

## APPENDIX

### *Highlights Relative to Prior Year*

<b>3 Months Ended June 30:</b>	<b>2006<sup>1</sup></b>	<b>2005<sup>1</sup></b>	<b>2006 More (Less) than 2005</b>
Operating Revenues	<b>\$213,891,000</b>	\$189,570,000	\$24,321,000
Income Available for Common Stock	<b>\$ 4,068,000</b>	\$ 6,533,000	\$ ( 2,465,000)
<b>Earnings Per Share of Common Stock (Basic)</b>	<b>\$ .26</b>	\$ .41	\$ (.15)
Average Shares Outstanding (Basic)	<b>15,762,000</b>	15,762,000	
<sup>1</sup> Unaudited			

Consolidated basic earnings per share of CH Energy Group Inc. (CHEG), decreased \$.15 per share due to the following:

#### ***Regulated Electric and Natural Gas Businesses - Central Hudson Gas & Electric Corp.: - \$ .12***

- Down \$.12 due to an increase in various operating expenses. This figure is net of \$.08 from the recording of electric revenues to restore earnings to the allowed rate of return in accordance with the provisions of Central Hudson's Settlement Agreement, which expired June 30, 2006. Expenses that increased included: electric distribution and line clearance work (\$.06), electric transmission line inspection (\$.03), uncollectible accounts (\$.02), other electric transmission and distribution expenses (\$.03), and other expenses (total of \$.06).
- Down \$.03 due to a decrease in natural gas net operating revenues resulting from warmer weather in April and May, as compared to the same months last year. Residential heating degree-days for these two months decreased 9% over last year. Billed deliveries to firm natural gas customers decreased 10% and the number of customers increased 1%. Industrial deliveries, which are approximately 4% of total firm sales, decreased 19%.
- Up \$.01 from electric and natural gas regulatory mechanisms including a favorable reconciling adjustment (4 cents) related to Central Hudson's gas supply charge and a 1 cent change related to electric shared earnings. In 2005, the gas supply adjustment was recorded in the third quarter. These increases were partially offset by the absence in the current quarter of 4 cents related to a billing issue resolved by the New York Independent System Operator (NYISO) in June 2005.
- Up \$.03 from an increase in electric net operating revenues. Though weather decreased earnings by approximately \$.03 per share; this decrease was more than offset by the absence in the current quarter of a 5 cent change in earnings related to a weather-hedging contract in place for the second quarter of 2005. A weather-hedging contract was not in effect for the month of June 2006, but a contract is in effect for July and August. The increase in net revenues also includes an increase in finance charges. Despite modest customer growth, total billed electric deliveries decreased 3%, including a 4% decrease in deliveries to residential customers and a 2% reduction in deliveries to commercial customers, both attributable to a decrease in usage resulting from weather. Residential cooling degree-days were 3% lower than last year and residential electric heating-degree days were 7% lower than last year.

- Down \$.01 due to the net effect of various other items including an increase in interest charges and payroll and use taxes, which was partially offset by a reduction in income taxes. The increase in interest charges results from the issuance of medium-term notes in December of 2005.

***Unregulated - Fuel Distribution Business: - \$ .04***

- Down \$.06 due to an increase in operating expenses. The increase in operating expenses is due to an increase in marketing and other general and administrative expenses, as well as expenses associated with the acquisitions made in the fourth quarter and the first half of 2006.
- Up \$.02 due to an increase in service profitability resulting primarily from an increase in service contract revenue. Gross margin from the sale of petroleum products was flat. A decrease in volume and margin in heating oil was offset by an increase in margin in motor fuels.

***Unregulated – Other Businesses: + \$ .01***

- Up \$.04 due to an increase in income from Central Hudson Enterprises Corp.'s (CHEC) other investment interests, primarily its interest in the Cornhusker fuel ethanol production plant in Nebraska.
- Up \$.03 from a gain on the sale of property held by Energy Group, the holding company.
- Up \$.02 due to a reduction in business development costs and injuries and damages expense.
- Down \$.08 due largely to the absence in the current quarter of favorable income tax adjustments recorded in the second quarter of 2005 related to the completion of a tax audit for 2001.

