

PSC NO: 12 GAS
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION
 INITIAL EFFECTIVE DATE: 2/1/2022

STATEMENT TYPE: FTR
 STATEMENT NO: 282

STATEMENT OF FIRM GAS TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	\$0.00000
Interruptible Sales Credit/Surcharge	\$0.00194
Capacity Release Credit	(\$0.00986)
Incremental Capacity Cost	\$0.00013
Transportation Demand Adjustment	(\$0.00605)
Cost of Peaking Service	\$0.01523
Cost of Peaking Service- Bimonthly	\$0.01523
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.57520
Demand Determinants	Effective April 1, 2021
Peaking Service	29%
Storage Service	28%
	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$15.8988
WBS Weighted Average Cost of Storage (\$/Dth) - December 2021*	\$2.86
Other Components of WBS (\$/Dth) effective November 1, 2021 - March 31, 2022	\$2.67

*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

Issued by: Christopher M.Capone, Executive Vice President & CFO, Poughkeepsie, New York

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INITIAL EFFECTIVE DATE: 2/1/2022

STATEMENT TYPE: GSC
STATEMENT NO: 253

STATEMENT OF GAS SUPPLY CHARGE
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2
RATE PER 100 CUBIC FEET

As determined on	January 27, 2022	
Supplier rates in effect on.....	February 1, 2022	
Average Demand Cost of Gas, General Information 27		\$0.13837
Average Commodity Cost of Gas, General Information 27		\$0.38076
Factor of Adjustment, General Information 27		1.0072
Adjusted Cost of Gas		0.52287
Annual Reconciliation of Gas Expense, General Information 27, January 3, 2022 through December 31, 2022		0.01899
Gas Supplier Refund Credit, General Information 27		-
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		0.00194
Capacity Release Credit, General Information 27		(0.00986)
Carrying Charges, General Information 27		0.00593
Incremental Capacity Cost		0.00013
Interim surcharge from the annual reconciliation period ending August 31, 2022 to be applied commencing February 1, 2022 through August 31, 2022		0.19700
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 & 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$0.73874

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STATEMENT TYPE: IGR
 STATEMENT NO: 283

STATEMENT OF INTERRUPTIBLE GAS RATES
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :		
Lowest Unit Charge of S.C. No. 2		\$0.3751
Plus Gas Supply Charge		<u>\$0.7387</u>
		\$1.1138

Customers Eligible for S.C. No. 11 Service - Transmission		
Assignable Commodity Cost of Purchased Gas		\$0.5240
Transportation Component		<u>\$0.1370</u>
		\$0.6610

Customers Eligible for S.C. No. 11 Service - Distribution		
Assignable Commodity Cost of Purchased Gas		\$0.5240
Transportation Component		<u>\$0.2440</u>
		\$0.7680

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.5240
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.5340

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.5830	\$0.6030	\$0.6910
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.5240	\$0.5240	\$0.5240
Transportation Component	\$0.0590	\$0.0790	\$0.1370
Transmission Service	\$0.5830	\$0.6030	\$0.6610
Assignable Commodity Cost of Purchased Gas	\$0.5240	\$0.5240	\$0.5240
Transportation Component	\$0.0590	\$0.0790	\$0.1670
Distribution Service	\$0.5830	\$0.6030	\$0.6910

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STATEMENT TYPE: ITR
STATEMENT NO: 276

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES
APPLICABLE TO SERVICE CLASSIFICATION NO.9
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>	<u>Category 3- Coal</u>
General Service	\$0.0590	\$0.0790	\$0.1670	\$0.0340
Transmission Service	\$0.0590	\$0.0790	\$0.1370	\$0.0340
Distribution Service	\$0.0590	\$0.0790	\$0.1670	\$0.0340

Seasonal Rate November 1, 2021 through April 30, 2022

Seasonal Service	\$0.0570	\$0.0770	\$0.1620	\$0.0330
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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STATEMENT TYPE: MISC
 STATEMENT NO: 45

STATEMENT OF GAS MISCELLANEOUS CHARGE

Pursuant to General Information Section 42.G, the following charges are applicable to the total measured quantities (Ccf) for all customers served under the following Service Classifications:

	RAM	EAM	Make Whole Rate Factor	SC11 Allocation of Interruptible Imputation	Total MISC
	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>
S.C. Nos. 1, 12 & 16	\$0.03851	\$0.00294	\$0.00117	NA	\$0.04262
S.C. Nos. 2, 6, 13 & 15	\$0.01303	\$0.00294	\$0.00717	NA	\$0.02314
S.C. No. 11 Transmission	\$0.00329	\$0.00294	\$0.00431	\$0.00047	\$0.01101
S.C. No. 11 Distribution	\$0.00016	\$0.00294	\$0.00498	\$0.00047	\$0.00855
S.C. No. 11 Distribution Large Mains	\$0.00416	\$0.00294	\$0.00339	\$0.00047	\$0.01096

\$ per Mcf of MDQ

S.C. No. 11 Electric Generators** \$ 0.75

**For billing purposes the SC 11 EG Make Whole is included in the MDQ line item on the bill

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