

PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 2/2/11

STATEMENT TYPE: FTR  
STATEMENT NO: 148

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	(\$0.00367)
Interruptible Sales Credit/Surcharge	(\$0.00627)
Capacity Release Credit	(\$0.01388)
Capacity Assignment Adjustment	<b>\$0.03850</b>
Transportation Demand Adjustment	\$0.01642
Cost of Peaking Service	\$0.15743
Cost of Peaking Service- Bimonthly	\$0.15743
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.81060
Demand Determinants	Effective April 1, 2010
Peaking Service	24%
Storage Service	28%
Propane Service	5%
	<u><b>WBS \$/Dth</b></u>
Winter Bundled Sales (WBS) Service (\$/Dth) Effective November 1, 2010 - March 31, 2011	<b>\$8.26</b>

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs

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INITIAL EFFECTIVE DATE: 2/2/11

STATEMENT TYPE: GSC  
STATEMENT NO: 119

STATEMENT OF GAS SUPPLY CHARGE  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2  
RATE PER 100 CUBIC FEET

As determined on .....	January 26, 2011	
Supplier rates in effect on.....	February 1, 2011	
Average Demand Cost of Gas, General Information 27		\$0.22435
Average Commodity Cost of Gas, General Information 27		\$0.50669
Factor of Adjustment, General Information 27		1.0080
Adjusted Cost of Gas		0.73689
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2010 through December 31, 2010		0.04984
Gas Supplier Refund Credit, General Information 27		(0.00367)
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		(0.00627)
Capacity Release Credit, General Information 27		(0.01388)
Carrying Charges, General Information 27		0.01106
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 &amp; 2</u>		
Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$0.77571

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 INITIAL EFFECTIVE DATE: 1/31/11

STATEMENT TYPE: IGR  
 STATEMENT NO: 149

The following maximum allowable rates do not include \$0.02137 per Ccf for the New York State Assessment pursuant to General Information Section 42.D which is billed separately:

STATEMENT OF INTERRUPTIBLE GAS RATES  
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8  
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :		
Lowest Unit Charge of S.C. No. 2		\$0.2206
Plus Gas Supply Charge		\$0.7757
		\$0.9963
Customers Eligible for S.C. No. 11 Service - Transmission		
Assignable Commodity Cost of Purchased Gas		\$0.7520
Transportation Component		\$0.0740
		\$0.8260
Customers Eligible for S.C. No. 11 Service - Distribution		
Assignable Commodity Cost of Purchased Gas		\$0.7520
Transportation Component		\$0.1480
		\$0.9000

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.7520
Plus \$.010 Per 100 Cubic Feet	\$0.0100
	\$0.7620

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.8200	\$0.8400	\$0.9500
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.7520	\$0.7520	\$0.7520
Transportation Component	\$0.0680	\$0.0740	\$0.0740
Transmission Service	\$0.8200	\$0.8260	\$0.8260
Assignable Commodity Cost of Purchased Gas	\$0.7520	\$0.7520	\$0.7520
Transportation Component	\$0.0680	\$0.0880	\$0.1480
Distribution Service	\$0.8200	\$0.8400	\$0.9000

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STATEMENT TYPE: ITR  
STATEMENT NO: 142

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NO.9  
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>
General Service	\$0.0680	\$0.0880	\$0.1980
Transmission Service	\$0.0680	\$0.0840	\$0.0840
Distribution Service	\$0.0680	\$0.0880	\$0.1690

Seasonal Rate November 1, 2010 through April 30, 2011

Seasonal Service	\$0.0600	\$0.0800	\$0.1900
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The rates above do not include \$0.02137 per Ccf for the New York State Assessment pursuant to General Information Section 42.D which is billed separately.

Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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