

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 08/01/06
 Issued in Compliance with Order in C.05-G-0935 dated July 24, 2006

STATEMENT TYPE: FTR
 STATEMENT NO: 92

**STATEMENT OF FIRM GAS TRANSPORTATION RATES
 APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
 RATE PER 100 CUBIC FEET**

	Before August 1, 2006	On & After August 1, 2006
	TDA \$/Ccf	TDA \$/Ccf
Transportation Demand Adjustment		
Balancing Adjustment	\$0.0000	\$0.0000
Interim Backout credit	\$0.0000	\$0.0000
Propane Service	\$0.0000	\$0.0000
R&D Surcharge	\$0.0017	\$0.0017
Gas Supplier Refunds	\$0.0000	\$0.0000
Interruptible Profit	\$0.0000	\$0.0000
Capacity Release Credit	(\$0.0142)	(\$0.0154)
Transition Surcharge	\$0.0142	\$0.0719
Transportation Demand Adjustment monthly	\$0.0017	\$0.0583
Transportation Demand Adjustment Bi-monthly	\$0.0008	\$0.0300
Transportation Demand Adjustment - Third Party Capacity	\$0.0159	\$0.0736
Transportation Demand Adjustment Bi-monthly - Third Party Capacity	\$0.0125	\$0.0448
Capacity Release Surcharge	\$2.2913	\$2.2962
Capacity Release Surcharge - Bimonthly	\$2.2764	\$2.2980
Cost of Storage Service	\$0.8112	\$0.8140
Cost of Storage Service- Bimonthly	\$0.8111	\$0.8141
Cost of Storage Space	\$0.0025	\$0.0025
Cost of Storage Space- Bimonthly	\$0.0025	\$0.0025
Cost of Peaking Service	\$0.2002	\$0.2009
Cost of Peaking Service- Bimonthly	\$0.2002	\$0.2009
Service Classification No. 11 (\$/Ccf)		
Weighted Average Cost of Gas -110%	\$0.9716	\$0.8176
Gas Import Tax Rates		
MTA Area	\$0.00000	\$0.00000
Non- MTA Area	\$0.00000	\$0.00000

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STATEMENT TYPE: GSC
 STATEMENT NO: 63

**STATEMENT OF GAS SUPPLY CHARGE
 APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
 RATE PER 100 CUBIC FEET**

	Before August 1, 2006	On & After August 1, 2006
As determined on	July 26, 2006	
Supplier rates in effect on	August 1, 2006	
Average Demand Cost of Gas, General Information 27	\$0.1684	\$0.1661
Average Commodity Cost of Gas, General Information 27	\$0.6934	\$0.5656
Factor of Adjustment, General Information 27	1.0250	1.0159
Adjusted Cost of Gas 0.8833	0.7432	
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2006 through December 31, 2006	(0.0152)	(0.0152)
Gas Supplier Refund Credit, General Information 27	0.0000	0.0000
Transition Surcharge, General Information 27	0.0142	0.0719
Gas Research & Development Surcharge, General Information 27	0.0017	0.0017
Interruptible Sales Credit, General Information 27	0.0000	0.0000
Capacity Release Credit, General Information 27	(0.0142)	(0.0154)
Back Out Credit Collection, General Information 27	0.0072	0.0065
Carrying Charges, General Information 27	0.0825	0.0848
NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2		
Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		
Bills Rendered Monthly	\$0.9594	\$0.8776
Bills Rendered Bi-Monthly		
Average of Bills Rendered Monthly from above and from the previous month's effective statement \$	0.8990	\$0.9140

Issued by: A. R. Upright, Senior Vice President, Regulatory Affairs, Financial Planning and Accounting

**STATEMENT OF INTERRUPTIBLE GAS RATES
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
 RATE PER 100 CUBIC FEET**

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :		
Lowest Unit Charge of S.C. No. 2		\$0.1760
Plus Gas Supply Charge		<u>\$0.8867</u>
		\$1.0627
Customers Eligible for S.C. No. 11 Service - Transmission		
Assignable Commodity Cost of Purchased Gas		\$0.6810
Transportation Component		<u>\$0.0520</u>
		\$0.7330
Customers Eligible for S.C. No. 11 Service - Distribution		
Assignable Commodity Cost of Purchased Gas		\$0.6810
Transportation Component		<u>\$0.0950</u>
		\$0.7760

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.6810
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.6910

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	NO.1	NO.2	NO.3
General Service	\$0.7300	\$0.7500	\$0.8600
Customers Eligible for S.C. No. 11 Service			
Assignable Commodity Cost of Purchased Gas	\$0.6810	\$0.6810	\$0.6810
Transportation Component	\$0.0490	\$0.0520	
Transmission Service	\$0.7300	\$0.7330	\$0.7330
Assignable Commodity Cost of Purchased Gas	\$0.6810	\$0.6810	\$0.6810
Transportation Component	\$0.0490	\$0.0690	\$0.0950
Distribution Service	\$0.7300	\$0.7500	\$0.7760

**STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT**

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>
General Service	\$0.0490	\$0.0690	\$0.1790
Transmission Service	\$0.0490	\$0.0520	\$0.0520
Distribution Service	\$0.0490	\$0.0690	\$0.0950

Seasonal Rate May 1, 2006 through October 31, 2006

Seasonal Service	\$0.0500	\$0.0650	\$0.1750
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000