

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 7/3/2023

STATEMENT TYPE: FTR
 STATEMENT NO: 299

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	(\$0.00279)
Interruptible Sales Credit/Surcharge	\$0.00566
Capacity Release Credit	(\$0.12059)
Incremental Capacity Cost	\$0.00105
Transportation Demand Adjustment	(\$0.11493)
Cost of Peaking Service	\$0.26721
Cost of Peaking Service- Bimonthly	\$0.26721
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.54850
Demand Determinants	Effective April 1, 2023
Peaking Service	29%
Storage Service	28%
	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$14.6002
WBS Weighted Average Cost of Storage (\$/Dth) - May 2023*	\$4.16

*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

Issued by: Joseph Hally, Vice President, Poughkeepsie, New York

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STATEMENT TYPE: GSC
STATEMENT NO: 270

STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET

As determined on	June 28, 2023	
Supplier rates in effect on.....	July 3, 2023	
Average Demand Cost of Gas, General Information 27		\$0.14710
Average Commodity Cost of Gas, General Information 27		\$0.34861
Factor of Adjustment, General Information 27		1.0060
Adjusted Cost of Gas		0.49868
Annual Reconciliation of Gas Expense, General Information 27, January 3, 2023 through December 31, 2023		0.07621
Gas Supplier Refund Credit, General Information 27		(0.00279)
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		0.00566
Capacity Release Credit, General Information 27		(0.12059)
Carrying Charges, General Information 27		0.03360
Incremental Capacity Cost		0.00105
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2</u>		
Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$0.49356

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STATEMENT TYPE: IGR
 STATEMENT NO: 300

STATEMENT OF INTERRUPTIBLE GAS RATES
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :		
Lowest Unit Charge of S.C. No. 2		\$0.4805
Plus Gas Supply Charge		<u>\$0.4936</u>
		\$0.9741

Customers Eligible for S.C. No. 11 Service - Transmission		
Assignable Commodity Cost of Purchased Gas		\$0.2800
Transportation Component		<u>\$0.1422</u>
		\$0.4222

Customers Eligible for S.C. No. 11 Service - Distribution		
Assignable Commodity Cost of Purchased Gas		\$0.2800
Transportation Component		<u>\$0.2468</u>
		\$0.5268

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas		\$0.2800
Plus \$.010 Per 100 Cubic Feet		<u>\$0.0100</u>
		\$0.2900

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.3390	\$0.3590	\$0.4540
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.2800	\$0.2800	\$0.2800
Transportation Component	\$0.0590	\$0.0790	\$0.1420
Transmission Service	\$0.3390	\$0.3590	\$0.4220
Assignable Commodity Cost of Purchased Gas	\$0.2800	\$0.2800	\$0.2800
Transportation Component	\$0.0590	\$0.0790	\$0.1740
Distribution Service	\$0.3390	\$0.3590	\$0.4540

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STATEMENT TYPE: ITR
STATEMENT NO: 293

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>	<u>Category 3- Coal</u>
General Service	\$0.0590	\$0.0790	\$0.1740	\$0.0340
Transmission Service	\$0.0590	\$0.0790	\$0.1420	\$0.0340
Distribution Service	\$0.0590	\$0.0790	\$0.1740	\$0.0340

Seasonal Rate May 1, 2023 through October 31, 2023

Seasonal Service	\$0.0580	\$0.0780	\$0.1710	\$0.0320
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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STATEMENT TYPE: MISC
 STATEMENT NO: 67

STATEMENT OF GAS MISCELLANEOUS CHARGE

Pursuant to General Information Section 42.G, the following charges are applicable to the total measured quantities (Ccf) for all customers served under the following Service Classifications:

	RAM	EAM	ARP	NPA	SC11 Allocation of Interruptible Imputation	Total MISC
	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>
S.C. Nos. 1, 12 & 16	\$0.02129	\$0.00042	\$0.01313	\$0.00092	NA	\$0.03576
S.C. Nos. 2, 6, 13 & 15	\$0.00631	\$0.00092	\$0.00223	\$0.00060	NA	\$0.01006
S.C. No. 11 Transmission	\$0.00177	(\$0.00018)	\$0.00000	\$0.00021	\$0.00045	\$0.00180
S.C. No. 11 Distribution	\$0.00324	\$0.00006	\$0.00000	\$0.00003	\$0.00045	\$0.00333
S.C. No. 11 Distribution Large Mains	(\$0.00028)	(\$0.00233)	\$0.00000	\$0.00046	\$0.00045	(\$0.00215)

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