

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 4/2/08

STATEMENT TYPE: FTR
 STATEMENT NO: 112

**STATEMENT OF FIRM GAS TRANSPORTATION RATES
 APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
 RATE PER 100 CUBIC FEET**

Transportation Demand Adjustment	TDA \$/Ccf
Balancing Adjustment	\$0.0000
Propane Service	\$0.0007
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Sales Credit/Surcharge	(\$0.0193)
Capacity Release Credit	(\$0.0020)
Capacity Assignment Adjustment	\$0.0099
Transportation Demand Adjustment	(\$0.0090)
Transportation Demand Adjustment - Third Party Capacity	(\$0.0070)
Cost of Peaking Service	\$0.2001
Cost of Peaking Service- Bimonthly	\$0.2001
Service Classification No. 11 (\$/Ccf)	
Weighted Average Cost of Gas -110% \$	1.2371
Demand Determinants Effective April 1, 2008	
Peaking Service	22%
Storage Service	30%
Propane Service	6%
	WBS \$/Dth
Winter Bundled Sales (WBS) Service (\$/Dth)	
Effective November 1, 2007 - March 31, 2008	\$10.17

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STATEMENT TYPE: GSC
STATEMENT NO: 83

**STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET**

As determined onMarch 26, 2008
Supplier rates in effect on..... April 1, 2008

Average Demand Cost of Gas, General Information 27	\$0.1645
Average Commodity Cost of Gas, General Information 27	\$0.9425
Factor of Adjustment, General Information 27	1.0159
Adjusted Cost of Gas	1.1246
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2008 through December 31, 2008	0.0355
Gas Supplier Refund Credit, General Information 27	0.0000
Gas Research & Development Surcharge, General Information 27	0.0017
Interruptible Sales Credit/Surcharge, General Information 27	(0.0193)
Capacity Release Credit, General Information 27	(0.0020)
Carrying Charges, General Information 27	0.0154
NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2 Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.	\$1.1559

Issued by: Michael L. Mosher, Vice President, Regulatory Affairs

**STATEMENT OF INTERRUPTIBLE GAS RATES
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
 RATE PER 100 CUBIC FEET**

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :		
Lowest Unit Charge of S.C. No. 2		\$0.2048
Plus Gas Supply Charge		<u>\$1.1559</u>
		\$1.3607
Customers Eligible for S.C. No. 11 Service - Transmission		
Assignable Commodity Cost of Purchased Gas		\$1.2980
Transportation Component		<u>\$0.0570</u>
		\$1.3550
Customers Eligible for S.C. No. 11 Service - Distribution		
Assignable Commodity Cost of Purchased Gas		\$1.2980
Transportation Component		<u>\$0.1040</u>
		\$1.4020

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$1.2980
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$1.3080

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	NO.1	NO.2	NO.3
General Service	\$1.3450	\$1.3650	\$1.4750
Customers Eligible for S.C. No. 11 Service			
Assignable Commodity Cost of Purchased Gas	\$1.2980	\$1.2980	\$1.2980
Transportation Component	\$0.0470	\$0.0570	\$0.0570
Transmission Service	\$1.3450	\$1.3550	\$1.3550
Assignable Commodity Cost of Purchased Gas	\$1.2980	\$1.2980	\$1.2980
Transportation Component	\$0.0470	\$0.0670	\$0.1040
Distribution Service	\$1.3450	\$1.3650	\$1.4020

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STATEMENT TYPE: ITR
STATEMENT NO: 107

**STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT**

	Category 1	Category 2	Category 3
General Service	\$0.0470	\$0.0670	\$0.1770
Transmission Service	\$0.0470	\$0.0570	\$0.0570
Distribution Service	\$0.0470	\$0.0670	\$0.1040

Seasonal Rate November 1, 2007 through April 30, 2008

Seasonal Service	\$0.0400	\$0.0600	\$0.1550
Gas Import Tax Rates			
MTA Area	\$0.00000		
Non- MTA Area	\$0.00000		

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