

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 1/3/2022

STATEMENT TYPE: FTR
 STATEMENT NO: 281

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	\$0.00000
Interruptible Sales Credit/Surcharge	\$0.00147
Capacity Release Credit	(\$0.01577)
Incremental Capacity Cost	\$0.00017
Transportation Demand Adjustment	(\$0.01239)
Cost of Peaking Service	\$0.01523
Cost of Peaking Service- Bimonthly	\$0.01523
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.58980
Demand Determinants	Effective April 1, 2021
Peaking Service	29%
Storage Service	28%
	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$15.8988
WBS Weighted Average Cost of Storage (\$/Dth) - November 2021*	\$2.83
Other Components of WBS (\$/Dth) effective November 1, 2021 - March 31, 2022	\$2.67

*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

Issued by: Christopher M. Capone, Executive Vice President & CFO, Poughkeepsie, New York

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 1/3/2022

STATEMENT TYPE: GSC
STATEMENT NO: 252

STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET

As determined on	December 28, 2021	
Supplier rates in effect on.....	January 1, 2022	
Average Demand Cost of Gas, General Information 27		\$0.15621
Average Commodity Cost of Gas, General Information 27		\$0.37611
Factor of Adjustment, General Information 27		1.0072
Adjusted Cost of Gas		0.53615
Annual Reconciliation of Gas Expense, General Information 27, January 3, 2022 through December 31, 2022		0.01899
Gas Supplier Refund Credit, General Information 27		-
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		0.00147
Capacity Release Credit, General Information 27		(0.01577)
Carrying Charges, General Information 27		0.01165
Incremental Capacity Cost		0.00017
Interim surcharge from the annual reconciliation period ending August 31, 2022 to be applied commencing January 3, 2022 through August 31, 2022		0.00300
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$0.55740

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INITIAL EFFECTIVE DATE: 1/3/2022

STATEMENT TYPE: ITR
STATEMENT NO: 275

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>	<u>Category 3- Coal</u>
General Service	\$0.0590	\$0.0790	\$0.1670	\$0.0340
Transmission Service	\$0.0590	\$0.0790	\$0.1260	\$0.0340
Distribution Service	\$0.0590	\$0.0790	\$0.1670	\$0.0340

Seasonal Rate November 1, 2021 through April 30, 2022

Seasonal Service	\$0.0570	\$0.0770	\$0.1620	\$0.0330
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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STATEMENT TYPE: IGR
 STATEMENT NO: 282

STATEMENT OF INTERRUPTIBLE GAS RATES
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :	
Lowest Unit Charge of S.C. No. 2	\$0.3751
Plus Gas Supply Charge	<u>\$0.5574</u>
	\$0.9325
Customers Eligible for S.C. No. 11 Service - Transmission	
Assignable Commodity Cost of Purchased Gas	\$0.5180
Transportation Component	<u>\$0.1260</u>
	\$0.6440
Customers Eligible for S.C. No. 11 Service - Distribution	
Assignable Commodity Cost of Purchased Gas	\$0.5180
Transportation Component	<u>\$0.2320</u>
	\$0.7500

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.5180
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.5280

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.5770	\$0.5970	\$0.6850
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.5180	\$0.5180	\$0.5180
Transportation Component	\$0.0590	\$0.0790	\$0.1260
Transmission Service	\$0.5770	\$0.5970	\$0.6440
Assignable Commodity Cost of Purchased Gas	\$0.5180	\$0.5180	\$0.5180
Transportation Component	\$0.0590	\$0.0790	\$0.1670
Distribution Service	\$0.5770	\$0.5970	\$0.6850

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