2		
Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$1.4754

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 6/2/08

STATEMENT TYPE: FTR
STATEMENT NO: 115

**STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET**

Transportation Demand Adjustment	TDA \$/Ccf
Balancing Adjustment	\$0.0000
Propane Service	\$0.0000
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Sales Credit/Surcharge	(\$0.0488)
Capacity Release Credit	(\$0.0060)
Capacity Assignment Adjustment	\$0.0358
Transportation Demand Adjustment	(\$0.0173)
Cost of Peaking Service	\$0.2001
Cost of Peaking Service- Bimonthly	\$0.2001
Service Classification No. 11 (\$/Ccf)	
Weighted Average Cost of Gas -110%	\$1.6095
Demand Determinants	Effective April 1, 2008
Peaking Service	22%
Storage Service	30%
Propane Service	6%

**STATEMENT OF INTERRUPTIBLE GAS RATES
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
 RATE PER 100 CUBIC FEET**

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :		
Lowest Unit Charge of S.C. No. 2		\$0.2048
Plus Gas Supply Charge		<u>\$1.4754</u>
		\$1.6802
Customers Eligible for S.C. No. 11 Service - Transmission		
Assignable Commodity Cost of Purchased Gas		\$1.2100
Transportation Component		<u>\$0.0570</u>
		\$1.2670
Customers Eligible for S.C. No. 11 Service - Distribution		
Assignable Commodity Cost of Purchased Gas		\$1.2100
Transportation Component		<u>\$0.1040</u>
		\$1.3140

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$1.2100
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$1.2200

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	NO.1	NO.2	NO.3
General Service	\$1.2580	\$1.2780	\$1.3880
Customers Eligible for S.C. No. 11 Service			
Assignable Commodity Cost of Purchased Gas	\$1.2100	\$1.2100	\$1.2100
Transportation Component	\$0.0480	\$0.0570	\$0.0570
Transmission Service	\$1.2580	\$1.2670	\$1.2670
Assignable Commodity Cost of Purchased Gas	\$1.2100	\$1.2100	\$1.2100
Transportation Component	\$0.0480	\$0.0680	\$0.1040
Distribution Service	\$1.2580	\$1.2780	\$1.3140

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 5/31/08

STATEMENT TYPE: ITR
STATEMENT NO: 109

**STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT**

	Category 1	Category 2	Category 3
General Service	\$0.0480	\$0.0680	\$0.1780
Transmission Service	\$0.0480	\$0.0570	\$0.0570
Distribution Service	\$0.0480	\$0.0680	\$0.1040

Seasonal Rate May 1, 2008 through October 31, 2008

Seasonal Service	\$0.0500	\$0.0650	\$0.1800
------------------	----------	----------	----------

Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs