

PSC NO: 12 GAS STATEMENT  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 4/02/09

TYPE: GSC  
STATEMENT NO: 95

STATEMENT OF GAS SUPPLY CHARGE  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2  
RATE PER 100 CUBIC FEET

As determined on .....	March 25, 2009	
Supplier rates in effect on.....	April 1, 2009	
Average Demand Cost of Gas, General Information 27		\$0.20627
Average Commodity Cost of Gas, General Information 27		\$0.45508
Factor of Adjustment, General Information 27		1 .0159
Adjusted Cost of Gas		0 .67187
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2009 through December 31, 2009		0 .01285
Gas Supplier Refund Credit, General Information 27		-
Gas Research & Development Surcharge, General Information 27		0 .00174
Interruptible Sales Credit/Surcharge, General Information 27		(0.00133)
Capacity Release Credit, General Information 27		(0.00206)
Carrying Charges, General Information 27		0 .02196
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 &amp; 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$0.70503

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs

PSC NO: 12 GAS STATEMENT  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 4/02/09

TYPE: FTR  
STATEMENT NO: 125

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	TDA \$/Ccf
Balancing Adjustment	\$0.0000
Propane Service	\$0.0003
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Sales Credit/Surcharge	(\$0.0013)
Capacity Release Credit	(\$0.0021)
Capacity Assignment Adjustment	\$0.0421
Transportation Demand Adjustment	\$0.0407
Cost of Peaking Service	\$0.1912
Cost of Peaking Service- Bimonthly	\$0.1912
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.7391
Demand Determinants	Effective April 1, 2009
Peaking Service	21%
Storage Service	29%
Propane Service	6%

STATEMENT OF INTERRUPTIBLE GAS RATES  
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8  
 RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :	
Lowest Unit Charge of S.C. No. 2	\$0.2048
Plus Gas Supply Charge	<u>\$0.7050</u>
	\$0.9098

Customers Eligible for S.C. No. 11 Service - Transmission	
Assignable Commodity Cost of Purchased Gas	\$0.6230
Transportation Component	<u>\$0.0560</u>
	\$0.6790

Customers Eligible for S.C. No. 11 Service - Distribution	
Assignable Commodity Cost of Purchased Gas	\$0.6230
Transportation Component	<u>\$0.1020</u>
	\$0.7250

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.6230
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.6330

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.6700	\$0.6900	\$0.8000
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.6230	\$0.6230	\$0.6230
Transportation Component	\$0.0470	\$0.0560	\$0.0560
Transmission Service	\$0.6700	\$0.6790	\$0.6790
Assignable Commodity Cost of Purchased Gas	\$0.6230	\$0.6230	\$0.6230
Transportation Component	\$0.0470	\$0.0670	\$0.1020
Distribution Service	\$0.6700	\$0.6900	\$0.7250

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INITIAL EFFECTIVE DATE: 3/31/09

TYPE: ITR  
STATEMENT NO: 119

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NO.9  
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>
General Service	\$0.0470	\$0.0670	\$0.1770
Transmission Service	\$0.0470	\$0.0560	\$0.0560
Distribution Service	\$0.0470	\$0.0670	\$0.1020

Seasonal Rate November 1, 2008 through April 30, 2009

Seasonal Service	\$0.0400	\$0.0600	\$0.1600
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000