

PSC NO: 12 GAS
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
INITIAL EFFECTIVE DATE: 10/30/2019

STATEMENT TYPE: FTR
STATEMENT NO: 255

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	\$0.00000
Interruptible Sales Credit/Surcharge	(\$0.00927)
Capacity Release Credit	(\$0.00706)
Incremental Capacity Cost	\$0.00015
Transportation Demand Adjustment	(\$0.01444)
Cost of Peaking Service	\$0.03472
Cost of Peaking Service- Bimonthly	\$0.05483
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.40650
Demand Determinants	Effective April 1, 2019
Peaking Service	28%
Storage Service	28%
	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$15.5167
WBS Weighted Average Cost of Storage (\$/Dth) - September 2019*	\$2.05
Other Components of WBS (\$/Dth) effective November 1, 2019 - March 31, 2020	\$2.38

*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

Issued by: Anthony S. Campagiorni, Vice President, Poughkeepsie, New York

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STATEMENT TYPE: GSC
STATEMENT NO: 226

STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET

As determined on	October 28, 2019	
Supplier rates in effect on.....	November 1, 2019	
Average Demand Cost of Gas, General Information 27		\$0.12514
Average Commodity Cost of Gas, General Information 27		\$0.24099
Factor of Adjustment, General Information 27		1.0093
Adjusted Cost of Gas		0.36954
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2019 through December 31, 2019		(0.02308)
Gas Supplier Refund Credit, General Information 27		-
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		(0.00927)
Capacity Release Credit, General Information 27		(0.00706)
Carrying Charges, General Information 27		0.00609
Incremental Capacity Cost		0.00015
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2</u>		
Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$0.33811

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STATEMENT TYPE: IGR
 STATEMENT NO: 256

STATEMENT OF INTERRUPTIBLE GAS RATES
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :	
Lowest Unit Charge of S.C. No. 2	\$0.3057
Plus Gas Supply Charge	<u>\$0.3381</u>
	\$0.6438

Customers Eligible for S.C. No. 11 Service - Transmission	
Assignable Commodity Cost of Purchased Gas	\$0.4260
Transportation Component	<u>\$0.1160</u>
	\$0.5420

Customers Eligible for S.C. No. 11 Service - Distribution	
Assignable Commodity Cost of Purchased Gas	\$0.4260
Transportation Component	<u>\$0.2070</u>
	\$0.6330

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.4260
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.4360

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.4850	\$0.5050	\$0.5930
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.4260	\$0.4260	\$0.4260
Transportation Component	\$0.0590	\$0.0790	\$0.1160
Transmission Service	\$0.4850	\$0.5050	\$0.5420
Assignable Commodity Cost of Purchased Gas	\$0.4260	\$0.4260	\$0.4260
Transportation Component	\$0.0590	\$0.0790	\$0.1670
Distribution Service	\$0.4850	\$0.5050	\$0.5930

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STATEMENT TYPE: ITR
STATEMENT NO: 248

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>
General Service	\$0.0590	\$0.0790	\$0.1670
Transmission Service	\$0.0590	\$0.0790	\$0.1160
Distribution Service	\$0.0590	\$0.0790	\$0.1670

Seasonal Rate November 1, 2019 through April 30, 2020

Seasonal Service	\$0.0530	\$0.0730	\$0.1550
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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STATEMENT TYPE: MISC
STATEMENT NO: 17

STATEMENT OF GAS MISCELLANEOUS CHARGE

Pursuant to General Information Section 42.G, the following charges are applicable to the total measured quantities (Ccf) for all customers served under the following Service Classifications:

	RAM	EAM	SC 11 Allocation of Interruptible Imputation	Total MISC
	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>
S.C. Nos. 1, 12 & 16	\$0.00541	\$0.00000	NA	\$0.00541
S.C. Nos. 2, 6, 13 & 15	\$0.00193	\$0.00000	NA	\$0.00193
S.C. No. 11 Transmission	\$0.00046	\$0.00000	(\$0.00110)	(\$0.00064)
S.C. No. 11 Distribution	\$0.00070	\$0.00000	(\$0.00110)	(\$0.00040)
S.C. No. 11 Distribution Large Mains	\$0.00059	\$0.00000	(\$0.00110)	(\$0.00051)

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