

PSC NO: 12 GAS  
 COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
 INITIAL EFFECTIVE DATE: 8/2/2021

STATEMENT TYPE: FTR  
 STATEMENT NO: 276

STATEMENT OF FIRM GAS TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 6, 12 AND 13  
RATE PER 100 CUBIC FEET

<u>Transportation Demand Adjustment</u>	<u>TDA \$/Ccf</u>
Balancing Adjustment	\$0.00000
Propane Service	\$0.00000
R&D Surcharge	\$0.00174
Gas Supplier Refunds	\$0.00000
Interruptible Sales Credit/Surcharge	\$0.01029
Capacity Release Credit	(\$0.07388)
Incremental Capacity Cost	\$0.00085
 Transportation Demand Adjustment	 (\$0.06100)
 Cost of Peaking Service	 \$0.01525
Cost of Peaking Service- Bimonthly	\$0.01525
 <u>Service Classification No. 11 (\$/Ccf)</u>	
Weighted Average Cost of Gas -110%	\$0.53630
 Demand Determinants	 Effective April 1, 2021
Peaking Service	29%
Storage Service	28%
	 <u>\$/Dth</u>
Weighted Average Cost of Capacity (\$/Dth) Applicable to Capacity Released for Retail Program	\$15.8988
WBS Weighted Average Cost of Storage (\$/Dth) - June 2021*	\$2.05

\*Please note that the commodity component of the WBS price will reflect the Company's actual Weighted Average Cost of Storage (WACOS) for the preceding month.

Issued by: Christopher M. Capone, Executive Vice President & CFO, Poughkeepsie, New York

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 8/2/2021

STATEMENT TYPE: GSC  
STATEMENT NO: 247

STATEMENT OF GAS SUPPLY CHARGE  
APPLICABLE TO SERVICE CLASSIFICATION NOS. 1 AND 2  
RATE PER 100 CUBIC FEET

As determined on .....	July 27, 2021	
Supplier rates in effect on.....	August 1, 2021	
Average Demand Cost of Gas, General Information 27		\$0.14270
Average Commodity Cost of Gas, General Information 27		\$0.34105
Factor of Adjustment, General Information 27		1.0078
Adjusted Cost of Gas		0.48752
Annual Reconciliation of Gas Expense, General Information 27, January 1, 2021 through December 31, 2021		0.00783
Gas Supplier Refund Credit, General Information 27		-
Gas Research & Development Surcharge, General Information 27		0.00174
Interruptible Sales Credit/Surcharge, General Information 27		0.01029
Capacity Release Credit, General Information 27		(0.07388)
Carrying Charges, General Information 27		0.01220
Incremental Capacity Cost		0.00085
Interim surcharge from the annual reconciliation period ending August 31, 2021 to be applied commencing April 1, 2021 through August 31, 2021		0.06100
<u>NET GAS SUPPLY CHARGE APPLICABLE SC Nos. 1 &amp; 2</u> Commencing with meter readings taken on and after the effective date and continuing thereafter until changed.		\$0.50755

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COMPANY: CENTRAL HUDSON GAS & ELECTRIC CORPORATION  
INITIAL EFFECTIVE DATE: 7/31/2021

STATEMENT TYPE: IGR

STATEMENT NO: 277

STATEMENT OF INTERRUPTIBLE GAS RATES  
APPLICABLE TO BILLINGS UNDER SERVICE CLASSIFICATION NO. 8  
RATE PER 100 CUBIC FEET

1. MAXIMUM ALLOWABLE RATE (\$/Ccf)

General Service Customers :

Lowest Unit Charge of S.C. No. 2	\$0.3345
Plus Gas Supply Charge	<u>\$0.5076</u>
	\$0.8421

Customers Eligible for S.C. No. 11 Service - Transmission

Assignables Commodity Cost of Purchased Gas	\$0.4560
Transportation Component	<u>\$0.1260</u>
	\$0.5820

Customers Eligible for S.C. No. 11 Service - Distribution

Assignables Commodity Cost of Purchased Gas	\$0.4560
Transportation Component	<u>\$0.2320</u>
	\$0.6880

2. MINIMUM ALLOWABLE RATE (\$/Ccf)

Assignables Commodity Cost of Purchased Gas	\$0.4560
Plus \$.010 Per 100 Cubic Feet	<u>\$0.0100</u>
	\$0.4660

3. RATE APPLICABLE TO INTERRUPTIBLE CUSTOMER CATEGORY (\$/Ccf):

	<u>NO.1</u>	<u>NO.2</u>	<u>NO.3</u>
General Service	\$0.5140	\$0.5340	\$0.6220
<u>Customers Eligible for S.C. No. 11 Service</u>			
Assignables Commodity Cost of Purchased Gas	\$0.4560	\$0.4560	\$0.4560
Transportation Component	\$0.0580	\$0.0780	\$0.1260
Transmission Service	\$0.5140	\$0.5340	\$0.5820
Assignables Commodity Cost of Purchased Gas	\$0.4560	\$0.4560	\$0.4560
Transportation Component	\$0.0580	\$0.0780	\$0.1660
Distribution Service	\$0.5140	\$0.5340	\$0.6220

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STATEMENT TYPE: ITR  
STATEMENT NO: 270

STATEMENT OF GAS INTERRUPTIBLE TRANSPORTATION RATES  
APPLICABLE TO SERVICE CLASSIFICATION NO.9  
RATE PER 100 CUBIC FOOT

	<u>Category 1</u>	<u>Category 2</u>	<u>Category 3</u>	<u>Category 3- Coal</u>
General Service	\$0.0580	\$0.0780	\$0.1660	\$0.0330
Transmission Service	\$0.0580	\$0.0780	\$0.1260	\$0.0330
Distribution Service	\$0.0580	\$0.0780	\$0.1660	\$0.0330

Seasonal Rate November 1, 2020 through April 30, 2021

Seasonal Service	\$0.0420	\$0.0620	\$0.1380	\$0.0320
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Gas Import Tax Rates

MTA Area	\$0.00000
Non- MTA Area	\$0.00000

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STATEMENT TYPE: MISC  
STATEMENT NO: 39

STATEMENT OF GAS MISCELLANEOUS CHARGE

Pursuant to General Information Section 42.G, the following charges are applicable to the total measured quantities (Ccf) for all customers served under the following Service Classifications:

	RAM	EAM	SC 11 Allocation of Interruptible Imputation	Total MISC
	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>	<u>\$ per Ccf</u>
S.C. Nos. 1, 12 & 16	\$0.03851	\$0.00294	NA	\$0.04145
S.C. Nos. 2, 6, 13 & 15	\$0.01303	\$0.00294	NA	\$0.01597
S.C. No. 11 Transmission	\$0.00329	\$0.00294	(\$0.00955)	(\$0.00332)
S.C. No. 11 Distribution	\$0.00016	\$0.00294	(\$0.00955)	(\$0.00645)
S.C. No. 11 Distribution Large Mains	\$0.00416	\$0.00294	(\$0.00955)	(\$0.00245)

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