

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 07/02/07

STATEMENT TYPE: FTR
 STATEMENT NO: 103

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>		<u>TDA \$/Ccf</u>
Balancing Adjustment		\$0.0000
Interim Backout Credit		\$0.0000
Propane Service		\$0.0000
R&D Surcharge		\$0.0017
Gas Supplier Refunds		\$0.0000
Interruptible Sales Credit/Surcharge		(\$0.0284)
Capacity Release Credit		(\$0.0156)
Transition Surcharge		\$0.0051
Capacity Assignment Adjustment		\$0.0088
Transportation Demand Adjustment		(\$0.0285)
Transportation Demand Adjustment - Third Party Capacity		(\$0.0129)
Cost of Peaking Service		\$0.2081
Cost of Peaking Service- Bimonthly		\$0.2081
<u>Service Classification No. 11 (\$/Ccf)</u>		
Weighted Average Cost of Gas -110%		\$1.0787
Demand Determinants	Prior To April1, 2007	On and After April 1
Peaking Service	8%	20%
Storage Service	34%	27%

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 07/02/07

STATEMENT TYPE: GSC
STATEMENT NO: 74

STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET

As determined on	June 26, 2007	
Supplier rates in effect on.....	July 1, 2007	
Average Demand Cost of Gas, General Information 27		\$0.1543
Average Commodity Cost of Gas, General Information 27		\$0.8110
Factor of Adjustment, General Information 27		1.0159
Adjusted Cost of Gas		0.9806
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2007 through December 31, 2007		0.0441
Gas Supplier Refund Credit, General Information 27		0.0000
Transition Surcharge, General Information 27		0.0051
Gas Research & Development Surcharge, General Information 27		0.0017
Interruptible Sales Credit/Surcharge, General Information 27		(0.0284)
Capacity Release Credit, General Information 27		(0.0156)
Back Out Credit Collection, General Information 27		0.0075
Carrying Charges, General Information 27		0.0511
Interim surcharge from the annual reconciliation period ending August 31, 2007 to be applied commencing March 2, 2007 through August 31, 2007		0.0843
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2</u>		
Commencing with meter readings taken on and after the effective date and continuing thereafter until changed. \$1.1305		

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 6/30/07

STATEMENT TYPE: IGR
 STATEMENT NO: 104

STATEMENT OF INTERRUPTIBLE GAS RATES
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :

Lowest Unit Charge of S.C. No. 2	\$0.2048
Plus Gas Supply Charge	<u>\$1.1305</u>
	\$1.3353

Customers Eligible for S.C. No. 11 Service - Transmission

Assignable Commodity Cost of Purchased Gas	\$0.9080
Transportation Component	<u>\$0.0590</u>
	\$0.9670

Customers Eligible for S.C. No. 11 Service - Distribution

Assignable Commodity Cost of Purchased Gas	\$0.9080
Transportation Component	<u>\$0.1080</u>
	\$1.0160

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.9080
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.9180

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.9550	\$0.9750	\$1.0850
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.9080	\$0.9080	\$0.9080
Transportation Component	\$0.0470	\$0.0590	\$0.0590
Transmission Service	\$0.9550	\$0.9670	\$0.9670
Assignable Commodity Cost of Purchased Gas	\$0.9080	\$0.9080	\$0.9080
Transportation Component	\$0.0470	\$0.0670	\$0.1080
Distribution Service	\$0.9550	\$0.9750	\$1.0160

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>
General Service	\$0.0470	\$0.0670	\$0.1770
Transmission Service	\$0.0470	\$0.0590	\$0.0590
Distribution Service	\$0.0470	\$0.0670	\$0.1080

Seasonal Rate May 1, 2007 through October 31, 2007

Seasonal Service	\$0.0450	\$0.0600	\$0.1750
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000