**Second Quarter Results of Operations**

***Regulated Electric and Natural Gas Businesses - Central Hudson Gas & Electric Corp.***

**Utility deliveries of electricity** within Central Hudson's service territory decreased 3% in the second quarter of 2006 as compared to the same quarter in 2005. Deliveries to residential and commercial customers decreased 4% and 2%, respectively, resulting from a decrease in usage due to weather, which was partially offset by modest customer growth. Residential electric heating degree-days decreased 7% compared to the prior year while residential cooling degree-days decreased 3%. Deliveries to industrial customers decreased 4%.

**Utility deliveries of natural gas** to firm Central Hudson customers decreased 10% as compared to last year's delivery volume. Deliveries to residential and commercial customers, largely space heating deliveries, decreased 10% and 9%, respectively, due to warmer weather in the months of April and May, and were partially offset by modest customer growth. Residential gas heating degree-days for these two months, as compared to last year, decreased 9%. Industrial deliveries, which represent approximately 4% of total firm deliveries, decreased 19%, while deliveries to interruptible customers increased 16% due to an increase in the delivery of natural gas for electric generation.

**Utility electric and natural gas operating revenues** increased \$6.6 million (4.8%) from \$137.8 million in 2005 to \$144.4 million in 2006. Electric revenues increased \$1.3 million (1.2%) and natural gas revenues increased by \$5.3 million (17.1%). Electric revenues increased due largely to revenues made available by Central Hudson's current Settlement Agreement after ratemaking operating income reached a certain level and also, due to a change in revenues recorded for weather-hedging contracts. These increases were partially offset by a decrease in sales for resale revenues; a decrease in revenues related to the recovery of purchased electricity costs through Central Hudson's energy cost adjustment mechanism, and a decrease in revenues from deliveries. Gas revenues increased due primarily to an increase in sales of

natural gas for electric generation. These resale revenues increased \$8.3 million, which was partially offset by a decrease in revenues related to the recovery of natural gas supply costs and a decrease in revenues from deliveries.

**Total utility operating expenses**, including income taxes, increased \$7.8 million (6.0%) from \$129.4 million in 2005 to \$137.2 million in 2006. The increase in operating expenses results largely from an increase in purchased natural gas expense, which increased \$4.6 million due to an increase in volumes purchased, most of which was sold for electric generation. The increase of \$10.0 million for volumes purchased was partially offset by a reduction in the wholesale cost of natural gas of \$1.3 million and a decrease of \$4.1 million in amounts recorded related to the recovery of these costs through Central Hudson's gas cost adjustment mechanism. Other operating expenses, including income taxes, increased \$4.5 million due to an increase in expenses for electric line clearance work, transmission line inspections and other electric transmission and distribution maintenance and operation functions; an increase in expense related to uncollectible accounts and injuries and damages; and increases in other general and administrative expenses. These increases were partially offset by a decrease in income taxes due to lower taxable income and a decrease in purchased electricity expense. The latter is due to lower wholesale costs and a reduction in volumes purchased due to a decrease in electric deliveries.

**Other Income** increased by \$.4 million reflecting an increase in regulatory carrying charges due from customers related to pension costs and the recording of favorable regulatory adjustments for the change in interest rates on Central Hudson's variable rate long-term debt. The latter adjustment offsets the increase in interest on the variable rate debt noted below.

**Interest Charges** increased \$1.2 million due to an increase in interest charges on long and short-term debt and an increase in regulatory carrying charges due to customers related to a prior year adjustment on deferred proceeds from the sale of emission allowances. Interest on long-term debt increased due to the issuance of medium-term notes in December of 2005 and increased interest on Central Hudson's variable rate debt. Additional short-term debt was required in the second quarter of 2006 for working capital needs.

