

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 1/31/07

STATEMENT TYPE: ITR
STATEMENT NO: 93

**STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT**

	Category 1	Category 2	Category 3
General Service	\$0.0380	\$0.0580	\$0.1680
Transmission Service	\$0.0380	\$0.0580	\$0.0590
Distribution Service	\$0.0380	\$0.0580	\$0.1080

Seasonal Rate November 1, 2006 through April 30, 2007

Seasonal Service	\$0.0350	\$0.0500	\$0.1450
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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STATEMENT TYPE: IGR
 STATEMENT NO: 99

**STATEMENT OF INTERRUPTIBLE GAS RATES
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
 RATE PER 100 CUBIC FEET**

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :	\$0.1760
Lowest Unit Charge of S.C. No. 2	<u>\$0.9988</u>
Plus Gas Supply Charge	\$1.1748
Customers Eligible for S.C. No. 11 Service - Transmission	\$0.8150
Assignable Commodity Cost of Purchased Gas	<u>\$0.0590</u>
Transportation Component	\$0.8740
Customers Eligible for S.C. No. 11 Service - Distribution	\$0.8150
Assignable Commodity Cost of Purchased Gas	<u>\$0.1080</u>
Transportation Component	\$0.9230

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.8150
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.8250

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	NO.1	NO.2	NO.3
General Service	\$0.8530	\$0.8730	\$0.9830
<i>Customers Eligible for S.C. No. 11 Service</i>			
Assignable Commodity Cost of Purchased Gas	\$0.8150	\$0.8150	\$0.8150
Transportation Component	\$0.0380	\$0.0580	\$0.0590
Transmission Service	\$0.8530	\$0.8730	\$0.8740
Assignable Commodity Cost of Purchased Gas	\$0.8150	\$0.8150	\$0.8150
Transportation Component	\$0.0380	\$0.0580	\$0.1080
Distribution Service	\$0.8530	\$0.8730	\$0.9230

PSC NO: 12
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 02/01/07

GAS STATEMENT TYPE: GSC
STATEMENT NO: 69

**STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET**

As determined on January 26, 2007
Supplier rates in effect on..... February 1, 2007

Average Demand Cost of Gas, General Information 27	\$0.1311
Average Commodity Cost of Gas, General Information 27	\$0.8006
Factor of Adjustment, General Information 27	1.0159
Adjusted Cost of Gas	0.9466
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2007 through December 31, 2007	0.0441
Gas Supplier Refund Credit, General Information 27	0.0000
Transition Surcharge, General Information 27	0.0010
Gas Research & Development Surcharge, General Information 27	0.0017
Interruptible Sales Credit/Surcharge, General Information 27	(0.0062)
Capacity Release Credit, General Information 27	(0.0022)
Back Out Credit Collection, General Information 27	0.0030
Carrying Charges, General Information 27	0.0110
NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2 Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.	\$0.9988

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs

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INITIAL EFFECTIVE DATE: 02/01/07

STATEMENT TYPE: FTR
STATEMENT NO: 98

**STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET**

Transportation Demand Adjustment TDA \$/Ccf	
Balancing Adjustment	\$0.0000
Interim Backout Credit	\$0.0000
Propane Service	\$0.0000
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Sales Credit/Surcharge	(\$0.0062)
Capacity Release Credit	(\$0.0022)
Transition Surcharge	\$0.0010
Transportation Demand Adjustment	(\$0.0058)
Transportation Demand Adjustment - Third Party Capacity	(\$0.0035)
Capacity Release Surcharge	\$1.5812
Capacity Release Surcharge - Bimonthly	\$1.5803
Cost of Storage Service	\$0.8868
Cost of Storage Service- Bimonthly	\$0.8842
Cost of Storage Space	\$0.0025
Cost of Storage Space- Bimonthly	\$0.0025
Cost of Peaking Service	\$0.2081
Cost of Peaking Service- Bimonthly	\$0.2081
Service Classification No. 11 (\$/Ccf)	
Weighted Average Cost of Gas -110%	\$1.0412