

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 2/02/10

STATEMENT TYPE: FTR
STATEMENT NO: 135

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.0000
Propane Service	\$0.0000
R&D Surcharge	\$0.0017
Gas Supplier Refunds	(\$0.0022)
Interruptible Sales Credit/Surcharge	(\$0.0086)
Capacity Release Credit	(\$0.0167)
Capacity Assignment Adjustment	\$0.0381
Transportation Demand Adjustment	\$0.0123
Cost of Peaking Service	\$0.1091
Cost of Peaking Service- Bimonthly	\$0.1091
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.9494
Demand Determinants	Effective April 1, 2009
Peaking Service	21%
Storage Service	29%
Propane Service	6%
	<u>WBS \$/Dth</u>
Winter Bundled Sales (WBS) Service (\$/Dth)	
Effective November 1, 2009 - March 31, 2010	\$6.88

PSC NO: 12 GAS STATEMENT TYPE: GSC

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 105

INITIAL EFFECTIVE DATE: 2/02/10

STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET

As determined on January 27, 2010

Supplier rates in effect on..... February 1, 2010

Average Demand Cost of Gas, General Information 27	\$0.22073
Average Commodity Cost of Gas, General Information 27	\$0.63236
Factor of Adjustment, General Information 27	1.0117
Adjusted Cost of Gas	0.86307
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2010 through December 31, 2010	(0.04532)
Gas Supplier Refund Credit, General Information 27	(0.00222)
Gas Research & Development Surcharge, General Information 27	0.00174
Interruptible Sales Credit/Surcharge, General Information 27	(0.00862)
Capacity Release Credit, General Information 27	(0.01666)
Carrying Charges, General Information 27	0.01761
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.	\$0.80960

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 1/31/10

STATEMENT TYPE: IGR
 STATEMENT NO: 136

The following maximum allowable rates do not include \$0.02137 per Ccf for the New York State Assessm pursuant to General Information Section 42.D which is billed separately:

**STATEMENT OF INTERRUPTIBLE GAS RATES
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
 RATE PER 100 CUBIC FEET**

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :

Lowest Unit Charge of S.C. No. 2	\$0.2206
Plus Gas Supply Charge	<u>\$0.8096</u>
	\$1.0302

Customers Eligible for S.C. No. 11 Service - Transmission

Assignable Commodity Cost of Purchased Gas	\$0.7650
Transportation Component	<u>\$0.0740</u>
	\$0.8390

Customers Eligible for S.C. No. 11 Service - Distribution

Assignable Commodity Cost of Purchased Gas	\$0.7650
Transportation Component	<u>\$0.1480</u>
	\$0.9130

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.7650
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.7750

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.8270	\$0.8470	\$0.9570
 <u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.7650	\$0.7650	\$0.7650
Transportation Component	\$0.0620	\$0.0740	\$0.0740
Transmission Service	\$0.8270	\$0.8390	\$0.8390
Assignable Commodity Cost of Purchased Gas	\$0.7650	\$0.7650	\$0.7650
Transportation Component	\$0.0620	\$0.0820	\$0.1480
Distribution Service	\$0.8270	\$0.8470	\$0.9130

PSC NO: 12 GAS STATEMENT TYPE: ITR

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 130

INITIAL EFFECTIVE DATE: 1/31/10

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>
General Service	\$0.0620	\$0.0820	\$0.1920
Transmission Service*	\$0.0620	\$0.0740	\$0.0740
Distribution Service*	\$0.0620	\$0.0820	\$0.1480

*These rates do not include \$0.02137 per Ccf for the New York State Assessment pursuant to General Information Section 42.D which is billed separately.

Seasonal Rate November 1, 2009 through April 30, 2010

Seasonal Service	\$0.0490	\$0.0690	\$0.1790
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000