### ***Unregulated – Fuel Distribution Business***

**Sales** of petroleum products for CHEC's fuel distribution business increased 0.7 million gallons (2.8%) to 26.3 million gallons in the second quarter of 2006 from 25.6 million gallons in the second quarter of 2005. Motor fuel sales increased 1.3 million gallons (6.8%) from 18.2 million gallons in 2005 to 19.5 million gallons in 2006 while sales of propane decreased slightly from 0.33 million gallons in 2005 to 0.32 million gallons in 2006. Motor fuel sales increased primarily from the gain of one large volume customer and a 2005 acquisition. The decrease in propane sales is largely attributable to the warmer weather in 2006. Sales of heating oil to residential customers declined from 7.0 million gallons in 2005 to 6.5 million in 2006. The decrease resulted from a reduction in residential sales due primarily to warmer weather in the second quarter of 2006 as compared to 2005, as evidenced by a 17% decrease in heating degree-days, adjusted for billing lags. The decrease in volume was partially offset by an increase in sales from acquisitions made in the fourth quarter of 2005 and the second quarter of 2006.

**Revenues** increased \$16.6 million (32.2%) from \$51.6 million in 2005 to \$68.2 million in 2006 due to a significant increase in the price of petroleum products. Revenues from petroleum products increased \$15.6 million (33.2%) from \$47.0 million in 2005 to \$62.6 million in 2006. Motor fuel revenues increased \$13.9 million (43.2%) from \$32.3 million in 2005 to \$46.2 million in 2006. Heating oil revenues also increased \$1.5 million (10.8%) from \$13.9 million in 2005 to \$15.4 million in 2006. Other revenues related to service and installations and energy services increased \$1.0 million.

**Operating expenses** for CHEC's fuel distribution business increased \$17.3 million (32.5%) from \$53.2 million in 2005 to \$70.5 million in 2006. The cost of petroleum increased \$15.6 million or 39% due to higher wholesale market prices. Other operating expenses increased \$1.7 million in 2006 due to acquisitions made in the fourth quarter of 2005 and the first half of 2006. Additionally marketing expense and other general and administrative expenses increased in 2006.

## ***Unregulated – Other Businesses***

### **Revenues and Operating Expenses**

On April 12, 2006, CHEC purchased a majority interest in Lyonsdale Biomass, LLC (“Lyonsdale”) for \$9.8 million from Catalyst Renewables Corporation. Lyonsdale owns and operates a 19-megawatt wood-fired electric generating plant. The financial statements of Lyonsdale have been fully consolidated into the financial statements of CHEC.

### **Other Income**

Other income and income taxes, for Energy Group, the holding company, and CHEC’s investment in partnerships and interests other than fuel distribution operations increased \$.2 million as follows. Other income increased \$2.1 million including \$1.1 million of income realized by CHEC’s investments, largely due to its interest in a fuel ethanol production plant in Nebraska; a \$.7 million pre-tax gain on the sale of property held by Energy Group; and reductions in Energy Group business development expenses, and injuries and damages expense. Income taxes increased \$1.9 million due to favorable adjustments recorded in the second quarter of 2005 related to the completion of a tax audit for 2001.

## **CH Energy Group, Inc.**

### ***Year-to-Date 2006 Relative to the Prior Year***

Consolidated basic earnings per share for the six months ended June 30, 2006, were \$1.42 as compared to earnings of \$1.70 for the six months ended June 30, 2005. The \$.28 per share decrease in earnings is attributable to the following:

- A \$.25 per share decrease from Central Hudson, Energy Group’s regulated business, due primarily to an increase in operating expenses and a decrease in deliveries of electricity and natural gas due to weather. Expenses that increased included storm restoration efforts, electric distribution and line clearance work, electric transmission line inspection, and other expenses. These reductions in earnings were partially offset by the recording of electric and natural gas revenues to restore earnings to the allowed rate of return in accordance with the provisions of Central Hudson’s current Settlement Agreement; by favorable changes in earnings related to weather-hedging contracts and electric shared earnings; and by a favorable reconciling adjustment related to Central Hudson’s gas supply charge.
- A \$.06 per share decrease from CHEC’s unregulated fuel distribution business due to an increase in operating expenses including marketing and other general and administrative expenses, as well as expenses associated with acquisitions made in the fourth quarter of 2005 and in the first half of 2006. The increase in expenses was offset by an increase in service profitability resulting primarily from an increase in service contract revenue and improved margins. Earnings were reduced by a decrease in sales of petroleum products due to weather.
- A \$.03 per share increase from Energy Group’s other unregulated businesses largely due to income realized by CHEC’s interest in the Cornhusker fuel ethanol production plant and a gain realized from the sale of property held by Energy Group, the holding company.

