

PSC NO: 12 GAS  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
 INITIAL EFFECTIVE DATE: 1/3/2018

STATEMENT TYPE: FTR  
 STATEMENT NO: 233

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	\$0.00000
Interruptible Sales Credit/Surcharge	\$0.00283
Capacity Release Credit	(\$0.00114)
Incremental Capacity Cost	\$0.00007
 Transportation Demand Adjustment	 \$0.00350
 Cost of Peaking Service	 \$0.07114
Cost of Peaking Service- Bimonthly	\$0.07114
 <u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.49910
 Demand Determinants	 Effective April 1, 2017
Peaking Service	25%
Storage Service	30%
	 <u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$17.0326
WBS Weighted Average Cost of Storage (\$/Dth) - November 2017*	\$2.27
Other Components of WBS (\$/Dth) effective November 1, 2017 - March 31, 2018	\$2.39

\*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 1/3/2018

STATEMENT TYPE: GSC  
STATEMENT NO: 204

STATEMENT OF GAS SUPPLY CHARGE  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2  
RATE PER 100 CUBIC FEET

As determined on .....	December 27, 2017	
Supplier rates in effect on.....	January 1, 2018	
Average Demand Cost of Gas, General Information 27		\$0.15481
Average Commodity Cost of Gas, General Information 27		\$0.29524
Factor of Adjustment, General Information 27		1.0082
Adjusted Cost of Gas		0.45374
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2018 through December 31, 2018		0.05704
Gas Supplier Refund Credit, General Information 27		-
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		0.00283
Capacity Release Credit, General Information 27		(0.00114)
Carrying Charges, General Information 27		0.00609
Incremental Capacity Cost		0.00007
Interim surcharge from the annual reconciliation period ending August 31, 2018 to be applied commencing January 3, 2018 through August 31, 2018		0.02500
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 &amp; 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$0.54537

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 INITIAL EFFECTIVE DATE: 12/31/2017

STATEMENT TYPE: IGR  
 STATEMENT NO: 234

STATEMENT OF INTERRUPTIBLE GAS RATES  
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8  
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :	
Lowest Unit Charge of S.C. No. 2	\$0.2656
Plus Gas Supply Charge	<u>\$0.5454</u>
	\$0.8110

Customers Eligible for S.C. No. 11 Service - Transmission	
Assignable Commodity Cost of Purchased Gas	\$0.3360
Transportation Component	<u>\$0.1240</u>
	\$0.4600

Customers Eligible for S.C. No. 11 Service - Distribution	
Assignable Commodity Cost of Purchased Gas	\$0.3360
Transportation Component	<u>\$0.2070</u>
	\$0.5430

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.3360
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.3460

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.3890	\$0.4090	\$0.4880
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.3360	\$0.3360	\$0.3360
Transportation Component	\$0.0530	\$0.0730	\$0.1240
Transmission Service	\$0.3890	\$0.4090	\$0.4600
Assignable Commodity Cost of Purchased Gas	\$0.3360	\$0.3360	\$0.3360
Transportation Component	\$0.0530	\$0.0730	\$0.1520
Distribution Service	\$0.3890	\$0.4090	\$0.4880

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STATEMENT TYPE: ITR  
STATEMENT NO: 226

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NO.9  
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>
General Service	\$0.0530	\$0.0730	\$0.1520
Transmission Service	\$0.0530	\$0.0730	\$0.1240
Distribution Service	\$0.0530	\$0.0730	\$0.1520

Seasonal Rate November 1, 2017 through April 30, 2018

Seasonal Service	\$0.0470	\$0.0670	\$0.1480
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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