

PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 04/01/2024

STATEMENT TYPE: FTR  
STATEMENT NO: 309

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	(\$0.00279)
Interruptible Sales Credit/Surcharge	\$0.00651
Capacity Release Credit	(\$0.02858)
Incremental Capacity Cost	\$0.00013
Transportation Demand Adjustment	(\$0.02299)
Cost of Peaking Service	\$0.09030
Cost of Peaking Service- Bimonthly	\$0.09030
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.50380
Demand Determinants	Effective April 1, 2024
Peaking Service	28%
Storage Service	28%
	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$14.5013
WBS Weighted Average Cost of Storage (\$/Dth) - February 2024*	\$2.84

\*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

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STATEMENT TYPE: GSC  
 STATEMENT NO: 279

STATEMENT OF GAS SUPPLY CHARGE  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2  
RATE PER 100 CUBIC FEET

As determined on .....	March 27, 2024	
Supplier rates in effect on.....	April 1, 2024	
Average Demand Cost of Gas, General Information 27		\$0.14401
Average Commodity Cost of Gas, General Information 27		\$0.31231
Factor of Adjustment, General Information 27		1.0037
Adjusted Cost of Gas		0.45801
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2024 through December 31, 2024		(0.03706)
Gas Supplier Refund Credit, General Information 27		(0.00279)
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		0.00651
Capacity Release Credit, General Information 27		(0.02858)
Carrying Charges, General Information 27		0.00815
Incremental Capacity Cost		0.00013
Interim surcharge from the annual reconciliation period ending August 31, 2024 to be applied commencing March 1, 2024 through August 31, 2024		0.08100
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 &amp; 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		<u>\$0.48711</u>

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STATEMENT TYPE: IGR  
 STATEMENT NO: 310

STATEMENT OF INTERRUPTIBLE GAS RATES  
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8  
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :	
Lowest Unit Charge of S.C. No. 2	\$0.4805
Plus Gas Supply Charge	<u>\$0.4871</u>
	\$0.9676

Customers Eligible for S.C. No. 11 Service - Transmission	
Assignable Commodity Cost of Purchased Gas	\$0.3750
Transportation Component	<u>\$0.1815</u>
	\$0.5565

Customers Eligible for S.C. No. 11 Service - Distribution	
Assignable Commodity Cost of Purchased Gas	\$0.3750
Transportation Component	<u>\$0.3211</u>
	\$0.6961

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.3750
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.3850

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.4400	\$0.4570	\$0.5490
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.3750	\$0.3750	\$0.3750
Transportation Component	\$0.0650	\$0.0820	\$0.1740
Transmission Service	\$0.4400	\$0.4570	\$0.5490
Assignable Commodity Cost of Purchased Gas	\$0.3750	\$0.3750	\$0.3750
Transportation Component	\$0.0650	\$0.0820	\$0.1740
Distribution Service	\$0.4400	\$0.4570	\$0.5490

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STATEMENT TYPE: ITR  
STATEMENT NO: 302

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NO.9  
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>	<u>Category 3- Coal</u>
General Service	\$0.0650	\$0.0820	\$0.1740	\$0.0350
Transmission Service	\$0.0650	\$0.0820	\$0.1740	\$0.0350
Distribution Service	\$0.0650	\$0.0820	\$0.1740	\$0.0350

Seasonal Rate November 1, 2023 through April 30, 2024

Seasonal Service	\$0.0540	\$0.0740	\$0.1670	\$0.0320
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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STATEMENT TYPE: MISC  
 STATEMENT NO: 79

STATEMENT OF GAS MISCELLANEOUS CHARGE

Pursuant to General Information Section 42.G, the following charges are applicable to the total measured quantities (Ccf) for all customers served under the following Service Classifications:

	RAM	EAM	ARP	NPA	SC11 Allocation of Interruptible Imputation	Total MISC
	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>
S.C. Nos. 1, 12 & 16	\$0.02129	\$0.00099	\$0.00701	\$0.00092	NA	\$0.03021
S.C. Nos. 2, 6, 13 & 15	\$0.00631	\$0.00098	\$0.00070	\$0.00060	NA	\$0.00859
S.C. No. 11 Transmission	\$0.00177	\$0.00103	\$0.00000	\$0.00021	\$0.00121	\$0.00422
S.C. No. 11 Distribution	\$0.00324	\$0.00106	\$0.00000	\$0.00003	\$0.00121	\$0.00554
S.C. No. 11 Distribution Large Mains	(\$0.00028)	\$0.00098	\$0.00000	\$0.00046	\$0.00121	\$0.00237

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