CH Energy Group, Inc. (consolidated) remains in a strong financial position. At June 30, 2006, CHEG had \$37.0 million in cash and cash equivalents and \$40.2 million of short-term investments. Its current obligations included \$33.5 million of short-term debt outstanding and \$33 million of current maturities of long-term debt maturing on March 28, 2007.

**CH ENERGY GROUP, INC.**  
**CONSOLIDATED STATEMENT OF INCOME**

	(Unaudited) 3 Months Ended June 30,		(Unaudited) 6 Months Ended June 30,	
	2006	2005	2006	2005
<b>Operating Revenues</b>				
Electric	\$107,930	\$106,620	\$243,977	\$233,277
Natural Gas	36,458	31,142	107,267	94,571
Competitive Business Subsidiaries	69,503	51,808	179,879	147,809
Total Operating Revenues	<u>213,891</u>	<u>189,570</u>	<u>531,123</u>	<u>475,657</u>
<b>Operating Expenses</b>				
Operations - Purchased Electricity and Fuel Used in Electric Generation, Purchased Natural Gas, and Purchased Petroleum	144,450	124,925	366,875	317,944
Other Expenses of Operation - Regulated Activities	29,985	24,129	58,480	48,859
Other Expenses of Operation - Comp. Bus. Subsidiaries	15,023	12,184	30,693	26,707
Depreciation and Amortization	9,124	9,102	18,077	18,189
Taxes, Other Than Income Tax	8,517	8,850	16,121	16,765
Total Operating Expenses	<u>207,099</u>	<u>179,190</u>	<u>490,246</u>	<u>428,464</u>
<b>Operating Income</b>	<u>6,792</u>	<u>10,380</u>	<u>40,877</u>	<u>47,193</u>
<b>Other Income &amp; Deductions</b>				
Interest and Investment Income	2,909	2,353	5,603	4,720
Other - Net	1,597	(324)	1,110	(846)
Total Other Income & Deductions	<u>4,506</u>	<u>2,029</u>	<u>6,713</u>	<u>3,874</u>
<b>Interest Charges</b>				
Interest on Debt	4,071	3,519	8,024	6,766
Other Interest	946	262	1,983	1,318
Total Interest Charges	<u>5,017</u>	<u>3,781</u>	<u>10,007</u>	<u>8,084</u>
<b>Income Before Income Taxes and Preferred Dividends of Subsidiary and Minority Interest</b>	6,281	8,628	37,583	42,983
Income Taxes	2,099	1,853	14,858	15,625
Minority Interest	(128)	-	(128)	-
<b>Income Before Preferred Dividends of Subsidiary</b>	<u>4,310</u>	<u>6,775</u>	<u>22,853</u>	<u>27,358</u>
Cumulative Preferred Stock Dividends of Subsidiary	242	242	485	485
<b>Net Income</b>	<u>4,068</u>	<u>6,533</u>	<u>22,368</u>	<u>26,873</u>
<b>Dividends Declared on Common Stock</b>	<u>8,512</u>	<u>8,511</u>	<u>17,023</u>	<u>17,023</u>
<b>Amount Retained in the Business</b>	<u>(\$4,444)</u>	<u>(\$1,978)</u>	<u>\$5,345</u>	<u>\$9,850</u>
Avg. Shares of Common Stock Outstanding - (Basic) (000s)	15,762	15,762	15,762	15,762
Avg. Shares of Common Stock Outstanding - (Diluted) (000s)	15,775	15,769	15,776	15,770
Earnings Per Share - (Basic)	\$0.26	\$0.41	\$1.42	\$1.70
Earnings Per Share - (Diluted)	\$0.26	\$0.41	\$1.41	\$1.70
Dividends Declared Per Share	\$0.54	\$0.54	\$1.08	\$1.08

