

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 01/04/06

STATEMENT TYPE: FTR
STATEMENT NO: 83

**STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET**

Transportation Demand Adjustment	TDA \$/Ccf
Balancing Adjustment	\$0.0000
Interim Backout credit	\$0.0000
Propane Service	\$0.0002
R&D Surcharge	\$0.0017
Gas Supplier Refunds	\$0.0000
Interruptible Profit	(\$0.0007)
Capacity Release Credit	(\$0.0024)
Transition Surcharge	\$0.0021
Transportation Demand Adjustment monthly	\$0.0008
Transportation Demand Adjustment Bi-monthly	\$0.0010
Transportation Demand Adjustment - Third Party Capacity	\$0.0033
Transportation Demand Adjustment Bi-monthly - Third Party Capacity	\$0.0040
Capacity Release Surcharge	\$2.3515
Capacity Release Surcharge - Bimonthly	\$2.3441
Cost of Storage Service	\$0.8617
Cost of Storage Service- Bimonthly	\$0.8601
Cost of Storage Space	\$0.0031
Cost of Storage Space- Bimonthly	\$0.0032
Cost of Peaking Service	\$0.2002
Cost of Peaking Service- Bimonthly	\$0.2505
Service Classification No. 11 (\$/Ccf)	
Weighted Average Cost of Gas -110%	\$1.5619
Gas Import Tax Rates	
MTA Area	\$0.00000
Non- MTA Area	\$0.00000

**STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET**

As determined on	December 27, 2005
Supplier rates in effect on	January 1, 2006
Average Demand Cost of Gas, General Information 27	\$0.1799
Average Commodity Cost of Gas, General Information 27	\$1.2054
Factor of Adjustment, General Information 27	1.0250
Adjusted Cost of Gas	1.4199
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2005 through December 31, 2005	(0.0152)
Gas Supplier Refund Credit, General Information 27	0.0000
Transition Surcharge, General Information 27	0.0021
Gas Research & Development Surcharge, General Information 27	0.0017
Interruptible Sales Credit, General Information 27	(0.0007)
Capacity Release Credit, General Information 27	(0.0024)
Back Out Credit Collection, General Information 27	0.0018
Carrying Charges, General Information 27	0.0129
NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2 Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.	
<i>Bills Rendered Monthly</i>	\$1.4201
<i>Bills Rendered Bi-Monthly</i> Average of Bills Rendered Monthly from above and from the previous month's effective statement	\$1.4410

**STATEMENT OF INTERRUPTIBLE GAS RATES
 APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
 RATE PER 100 CUBIC FEET**

1. Maximum Allowable Rate (\$/Ccf)

General Service Customers :		
Lowest Unit Charge of S.C. No. 2		\$0.1760
Plus Gas Supply Charge		<u>\$1.4201</u>
		\$1.5961
Customers Eligible for S.C. No. 11 Service - Transmission		
Assignable Commodity Cost of Purchased Gas		\$1.9900
Transportation Component		<u>\$0.0500</u>
		\$2.0400
Customers Eligible for S.C. No. 11 Service - Distribution		
Assignable Commodity Cost of Purchased Gas		\$1.9900
Transportation Component		<u>\$0.0910</u>
		\$2.0810

2. Minimum Allowable Rate (\$/Ccf)

Assignable Commodity Cost of Purchased Gas		\$1.9900
Plus \$.010 Per 100 Cubic Feet		<u>\$0.0100</u>
		\$2.0000

3. Rate Applicable to Interruptible Customer Category (\$/Ccf):

	NO.1	NO.2	NO.3
General Service	\$2.0350	\$2.0550	\$2.1650
Customers Eligible for S.C. No. 11 Service			
Assignable Commodity Cost of Purchased Gas	\$1.9900	\$1.9900	\$1.9900
Transportation Component	\$0.0450	\$0.0500	\$0.0500
Transmission Service	\$2.0350	\$2.0400	\$2.0400
Assignable Commodity Cost of Purchased Gas	\$1.9900	\$1.9900	\$1.9900
Transportation Component	\$0.0450	\$0.0650	\$0.0910
Distribution Service	\$2.0350	\$2.0550	\$2.0810

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INITIAL EFFECTIVE DATE: 12/31/05

STATEMENT TYPE: ITR
STATEMENT NO: 80

**STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT**

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>
General Service	\$0.0450	\$0.0650	\$0.1750
Transmission Service	\$0.0450	\$0.0500	\$0.0500
Distribution Service	\$0.0450	\$0.0650	\$0.0910

Seasonal Rate November 1, 2005 through April 30, 2006

Seasonal Service	\$0.0400	\$0.0500	\$0.1250
Retail Supplier Balancing Charge	\$0.0765		
Gas Import Tax Rates			
MTA Area	\$0.00000		
Non- MTA Area	\$0.00000		

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