

PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 1/3/2019

STATEMENT TYPE: FTR  
STATEMENT NO: 245

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	(\$0.00009)
Interruptible Sales Credit/Surcharge	\$0.00117
Capacity Release Credit	(\$0.00202)
Incremental Capacity Cost	\$0.00004
Transportation Demand Adjustment	\$0.00084
Cost of Peaking Service	\$0.07493
Cost of Peaking Service- Bimonthly	\$0.07493
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.56240
Demand Determinants	Effective April 1, 2018
Peaking Service	25%
Storage Service	29%
	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$17.0494
WBS Weighted Average Cost of Storage (\$/Dth) - November 2018*	\$2.33
Other Components of WBS (\$/Dth) effective November 1, 2018 - March 31, 2019	\$2.32

\*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

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INITIAL EFFECTIVE DATE: 1/3/2019

STATEMENT TYPE: GSC  
STATEMENT NO: 216

STATEMENT OF GAS SUPPLY CHARGE  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2  
RATE PER 100 CUBIC FEET

As determined on .....	December 26, 2018	
Supplier rates in effect on.....	January 1, 2019	
Average Demand Cost of Gas, General Information 27		\$0.14298
Average Commodity Cost of Gas, General Information 27		\$0.36324
Factor of Adjustment, General Information 27		1.0100
Adjusted Cost of Gas		0.51128
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2019 through December 31, 2019		(0.02308)
Gas Supplier Refund Credit, General Information 27		(0.00009)
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		0.00117
Capacity Release Credit, General Information 27		(0.00202)
Carrying Charges, General Information 27		0.00453
Incremental Capacity Cost		0.00004
Interim surcharge from the annual reconciliation period ending August 31, 2019 to be applied commencing January 3, 2019 through August 31, 2019		0.00100
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 &amp; 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$0.49457

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STATEMENT TYPE: IGR  
 STATEMENT NO: 246

STATEMENT OF INTERRUPTIBLE GAS RATES  
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8  
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :		
Lowest Unit Charge of S.C. No. 2		\$0.2819
Plus Gas Supply Charge		<u>\$0.4946</u>
		\$0.7765

Customers Eligible for S.C. No. 11 Service - Transmission		
Assignable Commodity Cost of Purchased Gas		\$0.3630
Transportation Component		<u>\$0.1370</u>
		\$0.5000

Customers Eligible for S.C. No. 11 Service - Distribution		
Assignable Commodity Cost of Purchased Gas		\$0.3630
Transportation Component		<u>\$0.2190</u>
		\$0.5820

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.3630
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.3730

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.4210	\$0.4410	\$0.5280
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.3630	\$0.3630	\$0.3630
Transportation Component	\$0.0580	\$0.0780	\$0.1370
Transmission Service	\$0.4210	\$0.4410	\$0.5000
Assignable Commodity Cost of Purchased Gas	\$0.3630	\$0.3630	\$0.3630
Transportation Component	\$0.0580	\$0.0780	\$0.1650
Distribution Service	\$0.4210	\$0.4410	\$0.5280

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STATEMENT TYPE: ITR  
STATEMENT NO: 238

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NO.9  
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>
General Service	\$0.0580	\$0.0780	\$0.1650
Transmission Service	\$0.0580	\$0.0780	\$0.1370
Distribution Service	\$0.0580	\$0.0780	\$0.1650

Seasonal Rate November 1, 2018 through April 30, 2019

Seasonal Service	\$0.0520	\$0.0720	\$0.1530
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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STATEMENT TYPE: MISC  
STATEMENT NO: 6

STATEMENT OF GAS MISCELLANEOUS CHARGE

Pursuant to General Information Section 42.G, the following charges are applicable to the total measured quantities (Ccf) for all customers served under the following Service Classifications:

	RAM	EAM	SC 11 Allocation of Interruptible Imputation	Total MISC
	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>
S.C. Nos. 1, 12 & 16	\$0.00000	\$0.00000	NA	\$0.00000
S.C. Nos. 2, 6, 13 & 15	\$0.00000	\$0.00000	NA	\$0.00000
S.C. No. 11 Transmission	\$0.00000	\$0.00000	\$0.00020	\$0.00020
S.C. No. 11 Distribution	\$0.00000	\$0.00000	\$0.00020	\$0.00020
S.C. No. 11 Distribution Large Mains	\$0.00000	\$0.00000	\$0.00020	\$0.00020

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