**CH ENERGY GROUP, INC.  
CONSOLIDATED BALANCE SHEET**

<b>ASSETS</b>	June 30, 2006 <sup>1</sup>	December 31, 2005 <sup>2</sup>
	(Thousands of Dollars)	
<b>UTILITY PLANT</b>		
Utility Plant	\$1,090,153	\$1,074,215
Less Accumulated Depreciation	342,116	333,164
	748,037	741,051
Construction Work in Progress	49,434	38,460
Net Utility Plant	797,471	779,511
<b>OTHER PROPERTY AND PLANT &amp; EQUIPMENT</b>	33,810	23,138
<b>CURRENT ASSETS</b>		
Cash and Cash Equivalents	36,968	49,410
Short-term Investments - available-for-sale securities	40,200	42,100
Accounts Receivable from Customers	70,795	97,462
Materials & Supplies	29,239	28,350
Fair Value of Derivative Instruments	9	-
Regulatory Assets	18,719	30,764
Special Deposits and Prepayments	27,422	24,350
Accumulated Deferred Income Tax - Net	15,335	8,836
Other	11,434	15,660
	250,121	296,932
<b>DEFERRED CHARGES AND OTHER ASSET</b>	312,532	279,925
<b>TOTAL</b>	<b>\$1,393,934</b>	<b>\$1,379,506</b>
<b>CAPITALIZATION and LIABILITIES</b>		
<b>CAPITALIZATION</b>		
Common Equity <sup>3</sup>	\$509,321	\$503,833
Cumulative Preferred Stock:		
Not subject to mandatory redemption	21,027	21,027
Long-term Debt	310,887	343,886
	841,235	868,746
<b>CURRENT LIABILITIES</b>		
Current Maturities of Long-Term Debt	33,000	-
Notes Payable	33,500	30,000
Accounts Payable	32,236	54,926
Accrued Interest	5,594	5,156
Dividends Payable	8,754	8,754
Accrued Taxes Payable	4,735	-
Regulatory Liabilities	-	373
Fair Value of Derivative Instruments	2,245	335
Other	36,648	34,627
	156,712	134,171
<b>DEFERRED CREDITS AND OTHER LIABILITY</b>	253,014	242,805
<b>ACCUMULATED DEFERRED INCOME TAX</b>	141,479	133,784
<b>MINORITY INTEREST</b>	1,494	-
<b>TOTAL</b>	<b>\$1,393,934</b>	<b>\$1,379,506</b>

<sup>1</sup> Unaudited.

<sup>2</sup> Subject to explanations contained in the Annual Report of the Company for the Year 2005.

<sup>3</sup> Shares outstanding at June 30, 2006 = 15,762,000.

Shares outstanding at Dec. 31, 2005 = 15,762,000.

## Selected Financial Information

	3 Months Ended June 30,			6 Months Ended June 30,		
	2006	2005	% Variation	2006	2005	% Variation
<b>CENTRAL HUDSON GAS &amp; ELECTRIC CORP.</b>						
Sales of Electricity (Mwh): *						
Residential	420,555	438,318	(4)	976,110	1,043,716	(6)
Commercial	460,377	470,359	(2)	958,624	990,302	(3)
Industrial	368,010	384,064	(4)	709,923	724,232	(2)
Other	7,624	7,624	-	18,096	18,003	1
<b>Total Own Territory</b>	<b>1,256,566</b>	<b>1,300,365</b>	<b>(3)</b>	<b>2,662,753</b>	<b>2,776,253</b>	<b>(4)</b>
Sales of Gas (Mcf.): *						
Residential	898,695	1,002,286	(10)	3,320,212	3,793,825	(12)
Commercial	1,079,678	1,188,721	(9)	3,765,813	4,272,366	(12)
Industrial	78,337	96,312	(19)	269,329	363,934	(26)
Other	3,447	2,777	24	17,651	19,051	(7)
<b>Total Firm Sales</b>	<b>2,060,157</b>	<b>2,290,096</b>	<b>(10)</b>	<b>7,373,005</b>	<b>8,449,176</b>	<b>(13)</b>
Interruptible Sales	897,233	770,864	16	2,013,755	1,951,432	3
<b>Total Own Territory</b>	<b>2,957,390</b>	<b>3,060,960</b>	<b>(3)</b>	<b>9,386,760</b>	<b>10,400,608</b>	<b>(10)</b>

\* Includes volumes related to Electric or Gas Energy Delivery Services.

