

PSC NO: 12
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 3/31/07

GAS STATEMENT TYPE: ITR
STATEMENT NO: 95

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>
General Service	\$0.0420	\$0.0620	\$0.1720
Transmission Service	\$0.0420	\$0.0590	\$0.0590
Distribution Service	\$0.0420	\$0.0620	\$0.1080
 <u>Seasonal Rate November 1, 2006 through April 30, 2007</u>			
Seasonal Service	\$0.0350	\$0.0500	\$0.1450
 <u>Gas Import Tax Rates</u>			
MTA Area	\$0.00000		
Non- MTA Area	\$0.00000		

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 04/02/07

STATEMENT TYPE: FTR
 STATEMENT NO: 100

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>	
Balancing Adjustment	\$0.0000	
Interim Backout Credit	\$0.0000	
Propane Service	\$0.0120	
R&D Surcharge	\$0.0017	
Gas Supplier Refunds	\$0.0000	
Interruptible Sales Credit/Surcharge	(\$0.0199)	
Capacity Release Credit	(\$0.0032)	
Transition Surcharge	\$0.0013	
Capacity Assignment Adjustment	\$0.0071	
Transportation Demand Adjustment	(\$0.0009)	
Transportation Demand Adjustment - Third Party Capacity	\$0.0022	
Cost of Peaking Service	\$0.2081	
Cost of Peaking Service- Bimonthly	\$0.2081	
<u>Service Classification No. 11 (\$/Ccf)</u>		
Weighted Average Cost of Gas -110%	\$1.0599	
Demand Determinants	Prior To April1, 2007	On and After April 1
Peaking Service	8%	20%
Storage Service	34%	27%

STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET

As determined on	March 27, 2007	
Supplier rates in effect on.....	April 1, 2007	
Average Demand Cost of Gas, General Information 27		\$0.1521
Average Commodity Cost of Gas, General Information 27		\$0.7964
Factor of Adjustment, General Information 27		1.0159
Adjusted Cost of Gas		0.9636
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2007 through December 31, 2007		0.0441
Gas Supplier Refund Credit, General Information 27		0.0000
Transition Surcharge, General Information 27		0.0013
Gas Research & Development Surcharge, General Information 27		0.0017
Interruptible Sales Credit/Surcharge, General Information 27		(0.0199)
Capacity Release Credit, General Information 27		(0.0032)
Back Out Credit Collection, General Information 27		0.0035
Carrying Charges, General Information 27		0.0201
Interim surcharge from the annual reconciliation period ending August 31, 2007 to be applied commencing March 2, 2007 through August 31, 2007		0.0843
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$1.0955

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STATEMENT TYPE: IGR
 STATEMENT NO: 101

STATEMENT OF INTERRUPTIBLE GAS RATES
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :

Lowest Unit Charge of S.C. No. 2	\$0.1760
Plus Gas Supply Charge	<u>\$1.0955</u>
	\$1.2715

Customers Eligible for S.C. No. 11 Service - Transmission

Assignable Commodity Cost of Purchased Gas	\$0.8830
Transportation Component	<u>\$0.0590</u>
	\$0.9420

Customers Eligible for S.C. No. 11 Service - Distribution

Assignable Commodity Cost of Purchased Gas	\$0.8830
Transportation Component	<u>\$0.1080</u>
	\$0.9910

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.8830
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.8930

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.9250	\$0.9450	\$1.0550
 <u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.8830	\$0.8830	\$0.8830
Transportation Component	\$0.0420	\$0.0590	\$0.0590
Transmission Service	\$0.9250	\$0.9420	\$0.9420
Assignable Commodity Cost of Purchased Gas	\$0.8830	\$0.8830	\$0.8830
Transportation Component	\$0.0420	\$0.0620	\$0.1080
Distribution Service	\$0.9250	\$0.9450	\$0.9910