

PSC NO: 12 GAS  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
 INITIAL EFFECTIVE DATE: 5/3/2021

STATEMENT TYPE: FTR  
 STATEMENT NO: 273

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	(\$0.00090)
Interruptible Sales Credit/Surcharge	\$0.00879
Capacity Release Credit	(\$0.03068)
Incremental Capacity Cost	\$0.00035
 Transportation Demand Adjustment	 (\$0.02070)
 Cost of Peaking Service	 \$0.01525
Cost of Peaking Service- Bimonthly	\$0.01525
 <u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.39550
 Demand Determinants	 Effective April 1, 2021
Peaking Service	29%
Storage Service	28%
	 <u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$15.8988
WBS Weighted Average Cost of Storage (\$/Dth) - March 2021*	\$1.79

\*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

Issued by: Christopher M.Capone, Executive Vice President & CFO, Poughkeepsie, New York

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 5/3/2021

STATEMENT TYPE: GSC  
STATEMENT NO: 244

STATEMENT OF GAS SUPPLY CHARGE  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2  
RATE PER 100 CUBIC FEET

As determined on .....	April 27, 2021	
Supplier rates in effect on.....	May 1, 2021	
Average Demand Cost of Gas, General Information 27		\$0.15032
Average Commodity Cost of Gas, General Information 27		\$0.20642
Factor of Adjustment, General Information 27		1.0078
Adjusted Cost of Gas		0.35952
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2021 through December 31, 2021		0.00783
Gas Supplier Refund Credit, General Information 27		(0.00090)
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		0.00879
Capacity Release Credit, General Information 27		(0.03068)
Carrying Charges, General Information 27		0.00989
Incremental Capacity Cost		0.00035
Interim surcharge from the annual reconciliation period ending August 31, 2021 to be applied commencing April 1, 2021 through August 31, 2021		0.06100
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 &amp; 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$0.41754

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 4/30/2021

STATEMENT TYPE: IGR

STATEMENT NO: 274

STATEMENT OF INTERRUPTIBLE GAS RATES  
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8  
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :

Lowest Unit Charge of S.C. No. 2	\$0.3398
Plus Gas Supply Charge	<u>\$0.4175</u>
	\$0.7573

Customers Eligible for S.C. No. 11 Service - Transmission

Assignnable Commodity Cost of Purchased Gas	\$0.4500
Transportation Component	<u>\$0.1260</u>
	\$0.5760

Customers Eligible for S.C. No. 11 Service - Distribution

Assignnable Commodity Cost of Purchased Gas	\$0.4500
Transportation Component	<u>\$0.2320</u>
	\$0.6820

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignnable Commodity Cost of Purchased Gas	\$0.4500
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.4600

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.5080	\$0.5280	\$0.6160
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignnable Commodity Cost of Purchased Gas	\$0.4500	\$0.4500	\$0.4500
Transportation Component	\$0.0580	\$0.0780	\$0.1260
Transmission Service	\$0.5080	\$0.5280	\$0.5760
Assignnable Commodity Cost of Purchased Gas	\$0.4500	\$0.4500	\$0.4500
Transportation Component	\$0.0580	\$0.0780	\$0.1660
Distribution Service	\$0.5080	\$0.5280	\$0.6160

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 4/30/2021

STATEMENT TYPE: ITR  
STATEMENT NO: 267

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NO.9  
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>	<u>Category 3- Coal</u>
General Service	\$0.0580	\$0.0780	\$0.1660	\$0.0330
Transmission Service	\$0.0580	\$0.0780	\$0.1260	\$0.0330
Distribution Service	\$0.0580	\$0.0780	\$0.1660	\$0.0330

Seasonal Rate November 1, 2020 through April 30, 2021

Seasonal Service	\$0.0420	\$0.0620	\$0.1380	\$0.0320
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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INITIAL EFFECTIVE DATE: 5/3/2021

STATEMENT TYPE: MISC  
STATEMENT NO: 36

STATEMENT OF GAS MISCELLANEOUS CHARGE

Pursuant to General Information Section 42.G, the following charges are applicable to the total measured quantities (Ccf) for all customers served under the following Service Classifications:

	RAM	EAM	SC 11 Allocation of Interruptible Imputation	Total MISC
	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>
S.C. Nos. 1, 12 & 16	\$0.00510	\$0.00189	NA	\$0.00699
S.C. Nos. 2, 6, 13 & 15	\$0.00179	\$0.00189	NA	\$0.00368
S.C. No. 11 Transmission	\$0.00052	\$0.00189	\$0.00143	\$0.00384
S.C. No. 11 Distribution	\$0.00068	\$0.00189	\$0.00143	\$0.00400
S.C. No. 11 Distribution Large Mains	\$0.00062	\$0.00189	\$0.00143	\$0.00394

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