

PSC NO: 12 GAS  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
 INITIAL EFFECTIVE DATE: 11/01/2023

STATEMENT TYPE: FTR  
 STATEMENT NO: 304

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	(\$0.00279)
Interruptible Sales Credit/Surcharge	(\$0.01350)
Capacity Release Credit	(\$0.03791)
Incremental Capacity Cost	\$0.00017
Transportation Demand Adjustment	(\$0.05230)
Cost of Peaking Service	\$0.09030
Cost of Peaking Service- Bimonthly	\$0.17876
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.44410
Demand Determinants	Effective April 1, 2023
Peaking Service	29%
Storage Service	28%
	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$14.6002
WBS Weighted Average Cost of Storage (\$/Dth) - September 2023*	\$2.87
Other Components of WBS (\$/Dth) effective November 1, 2023 - March 31, 2024	\$2.68

\*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

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INITIAL EFFECTIVE DATE: 11/01/2023

STATEMENT TYPE: GSC  
STATEMENT NO: 274

STATEMENT OF GAS SUPPLY CHARGE  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2  
RATE PER 100 CUBIC FEET

As determined on .....	October 27, 2023
Supplier rates in effect on.....	November 1, 2023
Average Demand Cost of Gas, General Information 27	\$0.14365
Average Commodity Cost of Gas, General Information 27	\$0.25852
Factor of Adjustment, General Information 27	1.0037
Adjusted Cost of Gas	0.40366
Annual Reconciliation of Gas Expense, General Information 27, January 3, 2023 through December 31, 2023	0.07621
Gas Supplier Refund Credit, General Information 27	(0.00279)
Gas Research & Development Surcharge, General Information 27	0.00174
Interruptible Sales Credit/Surcharge, General Information 27	(0.01350)
Capacity Release Credit, General Information 27	(0.03791)
Carrying Charges, General Information 27	0.00775
Incremental Capacity Cost	0.00017
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 &amp; 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.	\$0.43533

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STATEMENT TYPE: IGR  
 STATEMENT NO: 305

STATEMENT OF INTERRUPTIBLE GAS RATES  
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8  
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :	
Lowest Unit Charge of S.C. No. 2	\$0.4805
Plus Gas Supply Charge	<u>\$0.4353</u>
	\$0.9158

Customers Eligible for S.C. No. 11 Service - Transmission	
Assignable Commodity Cost of Purchased Gas	\$0.2830
Transportation Component	<u>\$0.1422</u>
	\$0.4252

Customers Eligible for S.C. No. 11 Service - Distribution	
Assignable Commodity Cost of Purchased Gas	\$0.2830
Transportation Component	<u>\$0.2468</u>
	\$0.5298

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.2830
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.2930

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.3460	\$0.3620	\$0.4570
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.2830	\$0.2830	\$0.2830
Transportation Component	\$0.0630	\$0.0790	\$0.1420
Transmission Service	\$0.3460	\$0.3620	\$0.4250
Assignable Commodity Cost of Purchased Gas	\$0.2830	\$0.2830	\$0.2830
Transportation Component	\$0.0630	\$0.0790	\$0.1740
Distribution Service	\$0.3460	\$0.3620	\$0.4570

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STATEMENT TYPE: ITR  
STATEMENT NO: 297

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NO.9  
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>	<u>Category 3- Coal</u>
General Service	\$0.0630	\$0.0790	\$0.1740	\$0.0340
Transmission Service	\$0.0630	\$0.0790	\$0.1420	\$0.0340
Distribution Service	\$0.0630	\$0.0790	\$0.1740	\$0.0340

Seasonal Rate November 1, 2023 through April 30, 2024

Seasonal Service	\$0.0540	\$0.0740	\$0.1670	\$0.0320
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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STATEMENT TYPE: MISC  
 STATEMENT NO: 73

STATEMENT OF GAS MISCELLANEOUS CHARGE

Pursuant to General Information Section 42.G, the following charges are applicable to the total measured quantities (Ccf) for all customers served under the following Service Classifications:

	RAM	EAM	ARP	NPA	SC11 Allocation of Interruptible Imputation	Total MISC
	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>
S.C. Nos. 1, 12 & 16	\$0.02129	\$0.00099	\$0.00579	\$0.00092	NA	\$0.02899
S.C. Nos. 2, 6, 13 & 15	\$0.00631	\$0.00098	\$0.00080	\$0.00060	NA	\$0.00869
S.C. No. 11 Transmission	\$0.00177	\$0.00103	\$0.00000	\$0.00021	(\$0.00172)	\$0.00129
S.C. No. 11 Distribution	\$0.00324	\$0.00106	\$0.00000	\$0.00003	(\$0.00172)	\$0.00261
S.C. No. 11 Distribution Large Mains	(\$0.00028)	\$0.00098	\$0.00000	\$0.00046	(\$0.00172)	(\$0.00056)

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