



What's new at Central Hudson

How to identify mass market customers as defined by the Order Resetting Retail Energy Markets and Establishing Further Process issued and effective February 23, 2016

Electric:

All service classification 1 & 6 customers are residential. The non-demand rates are not able to be determined by service classification. Rate code E02_FSND and E02_RCND are considered non demand rates and are part of service classification 2.

Link to electric rate code map: [Electric Rates and Service Classifications](#)

Gas:

All customers in service classification 1 and 12 are residential. There is no way to determine by rate code which accounts meet the 750 DTH. They will be part of service classification 2. A manual calculation will need to be performed on all customers in service classification 2 to ensure they meet the threshold.

Link to gas rate code map: [Gas Rates and Service Classifications](#)

You can use the Specific Account Usage Inquiry website to see what rate code an account is currently on: [Specific Account Usage Inquiry Website](#)

Central Hudson provides a group of pre-established rate codes that may be used by ESCOs. These rate codes are designed to track the Central Hudson electric and gas prices and are intended to allow ESCOs to provide customers with a price that is guaranteed to be a stated percent or dollar amount below or above the Central Hudson price for a given period. Central Hudson updates these prices whenever the Central Hudson price changes, in order to maintain the stated relationship. A table showing the indexed rates can be found on the Central Hudson website link below:

[Central Hudson Index Rate Tables](#)

POR Rate

Effective 4/01/2022, the POR rate is 0.79% for both Electric and Gas.

This is published on the A/R Discount Rate statement on the PSC website.

Gas Calendar

Link to the Gas Transportation Calendar:

[2022 Calendar of Gas Transportation Schedule](#)

EDI Information

Link to the EDI Standards on the PSC website:

[EDI Standards on PSC Website](#)

Link to the Central Hudson Utility Implementation Guide:

[Utility Implementation Guide](#)

EDI Lead Times

	ELECTRIC	GAS
Enrollments	5 Business days before next meter read (includes the day that the enrollment is submitted and the day the meter is read)	10 business days before the 1 st of the month if going to an ESCO or on the next meter read for full service. (The 1 st is counted as one of the 10 days)
Cancellation of enrollments/switches	done up to 1 day prior to the next meter read	done up to 1 day prior to the next meter read
Drop/switch	5 Business days before next meter read	10 Business days before next meter read
Rescind done with 814 drop to cancel pending enrollment	1 day prior to next scheduled meter reading	1 day prior to next scheduled meter reading
Reinstatement	Manual process done up to 1 day before next meter reading	Manual process done up to 1 day before next meter reading

Loss Factor

Effective 12/1/2021

The electric factors of adjustment will be as follows:

S.C. Nos. 1, 2 (Non-Demand), 2 (Secondary Demand), 5, 6, 8 and 9	1.0132
S.C. Nos. 2 (Primary Demand) and 3	1.0078
S.C. No. 13 (Substation)	1.0048
S.C. No. 13 (Transmission)	1.0037

This is published on leaf 104 of the electric tariff.