

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 06/01/07

STATEMENT TYPE: FTR
STATEMENT NO: 102

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

| <u>Transportation Demand Adjustment</u> | <u>TDA \$/Ccf</u> |
|---|-------------------|
| Balancing Adjustment | \$0.0000 |
| Interim Backout Credit | \$0.0000 |
| Propane Service | \$0.0000 |
| R&D Surcharge | \$0.0017 |
| Gas Supplier Refunds | \$0.0000 |
| Interruptible Sales Credit/Surcharge | (\$0.0548) |
| Capacity Release Credit | (\$0.0096) |
| Transition Surcharge | \$0.0030 |
| Capacity Assignment Adjustment | \$0.0081 |
| | |
| Transportation Demand Adjustment | (\$0.0516) |
| | |
| Transportation Demand Adjustment - Third Party Capacity | (\$0.0420) |
| | |
| Cost of Peaking Service | \$0.2081 |
| Cost of Peaking Service- Bimonthly | \$0.2081 |
| | |
| <u>Service Classification No. 11 (\$/Ccf)</u> | |
| Weighted Average Cost of Gas -110% | \$1.0615 |

| Demand Determinants | Prior To April1, 2007 | On and After April 1 |
|---------------------|-----------------------|----------------------|
| Peaking Service | 8% | 20% |
| Storage Service | 34% | 27% |

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 06/01/07

STATEMENT TYPE: GSC
STATEMENT NO: 73

STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET

| | | |
|---|--------------|----------|
| As determined on | May 25, 2007 | |
| Supplier rates in effect on..... | June 1, 2007 | |
| Average Demand Cost of Gas, General Information 27 | | \$0.1556 |
| Average Commodity Cost of Gas, General Information 27 | | \$0.7943 |
| Factor of Adjustment, General Information 27 | | 1.0159 |
| Adjusted Cost of Gas | | 0.9650 |
| Annual Reconciliation of Gas Expense, General Information 27, January 1, 2007 through December 31, 2007 | | 0.0441 |
| Gas Supplier Refund Credit, General Information 27 | | 0.0000 |
| Transition Surcharge, General Information 27 | | 0.0030 |
| Gas Research & Development Surcharge, General Information 27 | | 0.0017 |
| Interruptible Sales Credit/Surcharge, General Information 27 | | (0.0548) |
| Capacity Release Credit, General Information 27 | | (0.0096) |
| Back Out Credit Collection, General Information 27 | | 0.0056 |
| Carrying Charges, General Information 27 | | 0.0146 |
| Interim surcharge from the annual reconciliation period ending August 31, 2007 to be applied commencing March 2, 2007 through August 31, 2007 | | 0.0843 |
| <u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed. | | \$1.0540 |

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 5/31/07

STATEMENT TYPE: IGR
 STATEMENT NO: 103

STATEMENT OF INTERRUPTIBLE GAS RATES
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :

| | |
|----------------------------------|-----------------|
| Lowest Unit Charge of S.C. No. 2 | \$0.1760 |
| Plus Gas Supply Charge | <u>\$1.0540</u> |
| | \$1.2300 |

Customers Eligible for S.C. No. 11 Service - Transmission

| | |
|--|-----------------|
| Assignable Commodity Cost of Purchased Gas | \$0.9340 |
| Transportation Component | <u>\$0.0590</u> |
| | \$0.9930 |

Customers Eligible for S.C. No. 11 Service - Distribution

| | |
|--|-----------------|
| Assignable Commodity Cost of Purchased Gas | \$0.9340 |
| Transportation Component | <u>\$0.1080</u> |
| | \$1.0420 |

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

| | |
|--|-----------------|
| Assignable Commodity Cost of Purchased Gas | \$0.9340 |
| Plus \$.010 Per 100 Cubic Feet | <u>\$0.0100</u> |
| | \$0.9440 |

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

| | <u>NO.1</u> | <u>NO.2</u> | <u>NO.3</u> |
|---|-------------|-------------|-------------|
| General Service | \$0.9770 | \$0.9970 | \$1.1070 |
| <u>Customers Eligible for S.C. No. 11 Service</u> | | | |
| Assignable Commodity Cost of Purchased Gas | \$0.9340 | \$0.9340 | \$0.9340 |
| Transportation Component | \$0.0430 | \$0.0590 | \$0.0590 |
| Transmission Service | \$0.9770 | \$0.9930 | \$0.9930 |
| Assignable Commodity Cost of Purchased Gas | \$0.9340 | \$0.9340 | \$0.9340 |
| Transportation Component | \$0.0430 | \$0.0630 | \$0.1080 |
| Distribution Service | \$0.9770 | \$0.9970 | \$1.0420 |

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT

| | <u>Category 1</u> | <u>Category 2</u> | <u>Category 3</u> |
|----------------------|-------------------|-------------------|-------------------|
| General Service | \$0.0430 | \$0.0630 | \$0.1730 |
| Transmission Service | \$0.0430 | \$0.0590 | \$0.0590 |
| Distribution Service | \$0.0430 | \$0.0630 | \$0.1080 |

Seasonal Rate May 1, 2007 through October 31, 2007

| | | | |
|------------------|----------|----------|----------|
| Seasonal Service | \$0.0450 | \$0.0600 | \$0.1750 |
|------------------|----------|----------|----------|

Gas Import Tax Rates

| | |
|---------------|-----------|
| MTA Area | \$0.00000 |
| Non- MTA Area | \$0.00000 |