

PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 7/02/09

STATEMENT TYPE: FTR  
STATEMENT NO: 128

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.0000
Propane Service	\$0.0000
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Sales Credit/Surcharge	(\$0.0430)
Capacity Release Credit	(\$0.0081)
Capacity Assignment Adjustment	\$0.0381
Transportation Demand Adjustment	(\$0.0112)
Cost of Peaking Service	\$0.1923
Cost of Peaking Service- Bimonthly	\$0.1918
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.6750
Demand Determinants	Effective April 1, 2009
Peaking Service	21%
Storage Service	29%
Propane Service	6%

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STATEMENT TYPE: GSC  
STATEMENT NO: 98

STATEMENT OF GAS SUPPLY CHARGE  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2  
RATE PER 100 CUBIC FEET

As determined on .....	June 24, 2009	
Supplier rates in effect on.....	July 1, 2009	
Average Demand Cost of Gas, General Information 27		\$0.21200
Average Commodity Cost of Gas, General Information 27		\$0.39453
Factor of Adjustment, General Information 27		1 .0117
Adjusted Cost of Gas		0 .61363
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2009 through December 31, 2009		0 .01285
Gas Supplier Refund Credit, General Information 27		-
Gas Research & Development Surcharge, General Information 27		0 .00174
Interruptible Sales Credit/Surcharge, General Information 27		(0.04295)
Capacity Release Credit, General Information 27		(0.00812)
Carrying Charges, General Information 27		0 .06302
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 &amp; 2</u>		
Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$0.64017

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs

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STATEMENT TYPE: IGR  
 STATEMENT NO: 129

The following maximum allowable rates do not include \$0.02149 per Ccf for the New York State Assessment pursuant to General Information Section 42.D which is billed separately:

**STATEMENT OF INTERRUPTIBLE GAS RATES  
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8  
 RATE PER 100 CUBIC FEET**

**1. MAXIMUM ALLOWABLE RATE (\$/Ccf)**

General Service Customers :

Lowest Unit Charge of S.C. No. 2	\$0.2206
Plus Gas Supply Charge	<u>\$0.6402</u>
	\$0.8608

Customers Eligible for S.C. No. 11 Service - Transmission

Assignable Commodity Cost of Purchased Gas	\$0.5710
Transportation Component	<u>\$0.0560</u>
	\$0.6270

Customers Eligible for S.C. No. 11 Service - Distribution

Assignable Commodity Cost of Purchased Gas	\$0.5710
Transportation Component	<u>\$0.1020</u>
	\$0.6730

**2. MINIMUM ALLOWABLE RATE (\$/Ccf)**

Assignable Commodity Cost of Purchased Gas	\$0.5710
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.5810

**3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):**

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.6210	\$0.6410	\$0.7510
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.5710	\$0.5710	\$0.5710
Transportation Component	\$0.0500	\$0.0560	\$0.0560
Transmission Service	\$0.6210	\$0.6270	\$0.6270
Assignable Commodity Cost of Purchased Gas	\$0.5710	\$0.5710	\$0.5710
Transportation Component	\$0.0500	\$0.0700	\$0.1020
Distribution Service	\$0.6210	\$0.6410	\$0.6730

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STATEMENT TYPE: ITR  
STATEMENT NO: 123

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NO.9  
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>
General Service	\$0.0500	\$0.0700	\$0.1800
Transmission Service*	\$0.0560	\$0.0560	\$0.0560
Distribution Service*	\$0.0500	\$0.0700	\$0.1020

\*These rates do not include \$0.02149 per Ccf for the New York State Assessment pursuant to General Information Section 42.D which is billed separately.

Seasonal Rate May 1, 2009 through October 31, 2009

Seasonal Service	\$0.0450	\$0.0650	\$0.1750
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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