### Electric Cooling Degree Days:

Billing Cycle	62	64	(3)	62	64	(3)
Normal Billing Cycle	58	58	-	58	58	-
Actual in Period	177	240	(26)	177	240	(26)

### Electric Heating Degree Days:

Billing Cycle	1,492	1,609	(7)	4,413	4,809	(8)
Normal Billing Cycle	1,596	1,596	-	4,824	4,824	-
Actual in Period	697	701	(1)	3,478	3,939	(12)

### Gas Heating Degree Days:

Billing Cycle	1,618	1,755	(8)	4,493	4,907	(8)
Normal Billing Cycle	1,754	1,758	-	4,947	4,941	-
Actual in Period	699	682	2	3,412	3,885	(12)

### Electric Output For Own Territory (Mwh.):

Generated	27,845	19,477	43	62,174	55,001	13
Purchased	1,304,354	1,425,426	(8)	2,702,315	2,894,544	(7)

<b>Total</b>	<b>1,332,199</b>	<b>1,444,903</b>	<b>(8)</b>	<b>2,764,489</b>	<b>2,949,545</b>	<b>(6)</b>
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### Gas Send-out

Firm Customers (Mcf.)	958,928	1,140,733	(16)	4,669,800	6,051,143	(23)
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## CH ENERGY GROUP, INC.

Earnings Per Share - (Basic)	\$0.26	\$0.41	(37)	\$1.42	\$1.70	(16)
Dividends Declared Per Share	\$0.54	\$0.54	-	\$1.08	\$1.08	-

	June 30, 2006	Dec. 31, 2005	% Variation
Book Value Per Share	\$32.31	\$31.97	1
Retained Earnings (000s)	\$203,362	\$198,017	3
Common Equity Ratio (%)	56.1%	56.0%	-

## 12 Months Ended June 30, 2006 vs. Calendar Year 2005

	12 Months Ended June 30, 2006	Calendar Year 2005
Earnings Per Share - (Basic) .....	\$2.52	\$2.81
Earned Return on Common Equity (Per Books) .....	7.82%	8.77%
Pretax Coverage of Fixed Charges .....	3.95 x	4.51 x
Dividends Declared .....	\$2.16	\$2.16
Pay-out Ratio .....	85.7%	76.9%
Common Equity Ratio .....	56.1%	56.0%
Retained Earnings (\$000) .....	\$203,362	\$198,017
Book Value Per Share (End of Period) .....	\$32.31	\$31.97

## CH Energy Group Segment Information - 6 Months Ended June 30, 2006

(\$000s Except Earnings Per Share)	Regulated		Unregulated		Elim(s).	Total
	Electric	Natural Gas	Fuel Oil Distribution	Other		
Revenues from external customers	\$243,977	\$107,267	\$178,059	\$1,820	-	\$531,123
Intersegment revenues	6	239	-	-	(\$245)	-
<b>Total Revenues</b>	<b>\$243,983</b>	<b>\$107,506</b>	<b>\$178,059</b>	<b>\$1,820</b>	<b>(\$245)</b>	<b>\$531,123</b>
Earnings before income taxes	\$16,221	\$13,027	\$3,789	\$4,189	(\$128) <sup>(2)</sup>	\$37,098
Net Income	\$9,307	\$7,385	\$2,274	\$3,402	-	\$22,368
Earnings per share (basic)	\$0.59	\$0.47	\$0.14	\$0.22 <sup>(1)</sup>	-	\$1.42
Segment Assets @ 6/30/06	\$847,814	\$294,137	\$146,805	\$105,885	(\$707) <sup>(3)</sup>	\$1,393,934

<sup>(1)</sup> The amount of Unregulated EPS attributable to CHEC's other business activities was \$0.06 per share, with the balance of \$.16 per share resulting primarily from interest income and business development activities.

