

PSC NO: 12 GAS  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
 INITIAL EFFECTIVE DATE: 01/02/2024

STATEMENT TYPE: FTR  
 STATEMENT NO: 306

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	(\$0.00279)
Interruptible Sales Credit/Surcharge	\$0.00038
Capacity Release Credit	(\$0.01883)
Incremental Capacity Cost	\$0.00008

Transportation Demand Adjustment (\$0.01942)

Cost of Peaking Service \$0.09030

Cost of Peaking Service- Bimonthly \$0.09030

Service Classification No. 11 (\$/Ccf)

Weighted Average Cost of Gas -110% \$0.53900

Demand Determinants Effective April 1, 2023

Peaking Service 29%

Storage Service 28%

\$/Dth

Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program \$14.6002

WBS Weighted Average Cost of Storage (\$/Dth) - November 2023\* \$2.83

Other Components of WBS (\$/Dth) effective November 1, 2023 - March 31, 2024 \$2.68

\*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

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INITIAL EFFECTIVE DATE: 01/02/2024

STATEMENT TYPE: GSC  
STATEMENT NO: 276

STATEMENT OF GAS SUPPLY CHARGE  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2  
RATE PER 100 CUBIC FEET

As determined on .....	December 27, 2023
Supplier rates in effect on.....	January 1, 2024
Average Demand Cost of Gas, General Information 27	\$0.15256
Average Commodity Cost of Gas, General Information 27	\$0.33566
Factor of Adjustment, General Information 27	1.0037
Adjusted Cost of Gas	0.49003
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2024 through December 31, 2024	(0.03706)
Gas Supplier Refund Credit, General Information 27	(0.00279)
Gas Research & Development Surcharge, General Information 27	0.00174
Interruptible Sales Credit/Surcharge, General Information 27	0.00038
Capacity Release Credit, General Information 27	(0.01883)
Carrying Charges, General Information 27	0.00500
Incremental Capacity Cost	0.00008
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 &amp; 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.	\$0.43855

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STATEMENT TYPE: IGR  
 STATEMENT NO: 307

STATEMENT OF INTERRUPTIBLE GAS RATES  
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8  
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :	
Lowest Unit Charge of S.C. No. 2	\$0.4805
Plus Gas Supply Charge	<u>\$0.4385</u>
	\$0.9190

Customers Eligible for S.C. No. 11 Service - Transmission	
Assignable Commodity Cost of Purchased Gas	\$0.3720
Transportation Component	<u>\$0.1422</u>
	\$0.5142

Customers Eligible for S.C. No. 11 Service - Distribution	
Assignable Commodity Cost of Purchased Gas	\$0.3720
Transportation Component	<u>\$0.2468</u>
	\$0.6188

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.3720
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.3820

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.4370	\$0.4540	\$0.5470
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.3720	\$0.3720	\$0.3720
Transportation Component	\$0.0650	\$0.0820	\$0.1420
Transmission Service	\$0.4370	\$0.4540	\$0.5140
Assignable Commodity Cost of Purchased Gas	\$0.3720	\$0.3720	\$0.3720
Transportation Component	\$0.0650	\$0.0820	\$0.1750
Distribution Service	\$0.4370	\$0.4540	\$0.5470

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INITIAL EFFECTIVE DATE: 01/02/2024

STATEMENT TYPE: ITR  
STATEMENT NO: 299

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NO.9  
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>	<u>Category 3- Coal</u>
General Service	\$0.0650	\$0.0820	\$0.1750	\$0.0370
Transmission Service	\$0.0650	\$0.0820	\$0.1420	\$0.0370
Distribution Service	\$0.0650	\$0.0820	\$0.1750	\$0.0370

Seasonal Rate November 1, 2023 through April 30, 2024

Seasonal Service	\$0.0540	\$0.0740	\$0.1670	\$0.0320
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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STATEMENT TYPE: MISC  
 STATEMENT NO: 75

STATEMENT OF GAS MISCELLANEOUS CHARGE

Pursuant to General Information Section 42.G, the following charges are applicable to the total measured quantities (Ccf) for all customers served under the following Service Classifications:

	RAM	EAM	ARP	NPA	SC11 Allocation of Interruptible Imputation	Total MISC
	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>
S.C. Nos. 1, 12 & 16	\$0.02129	\$0.00099	\$0.00579	\$0.00092	NA	\$0.02899
S.C. Nos. 2, 6, 13 & 15	\$0.00631	\$0.00098	\$0.00080	\$0.00060	NA	\$0.00869
S.C. No. 11 Transmission	\$0.00177	\$0.00103	\$0.00000	\$0.00021	\$0.00007	\$0.00308
S.C. No. 11 Distribution	\$0.00324	\$0.00106	\$0.00000	\$0.00003	\$0.00007	\$0.00440
S.C. No. 11 Distribution Large Mains	(\$0.00028)	\$0.00098	\$0.00000	\$0.00046	\$0.00007	\$0.00123

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