

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 1/3/08

STATEMENT TYPE: FTR
STATEMENT NO: 109

**STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET**

<i>Transportation Demand Adjustment</i>	<i>TDA \$/Ccf</i>
Balancing Adjustment	\$0.0000
Propane Service	\$0.0003
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Sales Credit/Surcharge	(\$0.0026)
Capacity Release Credit	(\$0.0020)
Capacity Assignment Adjustment	\$0.0071
Transportation Demand Adjustment	\$0.0045
Transportation Demand Adjustment - Third Party Capacity	\$0.0065
Cost of Peaking Service	\$0.2001
Cost of Peaking Service- Bimonthly	\$0.2001
Service Classification No. 11 (\$/Ccf)	
Weighted Average Cost of Gas -110%	\$1.1282
Demand Determinants	Effective April 1, 2007
Peaking Service	20%
Storage Service	27%
Propane Service	5%
	<i>WBS \$/Dth</i>
Winter Bundled Sales (WBS) Service (\$/Dth) Effective November 1, 2007 - March 31, 2008	\$10.17

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 12/31/07

STATEMENT TYPE: ITR
STATEMENT NO: 104

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT

	Category 1	Category 2	Category 3
General Service	\$0.0470	\$0.0670	\$0.1770
Transmission Service	\$0.0470	\$0.0590	\$0.0590
Distribution Service	\$0.0470	\$0.0670	\$0.1080
Seasonal Rate November 1, 2007 through April 30, 2008			
Seasonal Service	\$0.0400	\$0.0600	\$0.1550
Gas Import Tax Rates			
MTA Area	\$0.00000		
Non- MTA Area	\$0.00000		

STATEMENT OF INTERRUPTIBLE GAS RATES
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
 RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :

Lowest Unit Charge of S.C. No. 2	\$0.2048
Plus Gas Supply Charge	\$1.0803
	\$1.2851

Customers Eligible for S.C. No. 11 Service - Transmission

Assignable Commodity Cost of Purchased Gas	\$1.0900
Transportation Component	\$0.0590
	\$1.1490

Customers Eligible for S.C. No. 11 Service - Distribution

Assignable Commodity Cost of Purchased Gas	\$1.0900
Transportation Component	\$0.1080
	\$1.1980

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$1.0900
Plus \$.010 Per 100 Cubic Feet	\$0.0100
	\$1.1000

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	NO.1	NO.2	NO.3
General Service	\$1.1370	\$1.1570	\$1.2670
Customers Eligible for S.C. No. 11 Service			
Assignable Commodity Cost of Purchased Gas	\$1.0900	\$1.0900	\$1.0900
Transportation Component	\$0.0470	\$0.0590	\$0.0590
Transmission Service	\$1.1370	\$1.1490	\$1.1490
Assignable Commodity Cost of Purchased Gas	\$1.0900	\$1.0900	\$1.0900
Transportation Component	\$0.0470	\$0.0670	\$0.1080
Distribution Service	\$1.1370	\$1.1570	\$1.1980

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STATEMENT TYPE: GSC
STATEMENT NO: 80

**STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET**

As determined onDecember 27, 2007
Supplier rates in effect on January 1, 2008

Average Demand Cost of Gas, General Information 27	\$0.1681
Average Commodity Cost of Gas, General Information 27	\$0.8415
Factor of Adjustment, General Information 27	1.0159
Adjusted Cost of Gas	1.0256
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2007 through December 31, 2007	0.0355
Gas Supplier Refund Credit, General Information 27	0.0000
Gas Research & Development Surcharge, General Information 27	0.0017
Interruptible Sales Credit/Surcharge, General Information 27	(0.0026)
Capacity Release Credit, General Information 27	(0.0020)
Carrying Charges, General Information 27	0.0221
NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2 Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.	\$1.0803