

PSC NO: 12 GAS  
COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 12/2/2019

STATEMENT TYPE: FTR  
STATEMENT NO: 256

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	\$0.00000
Interruptible Sales Credit/Surcharge	(\$0.00361)
Capacity Release Credit	(\$0.00448)
Incremental Capacity Cost	\$0.00009
Transportation Demand Adjustment	(\$0.00626)
Cost of Peaking Service	\$0.03472
Cost of Peaking Service- Bimonthly	\$0.03472
<u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.48630
Demand Determinants	Effective April 1, 2019
Peaking Service	28%
Storage Service	28%
	<u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$15.5167
WBS Weighted Average Cost of Storage (\$/Dth) - October 2019*	\$2.04
Other Components of WBS (\$/Dth) effective November 1, 2019 - March 31, 2020	\$2.38

\*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

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INITIAL EFFECTIVE DATE: 12/2/2019

STATEMENT TYPE: GSC  
STATEMENT NO: 227

STATEMENT OF GAS SUPPLY CHARGE  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2  
RATE PER 100 CUBIC FEET

As determined on .....	November 25, 2019	
Supplier rates in effect on.....	December 1, 2019	
Average Demand Cost of Gas, General Information 27		\$0.13352
Average Commodity Cost of Gas, General Information 27		\$0.30453
Factor of Adjustment, General Information 27		1.0093
Adjusted Cost of Gas		0.44212
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2019 through December 31, 2019		(0.02308)
Gas Supplier Refund Credit, General Information 27		-
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		(0.00361)
Capacity Release Credit, General Information 27		(0.00448)
Carrying Charges, General Information 27		0.00434
Incremental Capacity Cost		0.00009
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 &amp; 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$0.41712

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 INITIAL EFFECTIVE DATE: 11/30/2019

STATEMENT TYPE: IGR  
 STATEMENT NO: 257

STATEMENT OF INTERRUPTIBLE GAS RATES  
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8  
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :		
Lowest Unit Charge of S.C. No. 2		\$0.3057
Plus Gas Supply Charge		<u>\$0.4171</u>
		\$0.7228

Customers Eligible for S.C. No. 11 Service - Transmission		
Assignable Commodity Cost of Purchased Gas		\$0.4360
Transportation Component		<u>\$0.1160</u>
		\$0.5520

Customers Eligible for S.C. No. 11 Service - Distribution		
Assignable Commodity Cost of Purchased Gas		\$0.4360
Transportation Component		<u>\$0.2070</u>
		\$0.6430

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignable Commodity Cost of Purchased Gas	\$0.4360
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.4460

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.4950	\$0.5150	\$0.6030
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignable Commodity Cost of Purchased Gas	\$0.4360	\$0.4360	\$0.4360
Transportation Component	\$0.0590	\$0.0790	\$0.1160
Transmission Service	\$0.4950	\$0.5150	\$0.5520
Assignable Commodity Cost of Purchased Gas	\$0.4360	\$0.4360	\$0.4360
Transportation Component	\$0.0590	\$0.0790	\$0.1670
Distribution Service	\$0.4950	\$0.5150	\$0.6030

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STATEMENT TYPE: ITR  
STATEMENT NO: 249

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NO.9  
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>	<u>Category 3- Coal</u>
General Service	\$0.0590	\$0.0790	\$0.1670	\$0.2400
Transmission Service	\$0.0590	\$0.0790	\$0.1160	\$0.2400
Distribution Service	\$0.0590	\$0.0790	\$0.1670	\$0.2400

Seasonal Rate November 1, 2019 through April 30, 2020

Seasonal Service	\$0.0530	\$0.0730	\$0.1550	
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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STATEMENT TYPE: MISC  
 STATEMENT NO: 18

STATEMENT OF GAS MISCELLANEOUS CHARGE

Pursuant to General Information Section 42.G, the following charges are applicable to the total measured quantities (Ccf) for all customers served under the following Service Classifications:

	RAM	EAM	SC 11 Allocation of Interruptible Imputation	Total MISC
	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>
S.C. Nos. 1, 12 & 16	\$0.00541	\$0.00000	NA	\$0.00541
S.C. Nos. 2, 6, 13 & 15	\$0.00193	\$0.00000	NA	\$0.00193
S.C. No. 11 Transmission	\$0.00046	\$0.00000	(\$0.00058)	(\$0.00012)
S.C. No. 11 Distribution	\$0.00070	\$0.00000	(\$0.00058)	\$0.00012
S.C. No. 11 Distribution Large Mains	\$0.00059	\$0.00000	(\$0.00058)	\$0.00001

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