

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 9/1/2021

STATEMENT TYPE: FTR
STATEMENT NO: 277

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	\$0.00000
Interruptible Sales Credit/Surcharge	(\$0.04183)
Capacity Release Credit	(\$0.06362)
Incremental Capacity Cost	\$0.00066
Transportation Demand Adjustment	(\$0.10305)
Cost of Peaking Service	\$0.01525
Cost of Peaking Service- Bimonthly	\$0.01525
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.51290
Demand Determinants	Effective April 1, 2021
Peaking Service	29%
Storage Service	28%
	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$15.8988
WBS Weighted Average Cost of Storage (\$/Dth) - July 2021*	\$2.23

*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

Issued by: Christopher M.Capone, Executive Vice President & CFO, Poughkeepsie, New York

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 9/1/2021

STATEMENT TYPE: GSC
STATEMENT NO: 248

STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET

As determined on	August 26, 2021	
Supplier rates in effect on.....	September 1, 2021	
Average Demand Cost of Gas, General Information 27		\$0.13803
Average Commodity Cost of Gas, General Information 27		\$0.32467
Factor of Adjustment, General Information 27		1.0078
Adjusted Cost of Gas		0.46631
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2021 through December 31, 2021		0.00783
Gas Supplier Refund Credit, General Information 27		-
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		(0.04183)
Capacity Release Credit, General Information 27		(0.06362)
Carrying Charges, General Information 27		0.01418
Incremental Capacity Cost		0.00066
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2</u>		
Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$0.38527

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PSC NO: 12 GAS

STATEMENT TYPE: IGR

COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION STATEMENT NO: 278

INITIAL EFFECTIVE DATE: 8/31/2021

STATEMENT OF INTERRUPTIBLE GAS RATES
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :

Lowest Unit Charge of S.C. No. 2	\$0.3345
Plus Gas Supply Charge	<u>\$0.3853</u>
	\$0.7198

Customers Eligible for S.C. No. 11 Service - Transmission

Assignable Commodity Cost of Purchased Gas	\$0.4510
Transportation Component	<u>\$0.1260</u>
	\$0.5770

Customers Eligible for S.C. No. 11 Service - Distribution

Assignable Commodity Cost of Purchased Gas	\$0.4510
Transportation Component	<u>\$0.2320</u>
	\$0.6830

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.4510
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.4610

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.5090	\$0.5290	\$0.6170
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.4510	\$0.4510	\$0.4510
Transportation Component	\$0.0580	\$0.0780	\$0.1260
Transmission Service	\$0.5090	\$0.5290	\$0.5770
Assignable Commodity Cost of Purchased Gas	\$0.4510	\$0.4510	\$0.4510
Transportation Component	\$0.0580	\$0.0780	\$0.1660
Distribution Service	\$0.5090	\$0.5290	\$0.6170

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 8/31/2021

STATEMENT TYPE: ITR
STATEMENT NO: 271

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>	<u>Category 3- Coal</u>
General Service	\$0.0580	\$0.0780	\$0.1660	\$0.0330
Transmission Service	\$0.0580	\$0.0780	\$0.1260	\$0.0330
Distribution Service	\$0.0580	\$0.0780	\$0.1660	\$0.0330

Seasonal Rate May 1, 2021 through October 31, 2021

Seasonal Service	\$0.0420	\$0.0620	\$0.1380	\$0.0320
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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STATEMENT TYPE: MISC
STATEMENT NO: 40

STATEMENT OF GAS MISCELLANEOUS CHARGE

Pursuant to General Information Section 42.G, the following charges are applicable to the total measured quantities (Ccf) for all customers served under the following Service Classifications:

	RAM	EAM	SC 11 Allocation of Interruptible Imputation	Total MISC
	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>
S.C. Nos. 1, 12 & 16	\$0.03851	\$0.00294	NA	\$0.04145
S.C. Nos. 2, 6, 13 & 15	\$0.01303	\$0.00294	NA	\$0.01597
S.C. No. 11 Transmission	\$0.00329	\$0.00294	(\$0.00420)	\$0.00203
S.C. No. 11 Distribution	\$0.00016	\$0.00294	(\$0.00420)	(\$0.00110)
S.C. No. 11 Distribution Large Mains	\$0.00416	\$0.00294	(\$0.00420)	\$0.00290

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