

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 8/30/2018

STATEMENT TYPE: FTR
STATEMENT NO: 241

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	(\$0.00009)
Interruptible Sales Credit/Surcharge	(\$0.01465)
Capacity Release Credit	(\$0.01603)
Incremental Capacity Cost	\$0.00021
Transportation Demand Adjustment	(\$0.02882)
Cost of Peaking Service	\$0.07124
Cost of Peaking Service- Bimonthly	\$0.07124
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.45400
Demand Determinants	Effective April 1, 2018
Peaking Service	25%
Storage Service	29%
	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$17.0494
WBS Weighted Average Cost of Storage (\$/Dth) - July 2018*	\$2.18

*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

Issued by: Anthony S. Campagiorni, Vice President, Regulatory and Governmental Affairs

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INITIAL EFFECTIVE DATE: 8/30/2018

STATEMENT TYPE: GSC
STATEMENT NO: 212

STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET

As determined on	August 27, 2018
Supplier rates in effect on.....	September 1, 2018
Average Demand Cost of Gas, General Information 27	\$0.14734
Average Commodity Cost of Gas, General Information 27	\$0.26205
Factor of Adjustment, General Information 27	1.0082
Adjusted Cost of Gas	0.41275
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2018 through December 31, 2018	0.05704
Gas Supplier Refund Credit, General Information 27	(0.00009)
Gas Research & Development Surcharge, General Information 27	0.00174
Interruptible Sales Credit/Surcharge, General Information 27	(0.01465)
Capacity Release Credit, General Information 27	(0.01603)
Carrying Charges, General Information 27	0.00510
Incremental Capacity Cost	0.00021
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.	\$0.44607

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 INITIAL EFFECTIVE DATE: 8/31/2018

STATEMENT TYPE: IGR
 STATEMENT NO: 242

STATEMENT OF INTERRUPTIBLE GAS RATES
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :		
Lowest Unit Charge of S.C. No. 2		\$0.2819
Plus Gas Supply Charge		<u>\$0.4461</u>
		\$0.7280

Customers Eligible for S.C. No. 11 Service - Transmission		
Assignable Commodity Cost of Purchased Gas		\$0.3400
Transportation Component		<u>\$0.1370</u>
		\$0.4770

Customers Eligible for S.C. No. 11 Service - Distribution		
Assignable Commodity Cost of Purchased Gas		\$0.3400
Transportation Component		<u>\$0.2190</u>
		\$0.5590

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas		\$0.3400
Plus \$.010 Per 100 Cubic Feet		<u>\$0.0100</u>
		\$0.3500

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.3980	\$0.4180	\$0.5050
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.3400	\$0.3400	\$0.3400
Transportation Component	\$0.0580	\$0.0780	\$0.1370
Transmission Service	\$0.3980	\$0.4180	\$0.4770
Assignable Commodity Cost of Purchased Gas	\$0.3400	\$0.3400	\$0.3400
Transportation Component	\$0.0580	\$0.0780	\$0.1650
Distribution Service	\$0.3980	\$0.4180	\$0.5050

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STATEMENT TYPE: ITR
STATEMENT NO: 234

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>
General Service	\$0.0580	\$0.0780	\$0.1650
Transmission Service	\$0.0580	\$0.0780	\$0.1370
Distribution Service	\$0.0580	\$0.0780	\$0.1650

Seasonal Rate May 1, 2018 through October 31, 2018

Seasonal Service	\$0.0500	\$0.0700	\$0.1510
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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