

PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 9/1/2020

STATEMENT TYPE: FTR  
STATEMENT NO: 265

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	(\$0.00090)
Interruptible Sales Credit/Surcharge	(\$0.04289)
Capacity Release Credit	(\$0.00971)
Incremental Capacity Cost	\$0.00040
Transportation Demand Adjustment	(\$0.05136)
Cost of Peaking Service	\$0.03472
Cost of Peaking Service- Bimonthly	\$0.03472
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.27780
Demand Determinants	Effective April 1, 2020
Peaking Service	28%
Storage Service	28%
	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$14.7422
WBS Weighted Average Cost of Storage (\$/Dth) - July 2020*	\$1.72

\*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

Issued by: Christopher M.Capone, Executive Vice President & CFO, Poughkeepsie, New York

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INITIAL EFFECTIVE DATE: 9/1/2020

STATEMENT TYPE: GSC  
STATEMENT NO: 236

STATEMENT OF GAS SUPPLY CHARGE  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2  
RATE PER 100 CUBIC FEET

As determined on .....	August 26, 2020	
Supplier rates in effect on.....	September 1, 2020	
Average Demand Cost of Gas, General Information 27		\$0.12464
Average Commodity Cost of Gas, General Information 27		\$0.12557
Factor of Adjustment, General Information 27		1.0093
Adjusted Cost of Gas		0.25254
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2020 through December 31, 2020		(0.00704)
Gas Supplier Refund Credit, General Information 27		(0.00090)
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		(0.04289)
Capacity Release Credit, General Information 27		(0.00971)
Carrying Charges, General Information 27		0.01382
Incremental Capacity Cost		0.00040
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 &amp; 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$0.20796

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PSC NO: 12 GAS  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
 INITIAL EFFECTIVE DATE: 8/31/2020

STATEMENT TYPE: IGR  
 STATEMENT NO: 266

STATEMENT OF INTERRUPTIBLE GAS RATES  
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8  
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :		
Lowest Unit Charge of S.C. No. 2		\$0.3057
Plus Gas Supply Charge		<u>\$0.2080</u>
		\$0.5137

Customers Eligible for S.C. No. 11 Service - Transmission		
Assignable Commodity Cost of Purchased Gas		\$0.4420
Transportation Component		<u>\$0.1260</u>
		\$0.5680

Customers Eligible for S.C. No. 11 Service - Distribution		
Assignable Commodity Cost of Purchased Gas		\$0.4420
Transportation Component		<u>\$0.2290</u>
		\$0.6710

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.4420
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.4520

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.5000	\$0.5137	\$0.5137
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.4420	\$0.4420	\$0.4420
Transportation Component	\$0.0580	\$0.0780	\$0.1260
Transmission Service	\$0.5000	\$0.5200	\$0.5680
Assignable Commodity Cost of Purchased Gas	\$0.4420	\$0.4420	\$0.4420
Transportation Component	\$0.0580	\$0.0780	\$0.1660
Distribution Service	\$0.5000	\$0.5200	\$0.6080

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STATEMENT TYPE: ITR  
STATEMENT NO: 259

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NO.9  
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>	<u>Category 3- Coal</u>
General Service	\$0.0580	\$0.0780	\$0.1660	\$0.0330
Transmission Service	\$0.0580	\$0.0780	\$0.1260	\$0.0330
Distribution Service	\$0.0580	\$0.0780	\$0.1660	\$0.0330

Seasonal Rate May 1, 2020 through October 31, 2020

Seasonal Service	\$0.0490	\$0.0690	\$0.1490	\$0.0320
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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STATEMENT TYPE: MISC  
STATEMENT NO: 28

STATEMENT OF GAS MISCELLANEOUS CHARGE

Pursuant to General Information Section 42.G, the following charges are applicable to the total measured quantities (Ccf) for all customers served under the following Service Classifications:

	RAM	EAM	SC 11 Allocation of Interruptible Imputation	Total MISC
	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>
S.C. Nos. 1, 12 & 16	\$0.00510	\$0.00189	NA	\$0.00699
S.C. Nos. 2, 6, 13 & 15	\$0.00179	\$0.00189	NA	\$0.00368
S.C. No. 11 Transmission	\$0.00052	\$0.00189	(\$0.00417)	(\$0.00176)
S.C. No. 11 Distribution	\$0.00068	\$0.00189	(\$0.00417)	(\$0.00160)
S.C. No. 11 Distribution Large Mains	\$0.00062	\$0.00189	(\$0.00417)	(\$0.00166)

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