

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 3/3/2021

STATEMENT TYPE: FTR
 STATEMENT NO: 271

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	(\$0.00090)
Interruptible Sales Credit/Surcharge	\$0.00211
Capacity Release Credit	(\$0.01124)
Incremental Capacity Cost	\$0.00013
 Transportation Demand Adjustment	 (\$0.00816)
 Cost of Peaking Service	 \$0.01525
Cost of Peaking Service- Bimonthly	\$0.01525
 <u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.51170
 Demand Determinants	 Effective April 1, 2020
Peaking Service	28%
Storage Service	28%
	 <u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$14.7422
WBS Weighted Average Cost of Storage (\$/Dth) - January 2021*	\$1.68
Other Components of WBS (\$/Dth) effective November 1, 2020 - March 31, 2021	\$2.33

*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

Issued by: Christopher M.Capone, Executive Vice President & CFO, Poughkeepsie, New York

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 3/3/2021

STATEMENT TYPE: GSC
STATEMENT NO: 242

STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET

As determined on	February 23, 2021	
Supplier rates in effect on.....	March 1, 2021	
Average Demand Cost of Gas, General Information 27		\$0.12938
Average Commodity Cost of Gas, General Information 27		\$0.33220
Factor of Adjustment, General Information 27		1.0078
Adjusted Cost of Gas		0.46518
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2021 through December 31, 2021		0.00783
Gas Supplier Refund Credit, General Information 27		(0.00090)
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		0.00211
Capacity Release Credit, General Information 27		(0.01124)
Carrying Charges, General Information 27		0.00440
Incremental Capacity Cost		0.00013
Interim surcharge from the annual reconciliation period ending August 31, 2021 to be applied commencing March 3, 2021 through August 31, 2021		0.05700
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$0.52625

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PSC NO: 12 GAS

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 2/28/2021

STATEMENT TYPE: IGR

STATEMENT NO: 272

STATEMENT OF INTERRUPTIBLE GAS RATES
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :

Lowest Unit Charge of S.C. No. 2	\$0.3398
Plus Gas Supply Charge	<u>\$0.5263</u>
	\$0.8661

Customers Eligible for S.C. No. 11 Service - Transmission

Assignable Commodity Cost of Purchased Gas	\$0.4530
Transportation Component	<u>\$0.1260</u>
	\$0.5790

Customers Eligible for S.C. No. 11 Service - Distribution

Assignable Commodity Cost of Purchased Gas	\$0.4530
Transportation Component	<u>\$0.2320</u>
	\$0.6850

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.4530
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.4630

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.5110	\$0.5310	\$0.6190
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.4530	\$0.4530	\$0.4530
Transportation Component	\$0.0580	\$0.0780	\$0.1260
Transmission Service	\$0.5110	\$0.5310	\$0.5790
Assignable Commodity Cost of Purchased Gas	\$0.4530	\$0.4530	\$0.4530
Transportation Component	\$0.0580	\$0.0780	\$0.1660
Distribution Service	\$0.5110	\$0.5310	\$0.6190

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INITIAL EFFECTIVE DATE: 2/28/2021

STATEMENT TYPE: ITR
STATEMENT NO: 265

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>	<u>Category 3- Coal</u>
General Service	\$0.0580	\$0.0780	\$0.1660	\$0.0330
Transmission Service	\$0.0580	\$0.0780	\$0.1260	\$0.0330
Distribution Service	\$0.0580	\$0.0780	\$0.1660	\$0.0330

Seasonal Rate November 1, 2020 through April 30, 2021

Seasonal Service	\$0.0560	\$0.0750	\$0.1600	\$0.0320
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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STATEMENT TYPE: MISC
STATEMENT NO: 34

STATEMENT OF GAS MISCELLANEOUS CHARGE

Pursuant to General Information Section 42.G, the following charges are applicable to the total measured quantities (Ccf) for all customers served under the following Service Classifications:

	RAM	EAM	SC 11 Allocation of Interruptible Imputation	Total MISC
	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>
S.C. Nos. 1, 12 & 16	\$0.00510	\$0.00189	NA	\$0.00699
S.C. Nos. 2, 6, 13 & 15	\$0.00179	\$0.00189	NA	\$0.00368
S.C. No. 11 Transmission	\$0.00052	\$0.00189	\$0.00245	\$0.00486
S.C. No. 11 Distribution	\$0.00068	\$0.00189	\$0.00245	\$0.00502
S.C. No. 11 Distribution Large Mains	\$0.00062	\$0.00189	\$0.00245	\$0.00496

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