

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 8/03/09

STATEMENT TYPE: FTR
STATEMENT NO: 129

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.0000
Propane Service	\$0.0000
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Sales Credit/Surcharge	(\$0.0069)
Capacity Release Credit	(\$0.0093)
Capacity Assignment Adjustment	\$0.0381
Transportation Demand Adjustment	\$0.0237
Cost of Peaking Service	\$0.1923
Cost of Peaking Service- Bimonthly \$0.1923	
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.6680
Demand Determinants	Effective April 1, 2009
Peaking Service	21%
Storage Service	29%
Propane Service	6%

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STATEMENT TYPE: GSC
STATEMENT NO: 99

STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET

As determined on	July 27, 2009	
Supplier rates in effect on.....	August 1, 2009	
Average Demand Cost of Gas, General Information 27		\$0.21597
Average Commodity Cost of Gas, General Information 27		\$0.38429
Factor of Adjustment, General Information 27		1.0117
Adjusted Cost of Gas		0.60728
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2009 through December 31, 2009		0.01285
Gas Supplier Refund Credit, General Information 27		-
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		(0.00693)
Capacity Release Credit, General Information 27		(0.00926)
Carrying Charges, General Information 27		0.08131
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$0.68699

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 8/01/09

STATEMENT TYPE: IGR
 STATEMENT NO: 130

The following maximum allowable rates do not include \$0.02149 per Ccf for the New York State Assessm pursuant to General Information Section 42.D which is billed separately:

**STATEMENT OF INTERRUPTIBLE GAS RATES
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
 RATE PER 100 CUBIC FEET**

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :	
Lowest Unit Charge of S.C. No. 2	\$0.2206
Plus Gas Supply Charge	<u>\$0.6870</u>
	\$0.9076
Customers Eligible for S.C. No. 11 Service - Transmission	
Assignable Commodity Cost of Purchased Gas	\$0.5690
Transportation Component	<u>\$0.0560</u>
	\$0.6250
Customers Eligible for S.C. No. 11 Service - Distribution	
Assignable Commodity Cost of Purchased Gas	\$0.5690
Transportation Component	<u>\$0.1020</u>
	\$0.6710
2. MINIMUM ALLOWABLE RATE (\$/Ccf)	
Assignable Commodity Cost of Purchased Gas	\$0.5690
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.5790

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.6210	\$0.6410	\$0.7510
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.5690	\$0.5690	\$0.5690
Transportation Component	\$0.0520	\$0.0560	\$0.0560
Transmission Service	\$0.6210	\$0.6250	\$0.6250
Assignable Commodity Cost of Purchased Gas	\$0.5690	\$0.5690	\$0.5690
Transportation Component	\$0.0520	\$0.0720	\$0.1020
Distribution Service	\$0.6210	\$0.6410	\$0.6710

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STATEMENT TYPE: ITR
STATEMENT NO: 124

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>
General Service	\$0.0520	\$0.0720	\$0.1820
Transmission Service*	\$0.0520	\$0.0560	\$0.0560
Distribution Service*	\$0.0520	\$0.0720	\$0.1020

*These rates do not include \$0.02149 per Ccf for the New York State Assessment pursuant to General Information Section 42.D which is billed separately.

Seasonal Rate May 1, 2009 through October 31, 2009

Seasonal Service	\$0.0450	\$0.0650	\$0.1750
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000