

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 2/02/12

STATEMENT TYPE: FTR
STATEMENT NO: 160

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	(\$0.00569)
Interruptible Sales Credit/Surcharge	(\$0.00498)
Capacity Release Credit	(\$0.02517)
Capacity Assignment Adjustment	\$0.00450
Transportation Demand Adjustment	(\$0.02960)
Cost of Peaking Service	\$0.05659
Cost of Peaking Service- Bimonthly	\$0.05659
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.64320
Demand Determinants	Effective April 1, 2011
Peaking Service	24%
Storage Service	28%
Propane Service	5%
	<u>WBS \$/Dth</u>
Winter Bundled Sales (WBS) Service (\$/Dth) Effective November 1, 2011 - March 31, 2012	\$7.75

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs

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STATEMENT TYPE: GSC
STATEMENT NO: 131

STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET

As determined on	January 27, 2012	
Supplier rates in effect on.....	February 1, 2012	
Average Demand Cost of Gas, General Information 27		\$0.17860
Average Commodity Cost of Gas, General Information 27		\$0.40297
Factor of Adjustment, General Information 27		1.0055
Adjusted Cost of Gas		0.58477
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2012 through December 31, 2012		(0.07314)
Gas Supplier Refund Credit, General Information 27		(0.00569)
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		(0.00498)
Capacity Release Credit, General Information 27		(0.02517)
Carrying Charges, General Information 27		0.01007
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2</u>		
Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$0.48760

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PSC NO: 12 GAS
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 INITIAL EFFECTIVE DATE: 1/31/2012

STATEMENT TYPE: IGR
 STATEMENT NO: 161

The following maximum allowable rates do not include \$0.02137 per Ccf for the New York State Assessment pursuant to General Information Section 42.D which is billed separately:

STATEMENT OF INTERRUPTIBLE GAS RATES
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :		
Lowest Unit Charge of S.C. No. 2		\$0.2206
Plus Gas Supply Charge		<u>\$0.4876</u>
		\$0.7082
Customers Eligible for S.C. No. 11 Service - Transmission		
Assignable Commodity Cost of Purchased Gas		\$0.6780
Transportation Component		<u>\$0.1000</u>
		\$0.7780
Customers Eligible for S.C. No. 11 Service - Distribution		
Assignable Commodity Cost of Purchased Gas		\$0.6780
Transportation Component		<u>\$0.2020</u>
		\$0.8800

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.6780
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.6880

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.7082	\$0.7082	\$0.7082
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.6780	\$0.6780	\$0.6780
Transportation Component	\$0.0630	\$0.0830	\$0.1000
Transmission Service	\$0.7410	\$0.7610	\$0.7780
Assignable Commodity Cost of Purchased Gas	\$0.6780	\$0.6780	\$0.6780
Transportation Component	\$0.0630	\$0.0830	\$0.1930
Distribution Service	\$0.7410	\$0.7610	\$0.8710

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STATEMENT TYPE: ITR
STATEMENT NO: 154

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>
General Service	\$0.0630	\$0.0830	\$0.1930
Transmission Service	\$0.0630	\$0.0830	\$0.1000
Distribution Service	\$0.0630	\$0.0830	\$0.1930

Seasonal Rate November 1, 2011 through April 30, 2012

Seasonal Service	\$0.0550	\$0.0750	\$0.1910
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The rates above do not include \$0.02137 per Ccf for the New York State Assessment pursuant to General Information Section 42.D which is billed separately.

Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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