<sup>(2)</sup> Minority Interest related to Lyonsdale

<sup>(3)</sup> Includes minority interest related to Lyonsdale

## CH Energy Group Segment Information - 6 Months Ended June 30, 2005

(\$000s Except Earnings Per Share)	Regulated		Unregulated		Elim(s).	Total
	Electric	Natural Gas	Fuel Oil Distribution	Other		
Revenues from external customers	\$233,277	\$94,571	\$147,354	\$455	-	\$475,657
Intersegment revenues	6	201	-	-	(\$207)	-
<b>Total Revenues</b>	<b>\$233,283</b>	<b>\$94,772</b>	<b>\$147,354</b>	<b>\$455</b>	<b>(\$207)</b>	<b>\$475,657</b>
Earnings before income taxes	\$20,696	\$14,189	\$5,284	\$2,329	-	\$42,498
Net Income	\$12,347	\$8,270	\$3,171	\$3,085	-	\$26,873
Earnings per share (basic)	\$0.78	\$0.53	\$0.20	\$0.19 <sup>(1)</sup>	-	\$1.70
Segment Assets @ 6/30/05	\$789,180	\$267,764	\$136,065	\$124,704	(\$1,230)	\$1,316,483

<sup>(1)</sup> The amount of unregulated EPS attributable to CHEC's other business activities was \$0.02 per share, with the balance of \$0.17 per share resulting primarily from investment and business development activities and the recording of New York State income tax benefits related to the completion of the Energy Group tax audit.

### CH Energy Group Segment Information - Quarter Ended June 30, 2006

(\$000s Except Earnings Per Share)	Regulated		Unregulated		Elim(s).	Total
	Electric	Natural Gas	Fuel Oil Distribution	Other		
Revenues from external customers	\$107,930	\$36,458	\$68,224	\$1,279	-	\$213,891
Intersegment revenues	3	34	-	-	\$(37)	-
<b>Total Revenues</b>	<b>\$107,933</b>	<b>\$36,492</b>	<b>\$68,224</b>	<b>\$1,279</b>	<b>\$(37)</b>	<b>\$213,891</b>
Earnings before income taxes	\$4,821	\$2,039	(\$3,407)	\$2,714	(128) <sup>(2)</sup>	\$6,039
Net Income	\$2,864	\$1,017	(\$2,044)	\$2,231	-	\$4,068
Earnings per share (basic)	\$0.18	\$0.07	(\$0.13)	\$0.14 <sup>(1)</sup>	-	\$0.26
Segment Assets @ 6/30/06	\$847,814	\$294,137	\$146,805	\$105,885	\$(707) <sup>(3)</sup>	\$1,393,934

<sup>(1)</sup> The amount of Unregulated EPS attributable to CHEC's other business activities was \$0.04 per share, with the balance of \$0.10 per share resulting primarily from interest income.

<sup>(2)</sup> Minority Interest related to Lyonsdale

<sup>(3)</sup> Includes minority interest related to Lyonsdale

### CH Energy Group Segment Information - Quarter Ended June 30, 2005

(\$000s Except Earnings Per Share)	Regulated		Unregulated		Elim(s).	Total
	Electric	Natural Gas	Fuel Oil Distribution	Other		
Revenues from external customers	\$106,620	\$31,142	\$51,598	\$210	-	\$189,570
Intersegment revenues	3	34	-	-	\$(37)	-
<b>Total Revenues</b>	<b>\$106,623</b>	<b>\$31,176</b>	<b>\$51,598</b>	<b>\$210</b>	<b>\$(37)</b>	<b>\$189,570</b>
Earnings before income taxes	\$7,857	\$1,950	(\$2,486)	\$1,065	-	\$8,386
Net Income	\$4,854	\$1,016	(\$1,492)	\$2,155	-	\$6,533
Earnings per share (basic)	\$0.31	\$0.06	(\$0.09)	\$0.13 <sup>(1)</sup>	-	\$0.41
Segment Assets @ 6/30/05	\$789,180	\$267,764	\$136,065	\$124,704	\$(1,230)	\$1,316,483

<sup>(1)</sup> The amount of Unregulated EPS attributable to CHEC's other business activities was \$0.01 per share, the balance of \$.12 resulted primarily from the recording of New York State income tax benefit of \$0.09 related to the completion of the Energy Group tax audit and investment and business development activities.