

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 08/30/06

STATEMENT TYPE: FTR
STATEMENT NO: 93

**STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET**

<i>Transportation Demand Adjustment</i>	<i>TDA \$/Ccf</i>
Balancing Adjustment	\$0.0000
Interim Backout Credit	\$0.0000
Propane Service	\$0.0000
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Profit	(\$0.0033)
Capacity Release Credit	(\$0.0291)
Transition Surcharge	\$0.0895
Transportation Demand Adjustment	\$0.0588
Transportation Demand Adjustment - Third Party Capacity	\$0.0879
Capacity Release Surcharge	\$2.2804
Capacity Release Surcharge - Bimonthly	\$2.2883
Cost of Storage Service	\$0.8141
Cost of Storage Service- Bimonthly	\$0.8140
Cost of Storage Space	\$0.0025
Cost of Storage Space- Bimonthly	\$0.0025
Cost of Peaking Service	\$0.2009
Cost of Peaking Service- Bimonthly	\$0.2009
Service Classification No. 11 (\$/Ccf)	
Weighted Average Cost of Gas -110%	\$0.9836

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STATEMENT TYPE: GSC
STATEMENT NO: 64

**STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET**

As determined on August 25, 2006
Supplier rates in effect on September 1, 2006

Average Demand Cost of Gas, General Information 27	\$0.1630
Average Commodity Cost of Gas, General Information 27	\$0.7172
Factor of Adjustment, General Information 27	1.0159
Adjusted Cost of Gas	0.8942
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2006 through December 31, 2006	(0.0152)
Gas Supplier Refund Credit, General Information 27	0.0000
Transition Surcharge, General Information 27	0.0895
Gas Research & Development Surcharge, General Information 27	0.0017
Interruptible Sales Credit, General Information 27	(0.0033)
Capacity Release Credit, General Information 27	(0.0291)
Back Out Credit Collection, General Information 27	0.0075
Carrying Charges, General Information 27	0.0959
NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2 Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.	\$1.0413

**STATEMENT OF INTERRUPTIBLE GAS RATES
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
 RATE PER 100 CUBIC FEET**

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :		
Lowest Unit Charge of S.C. No. 2		\$0.1760
Plus Gas Supply Charge		<u>\$1.0413</u>
		\$1.2173
Customers Eligible for S.C. No. 11 Service - Transmission		
Assignable Commodity Cost of Purchased Gas		\$0.7650
Transportation Component		<u>\$0.0520</u>
		\$0.8170
Customers Eligible for S.C. No. 11 Service - Distribution		
Assignable Commodity Cost of Purchased Gas		\$0.7650
Transportation Component		<u>\$0.0950</u>
		\$0.8600

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.7650
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.7750

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	NO.1	NO.2	NO.3
General Service	\$0.8100	\$0.8300	\$0.9400
Customers Eligible for S.C. No. 11 Service			
Assignable Commodity Cost of Purchased Gas	\$0.7650	\$0.7650	\$0.7650
Transportation Component	\$0.0450	\$0.0520	\$0.0520
Transmission Service	\$0.8100	\$0.8170	\$0.8170
Assignable Commodity Cost of Purchased Gas	\$0.7650	\$0.7650	\$0.7650
Transportation Component	\$0.0450	\$0.0650	\$0.0950
Distribution Service	\$0.8100	\$0.8300	\$0.8600

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STATEMENT TYPE: ITR
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**STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT**

	Category 1	Category 2	Category 3
General Service	\$0.0450	\$0.0650	\$0.1750
Transmission Service	\$0.0450	\$0.0520	\$0.0520
Distribution Service	\$0.0450	\$0.0650	\$0.0950

Seasonal Rate May 1, 2006 through October 31, 2006

Seasonal Service	\$0.0500	\$0.0650	\$0.1750
Gas Import Tax Rates			
MTA Area	\$0.00000		
Non- MTA Area	\$0.00000		