

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 8/1/2018

STATEMENT TYPE: FTR
STATEMENT NO: 240

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	(\$0.00009)
Interruptible Sales Credit/Surcharge	\$0.03674
Capacity Release Credit	(\$0.01990)
Incremental Capacity Cost	\$0.00050
Transportation Demand Adjustment	\$0.01899
Cost of Peaking Service	\$0.07123
Cost of Peaking Service- Bimonthly	\$0.07123
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.45830
Demand Determinants	Effective April 1, 2018
Peaking Service	25%
Storage Service	29%
	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$17.0494
WBS Weighted Average Cost of Storage (\$/Dth) - June 2018*	\$2.13

*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

Issued by: Anthony S. Campagiorni, Vice President, Regulatory and Governmental Affairs

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 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 8/1/2018

STATEMENT TYPE: GSC
 STATEMENT NO: 211

STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET

As determined on	July 26, 2018	
Supplier rates in effect on.....	August 1, 2018	
Average Demand Cost of Gas, General Information 27		\$0.14464
Average Commodity Cost of Gas, General Information 27		\$0.26859
Factor of Adjustment, General Information 27		1.0082
Adjusted Cost of Gas		0.41662
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2018 through December 31, 2018		0.05704
Gas Supplier Refund Credit, General Information 27		(0.00009)
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		0.03674
Capacity Release Credit, General Information 27		(0.01990)
Carrying Charges, General Information 27		0.00629
Incremental Capacity Cost		0.00050
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2</u>		
Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$0.49894

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PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 7/31/2018

STATEMENT TYPE: IGR
 STATEMENT NO: 241

STATEMENT OF INTERRUPTIBLE GAS RATES
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :	
Lowest Unit Charge of S.C. No. 2	\$0.2819
Plus Gas Supply Charge	<u>\$0.4989</u>
	\$0.7808

Customers Eligible for S.C. No. 11 Service - Transmission	
Assignable Commodity Cost of Purchased Gas	\$0.3350
Transportation Component	<u>\$0.1370</u>
	\$0.4720

Customers Eligible for S.C. No. 11 Service - Distribution	
Assignable Commodity Cost of Purchased Gas	\$0.3350
Transportation Component	<u>\$0.2190</u>
	\$0.5540

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.3350
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.3450

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.3930	\$0.4130	\$0.5000
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.3350	\$0.3350	\$0.3350
Transportation Component	\$0.0580	\$0.0780	\$0.1370
Transmission Service	\$0.3930	\$0.4130	\$0.4720
Assignable Commodity Cost of Purchased Gas	\$0.3350	\$0.3350	\$0.3350
Transportation Component	\$0.0580	\$0.0780	\$0.1650
Distribution Service	\$0.3930	\$0.4130	\$0.5000

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STATEMENT TYPE: ITR
STATEMENT NO: 233

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>
General Service	\$0.0580	\$0.0780	\$0.1650
Transmission Service	\$0.0580	\$0.0780	\$0.1370
Distribution Service	\$0.0580	\$0.0780	\$0.1650

Seasonal Rate May 1, 2018 through October 31, 2018

Seasonal Service	\$0.0500	\$0.0700	\$0.1510
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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